

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Nov/2023 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	172.616	350.637	1) Gujrat	4.160	5.516
2) Hydro	7.679	15.152	2) Madhya Pradesh	5.494	12.491
3) Gas	6.846	13.653	3) Chattisgarh	7.440	14.970
Total MSPGCL	187.141	379.442	4) Maharashtra	211.251	426.332
B) 1) APLM	67.514	125.903	5) Goa (Amona)	-1.466	-3.046
2) JSWEL	24.592	50.952	Total	226.879	456.263
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.138	77.989
4) RPL(AMT)	25.587	51.101	b) Mumbai Drawl	41.213	83.816
5) SWPGPL	11.333	22.619	c) MSEDCL Bilateral *	108.205	217.164
6) Other IPP	14.239	27.516	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.138	77.989
C) 1) TPCL Thermal	12.680	25.736	Include PX	0.000	0.000
2) TPCL Hydro	2.992	6.392	Standby	0.000	0.000
3) TPCL Gas	2.763	4.070	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.221	20.000	1) MSEDCL	527.239	1053.622
D) STATE			2) Mumbai Discoms	69.866	140.011
1) Thermal	338.782	674.464	3) Other Discoms	10.517	21.244
(A1+C1+C4+(B1-B6))			TOTAL STATE	607.622	1214.877
2) Hydro	10.671	21.544			
(A2+C2)					
3) Gas	9.609	17.723			
(A3+B7+C3)					
4) Wind	8.023	17.521			
6) SOLAR	13.661	27.365			
TOTAL STATE	380.746	758.617			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7139	7197	7362	7226
MSPGCL Hydro	422	273	360	166
MSPGCL Gas	282	271	282	297
MSPGCL Total Generation	7843	7741	8004	7689
Central Sector Receipt	10774	11328	9575	8286
WIND	173	109	288	623
CPP / IPP Thermal	5985	5370	6521	5772
CPP / IPP Gas	0	0	0	0
SOLAR	1931	1410	0	0
Exchange with Mumbai	-2079	-2062	-1597	-1364
MSEDCL DEMAND MET	24171	23425	22307	20670
Load Shedding	0	0	0	0
MSEDCL DEMAND	24171	23425	22307	20670
TPCL GENERATION	859	811	1259	511
AEML GENERATION	387	502	473	335
MUMBAI DEMAND	3325	3375	3329	2210
OTHER DISCOM DEMAND	456	471	484	336
STATE DEMAND MET	27952	27271	26120	23216
STATE DEMAND	27952	27271	26120	23216
Frequency (Hz)	49.95	50.01	49.95	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 13.02 Hrs	49.63 Hz at 17.54 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Nov/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.20	8.52	185	135
Unit 8	13.32	27.67	620	388
Unit 9	13.99	28.70	636	515
Unit 10	13.58	28.02	615	533
Total	45.09	92.92		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	10.34	20.52	450	370
Unit 5	10.50	21.02	460	395
Total	20.85	41.53		
Parli				
Unit 6	4.89	9.23	231	150
Unit 7	1.00	4.72	162	0
Unit 8	5.34	10.24	235	208
Total	11.23	24.18		
Chandrapur				
Unit 3	3.21	6.69	150	110
Unit 4	3.66	7.38	157	148
Unit 5	10.61	20.48	455	420
Unit 6	7.53	16.52	400	0
Unit 7	7.71	15.30	329	313
Unit 8	11.06	22.00	486	412
Unit 9	11.21	22.50	478	432
Total	54.98	110.87		
Paras				
Unit 3	5.11	10.24	227	190
Unit 4	4.06	9.07	201	107
Total	9.17	19.31		
Khaparkheda				
Unit 1	2.14	3.88	100	80
Unit 2	2.57	4.92	126	68
Unit 3	2.40	5.05	174	0
Unit 4	3.30	6.07	169	100
Unit 5	10.62	21.54	465	420
Total	21.02	41.45		
Nasik				
Unit 3	3.60	7.16	160	139
Unit 4	3.50	6.88	150	141
Unit 5	3.18	6.33	135	130
Total	10.28	20.37		
Uran				
All Units	6.85	13.65	300	269
Total	6.85	13.65		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.75	1.18	51	0
Total	0.75	1.18		
Koyna				
Stage 1-2	2.89	4.47	470	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.41	1.89	304	0
Stage 3	0.53	1.46	80	0
Total	3.84	7.82		
Hydro				
KDPH	0.86	1.73	36	36
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.20	0.36	60	0
SMLHY_PTN	2.03	4.07	94	73
GHATGHAR	0.00	0.00	0	0
Total	3.09	6.16		
Wind				
Total	8.02	17.52	0	0
Total	8.02	17.52		
CPP				
APML(Mus)	67.51	125.90	0	0
JSWEL(Mus)	24.59	50.95	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.59	51.10	0	0
