

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Nov/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	117.009	237.127	1) Gujrat	1.972	3.582
2) Hydro	4.947	10.306	2) Madhya Pradesh	6.244	12.809
3) Gas	6.836	13.747	3) Chattisgarh	6.880	14.040
Total MSPGCL	128.792	261.180	4) Maharashtra	187.654	385.300
B) 1) APLM	44.968	86.056	5) Goa (Amona)	-2.787	-5.112
2) JSWEL	23.512	47.126	Total	199.963	410.619
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.402	79.106
4) RPL(AMT)	22.760	46.456	b) Mumbai Drawl	47.127	95.139
5) SWPGPL	8.706	17.736	c) MSEDCL Bilateral *	82.363	169.750
6) Other IPP	8.621	17.422	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.402	79.106
C) 1) TPCL Thermal	3.811	7.605	Include PX	0.000	0.000
2) TPCL Hydro	3.004	6.064	Standby	0.000	0.000
3) TPCL Gas	3.648	7.679	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.229	14.534	1) MSEDCL	405.070	819.064
D) STATE			2) Mumbai Discoms	64.819	131.015
1) Thermal	236.616	474.062	3) Other Discoms	12.361	24.549
(A1+C1+C4+(B1-B6))			TOTAL STATE	482.250	974.628
2) Hydro	7.951	16.370			
(A2+C2)					
3) Gas	10.484	21.426			
(A3+B7+C3)					
4) Wind	7.105	13.148			
6) SOLAR	20.131	39.009			
TOTAL STATE	282.287	564.015			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	4134	4565	5627	4841
MSPGCL Hydro	176	215	171	172
MSPGCL Gas	286	274	281	291
MSPGCL Total Generation	4596	5054	6079	5304
Central Sector Receipt	8828	9047	9261	7511
WIND	472	125	277	317
CPP / IPP Thermal	3910	4439	4873	4469
CPP / IPP Gas	0	0	0	0
SOLAR	2713	1489	2	0
Exchange with Mumbai	-2083	-2048	-2067	-1818
MSEDCL DEMAND MET	17884	17567	17885	15349
Load Shedding	0	0	0	0
MSEDCL DEMAND	17884	17567	17885	15349
TPCL GENERATION	400	472	533	400
AEML GENERATION	287	334	283	320
MUMBAI DEMAND	2770	2854	2883	2538
OTHER DISCOM DEMAND	552	539	540	434
STATE DEMAND MET	21206	20960	21308	18321
STATE DEMAND	21206	20960	21308	18321
Frequency (Hz)	50.10	50.02	50.00	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.32 Hz at 11.04 Hrs	49.83 Hz at 14.22 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.77	7.62	182	125
Unit 8	9.59	22.77	518	213
Unit 9	0.00	0.00	0	0
Unit 10	12.14	25.22	585	370
Total	25.50	55.61		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	7.04	15.46	345	280
Unit 5	6.96	8.35	300	280
Total	14.01	23.81		
Parli				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	3.59	7.37	178	144
Total	3.59	7.37		
Chandrapur				
Unit 3	3.43	7.21	186	118
Unit 4	3.17	6.43	152	119
Unit 5	7.28	15.05	370	270
Unit 6	7.16	14.57	360	270
Unit 7	7.85	15.47	441	258
Unit 8	7.81	15.75	425	270
Unit 9	8.78	18.22	480	269
Total	45.49	92.69		
Paras				
Unit 3	4.22	8.44	233	133
Unit 4	3.97	8.35	218	139
Total	8.19	16.79		
Khaparkheda				
Unit 1	3.86	7.91	185	115
Unit 2	3.88	8.02	189	116
Unit 3	0.00	0.29	0	0
Unit 4	3.96	8.14	183	128
Unit 5	2.57	4.36	435	0
Total	14.27	28.72		
Nasik				
Unit 3	2.97	6.04	136	108
Unit 4	2.98	6.09	129	118
Unit 5	0.00	0.00	0	0