SWPGPL-Mus	11.33	22.62	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.38	11.26	266	201
Other(Mus)	6.90	11.45	0	0
JPL	1.96	4.81	130	66
Total	143.26	278.09		
SOLAR				
Total	13.66	27.36	0	0
Total	13.66	27.36		
Tata				
Trombay 5	8.29	16.60	450	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.62	2.54	108	39
Trombay 7B	1.14	1.53	64	35
TATA Hydro	2.99	6.39	409	36
Trombay 8	4.39	9.13	231	133
Total	18.44	36.20		
AEML				
DTPS U-1&2	10.22	20.00	502	304
Total	10.22	20.00		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	172.62	350.64	MSPGCL Total	187.14	379.44
			MSPGCL Thml+Gas	179.46	364.29	Koyna 1,2 & 4 Total	3.30	6.36
			MSPGCL Hydro	7.68	15.15	State Total	380.75	758.62

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 02/Nov/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7459	196	292	7947	664	5713	0	0	8493	8034	-1530	20422	0	0	20422	2675	406	23503	49.98
2	7352	190	296	7838	770	5564	0	0	8596	8452	-1520	20729	0	0	20729	2472	375	23576	50.00
3	7357	158	297	7812	677	5580	0	0	8467	8337	-1480	20578	0	0	20578	2313	348	23239	49.99
4	7226	166	297	7689	623	5772	0	0	8425	8286	-1364	20670	0	0	20670	2210	336	23216	50.01
5	7107	157	298	7562	583	6072	0	0	8683	8660	-1337	21177	0	0	21177	2170	363	23710	50.00
6	7183	157	300	7640	459	6381	0	0	9351	9289	-1374	21999	0	0	21999	2249	396	24644	49.95
7	7123	181	298	7602	341	6461	0	93	9748	9555	-1381	22264	0	0	22264	2344	407	25015	49.93
8	7131	259	298	7688	232	6471	0	495	9420	9503	-1456	22486	0	0	22486	2492	447	25425	49.95
9	7181	427	292	7900	168	6149	0	1141	9521	9480	-1777	22605	0	0	22605	2787	456	25848	49.95
10	7121	483	281	7885	220	6052	0	1595	10046	10338	-1985	23642	0	0	23642	3093	463	27198	49.99
11	7139	422	282	7843	173	5985	0	1931	10802	10774	-2079	24171	0	10	24171	3325	456	27952	49.95
12	7139	190	271	7600	146	5443	0	1935	11299	11232	-2063	23840	0	9	23840	3412	453	27705	49.97
13	7191	256	269	7716	117	5355	0	1924	11058	10799	-2047	23414	0	9	23414	3395	450	27259	49.98
14	7150	287	271	7708	105	4951	0	1785	11162	11073	-1973	23181	0	11	23181	3293	468	26942	50.01
15	7197	273	271	7741	109	5370	0	1410	11484	11328	-2062	23425	0	5	23425	3375	471	27271	50.01
16	7212	328	269	7809	66	6073	0	912	11125	10806	-2058	23141	0	4	23141	3436	467	27044	49.95
17	7235	648	273	8156	94	6354	0	384	10099	9664	-1838	22346	0	6	22346	3418	468	26232	49.93
18	7261	635	274	8170	202	6387	0	56	9208	9139	-1609	21854	0	2	21854	3347	491	25692	49.86
19	7362	360	282	8004	288	6521	0	0	9824	9575	-1597	22307	0	0	22307	3329	484	26120	49.95
20	7326	284	283	7893	422	6198	0	0	9433	9335	-1639	21724	0	0	21724	3191	485	25400	50.02
21	7312	215	285	7812	429	6032	0	0	8565	8538	-1756	20576	0	0	20576	3019	479	24074	49.97
22	7114	404	286	7804	411	5791	0	0	8115	8278	-1784	20029	0	0	20029	2886	471	23386	50.01
23	6852	649	289	7790	376	6053	0	0	7977	8173	-1757	20186	0	0	20186	2834	449	23469	50.00
24	6886	354	292	7532	348	6537	0	0	8443	8231	-1747	20472	0	0	20472	2804	429	23705	50.03
MUs	172.62	7.68	6.85	187.14	8.02	143.27	0.00	13.66	229.34	226.88	-41.21	527.24	0.00	0.06	527.24	69.87	10.52	607.63	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 132Kv BBLR Rahuri line over load ELR (520 A / 104MW) 2) Fls for load management for 132KV Kamthadi s/s outage load on 220kv Ionand s/s.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Nov/2023

Position as on 6.30 Hrs of 03/Nov/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	07/12/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	08/11/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/03/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
IPP	RPL(AMT) U-2	270	12/10/2023	07:59		Continued.	Tripped Due to Electrical protection opted.	20/11/2023
MSPGCL	Ghatghar Unit-2	125	27/10/2023	00:00		Continued.	Guide vain not openning	
MSPGCL	Bhusawal Unit 3	210	31/10/2023	23:45		Continued.	ID Fan Problem	05/11/2023
MSPGCL	Khaparkheda Unit 3	210	02/11/2023	03:42	02/11/2023	10:42	Furnace Pressure High	02/11/2023
MSPGCL	Parli Unit 7	250	02/11/2023	06:29		Continued.	CHP coal feeding problem	05/11/2023
MSPGCL	Chandrapur Unit 6	500	02/11/2023	21:27	03/11/2023	03:21	Furnace Draft High	
IPP	JPL Unit 1	150	03/11/2023	00:01		Continued.	For attending Hotspot of 220 KV Evacuation Line	
MSPGCL	Koradi Unit 8	660	03/11/2023	06:14		Continued.	Boiler Tube Leakage	
MSPGCL	Parli Unit 6	250	03/11/2023	06:20		Continued.	Boiler Tube Leakage	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-1	InterState	19/08/2023	22:49			PO	For reconductoring
PADGHE - BOISAR (PG)	InterState	27/10/2023	12:32			HT	Outage proposed by Powergrid.
AURANGABAD(MS) - AURANGABAD(PG) CKT - 2	InterState	02/11/2023	16:59			HT	for attending hot spot at PGCIL end
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	01/08/2023	09:21			EO	For attending Oil Leakage Problem of $\epsilon Y \epsilon$ phase Protection CT Of NTPP I (RPL 1)
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/10/2023	08:04			HT	H/T for load management.
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	29/10/2023	04:43			HT	Line Hand tripped for safety purpose during tap period of Katai nakka.
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	29/10/2023	04:45			HT	Line Hand tripped for safety purpose during tap period of Katai nakka.
LONIKAND 2 - KARJAT CKT - 1	IntraState	02/11/2023	00:33	02/11/2023	01:06	HT	Emergency Outage for Isolation of Line Reactor at Lonikand2.
PARLI - KARJAT CKT - 2	IntraState	02/11/2023	04:15	02/11/2023	04:53	HT	Emergency Outage for Isolation of Line Reactor at Parli.
DHULE - DHULE(BDTCL) CKT - 1	IntraState	02/11/2023	11:20			PO	Own Circuit Breaker overhauling by OEM. line will be shift on 400kv TBC
DABHOL - NEW KOYNA CKT - 2	IntraState	03/11/2023	00:22			T	Tripped on distance protetion
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	23/10/2023	00:10			EO	CHECKING AND TESTING OF TRANSFORMER
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	28/10/2023	22:20			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	28/10/2023	22:27			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	28/10/2023	22:32			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220/33 KV 500 MVA ICT - 2 @ DHULE	IntraState	01/11/2023	21:11	02/11/2023	02:17	T	Attending hotspot.
400/220/33 KV 315 MVA ICT - 1 @ WALUJ	IntraState	02/11/2023	12:10			PO	OLTC Diverter switch overhauling work and maintenance work
400/220/33 KV 500 MVA ICT - 2 @ NANDED	IntraState	02/11/2023	12:15	02/11/2023	18:06	PO	ICT-2 R-Ph Bay Maintenance and Annual Routine Testing works
220 KV MAINBAY Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS COUPLER @ KARAD - 1	IntraState	02/11/2023	15:10	02/11/2023	17:53	PO	CT tan delta and CB CRM & timing
220 KV LINE Outages/Trippings							
GOREGAON - AAREY CKT - 2	IntraState	19/08/2023	07:13			PO	Outage proposed for bunching of 220kV Aarey-AEML Borivali Line (which is under outage) with 220kV Aarey-Goregaon Line-2. Work to be executed under MERC approved Aarey AIS to GIS project conversion scheme.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	26/10/2023	20:16			HT	Charged from Navsary end only
ONI KHAREPATAN LINE	IntraState	31/10/2023	09:13			PO	Replacement of Auxiliary Switch, Closing coil & Tripping coil each, variable resistor of 220kV Oni-Kharepatan line CB R Ph pole