Total	5.95	12.13		
Uran				
All Units	6.84	13.75	296	268
Total	6.84	13.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	0.00	0	0
Total	0.00	0.00		
Koyna				
Stage 1-2	1.30	2.86	145	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.29	0.49	80	0
Total	1.59	3.35		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.22	0.50	40	0
SMLHY_PTN	3.14	6.46	132	130
GHATGHAR	0.00	0.00	0	0
Total	3.36	6.96		
Wind				
Total	7.10	13.15	0	0
Total	7.10	13.15		
CPP				
APML(Mus)	44.97	86.06	0	0
JSWEL(Mus)	23.51	47.13	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	22.76	46.46	0	0
SWPGPL-Mus	8.71	17.74	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.95	12.04	266	218
Other(Mus)	0.87	1.73	0	0
JPL	1.80	3.65	77	74
Total	108.57	214.80		
SOLAR				
Total	20.13	39.01	0	0
Total	20.13	39.01		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.25	4.78	111	60
Trombay 7B	1.40	2.89	64	48
TATA Hydro	3.00	6.06	224	63
Trombay 8	3.81	7.60	174	133
Total	10.46	21.35		
AEML				
DTPS U-1&2	7.23	14.53	334	282
Total	7.23	14.53		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	117.01	237.13	MSPGCL Total	128.79	261.18
			MSPGCL Thml+Gas	123.84	250.87	Koyna 1,2 & 4 Total	1.30	2.86
			MSPGCL Hydro	4.95	10.31	State Total	282.29	564.02

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 02/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4795	177	290	5262	338	4376	0	0	8174	8162	-2118	15519	0	0	15519	2909	501	18929	50.07
2	4740	177	291	5208	337	4443	0	0	7588	7873	-1988	15407	0	0	15407	2707	466	18580	50.01
3	4841	172	291	5304	317	4469	0	0	7367	7511	-1818	15349	0	0	15349	2538	434	18321	50.00
4	4760	182	292	5234	266	4489	0	0	7541	7677	-1728	15524	0	0	15524	2413	414	18351	50.00
5	5046	177	291	5514	245	4624	0	0	7777	7848	-1678	16110	0	0	16110	2363	443	18916	49.99
6	5323	172	294	5789	225	4909	0	0	8209	8367	-1696	17130	0	0	17130	2380	464	19974	49.99
7	5316	257	293	5866	290	5205	0	57	8483	8582	-1713	17786	0	3	17786	2382	501	20669	50.00
8	5167	300	293	5760	276	5085	0	577	8127	8291	-1721	17744	0	3	17744	2382	524	20650	50.01
9	4437	290	296	5023	257	4400	0	1459	7923	8439	-1787	17240	0	0	17240	2499	551	20290	50.09
10	4203	296	289	4788	360	4128	0	2292	8192	8309	-1930	17389	0	0	17389	2654	558	20601	50.03
11	4134	176	286	4596	472	3910	0	2713	8713	8828	-2083	17884	0	0	17884	2770	552	21206	50.10
12	4096	171	275	4542	410	3901	0	2860	8170	8420	-2122	17452	0	0	17452	2810	559	20821	50.09
13	4071	175	274	4520	348	3905	0	2864	7831	8217	-2136	17178	0	0	17178	2800	540	20518	50.03
14	4172	185	275	4632	210	4095	0	2696	7823	8095	-2132	17059	0	0	17059	2781	537	20377	49.99
15	4470	195	268	4933	150	4389	0	2274	8409	8412	-2104	17508	0	0	17508	2823	546	20877	49.94
16	4565	215	274	5054	125	4439	0	1489	8923	9047	-2048	17567	0	0	17567	2854	539	20960	50.02
17	5060	170	277	5507	130	4592	0	709	8660	8792	-1997	17188	0	0	17188	2808	545	20541	50.01
18	5493	180	275	5948	217	4781	0	139	8587	8396	-1942	16995	0	0	16995	2