220 KV KALMESHWAR WARUD CKT I	IntraState	01/11/2023	00:05			T	BPH CT Blast.
220 KV KALMESHWAR WARUD CKT II	IntraState	01/11/2023	19:57	02/11/2023	16:59	HT	Further checking/inspection of cts of warud ckt ii line bay.
BADNERA-AKOLA I	IntraState	02/11/2023	08:52	02/11/2023	12:40	HT	1) for diagnostic testing activities of line bay.
PEDHAMBE ONI LINE	IntraState	02/11/2023	09:05	03/11/2023	03:11	PO	New Koyna S/dn-Cold washing of insulator string Kankavali S/dn-For replacement of insulators detected critical in PID testing.
KALYANI - BARAMATI AGRO	IntraState	02/11/2023	11:25	02/11/2023	15:42	PO	Replacement of B Ph flashover insulator string @ Loc. 26 , cleaning of strings from 01 to 20
NAGOTHANE - WADKHAL (GIS) CKT-2	IntraState	02/11/2023	12:14	02/11/2023	19:45	PO	For making radial arrangement at LOC. no. 24 to cahrge 220kV Nagothane TSS by radially and different ial relay retrofitting work at 400/220kV Nagothane SS
CHAKAN -BRIDGESTONE	IntraState	02/11/2023	12:18	02/11/2023	15:56	PO	For attending hot spot at bus isolator by replacement of jump by hotline.
JEJURI (400 KV)-JEJURI- I	IntraState	02/11/2023	18:23	02/11/2023	22:11	PO	For CB,CT testing and maintenance work.
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/100 KV 200 MVA ICT 1 @ BORIVALI	IntraState	12/10/2023	10:19		Continued.	PO	For replacement of various EHV equipments under LE Scheme. The old EHV equipments are to be replaced under LE Scheme whose details are as given below - 1. 220 kV Circuit Breaker - 1 No. 2. 220 kV Lightning Arrestors - 3 Nos. 3. 100 kV Potential Transformers - 6 Nos. 4. 100 kV Isolators - 9 Nos. Also the Anti Corrosive Painting of ICT-1 will be carried out in this outage.
220/132 KV 100 MVA ICT I	IntraState	01/11/2023	11:19			HT	Attending oil leakages at various joints by agency. (m/s. shrikant traders).
220/33KV 50 MVA PTR 2 @ HALKARNI	IntraState	02/11/2023	08:22	02/11/2023	11:44	PO	EHV Y-ph LA replacement
220/132 KV 100MVA PTR NO 6 @CHINCHWAD	IntraState	02/11/2023	08:43	02/11/2023	21:18	PO	Erection & Commissioning of NIFPS
220/132 KV 200 MVA ICT 2	IntraState	02/11/2023	10:04	02/11/2023	12:40	HT	Diagnostic testing of ict.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132KV 200 MVA ICT NO 1 @ MAGARPATTA	IntraState	02/11/2023	10:11	02/11/2023	17:01	PO	Half yearly maintenance work
220/33 KV 50 MVA PTR - 1 @ PHALTAN MIDC	IntraState	02/11/2023	10:18	02/11/2023	14:02	PO	Quarterly maintenance work
220/33 KV 25MVA PTR 3 @ BARAMATI	IntraState	02/11/2023	11:20	02/11/2023	16:50	PO	Relay testing work & OLTC repairing work.
220/22 KV 50 MVA PTR 1 @ LONIKAND	IntraState	02/11/2023	11:55	02/11/2023	17:55	PO	DT and bay maintenance work
220 KV BUSBAR Outages/Trippings							
220KV AUXILLARY BUS @ BAMBHORI	IntraState	26/07/2023	15:03			T	Avoid mal operation of Aux bus zone, Blocking of busbar relay for aux bus zone is required.
AUXILIARY BUS @ PADGHE	IntraState	14/09/2023	10:32			PO	For making twin bus conductor arrangements of 220kV Aux. Bus in upper section .
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	22/09/2023	07:10			HT	H/T FOR LOAD MANAGEMENT
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage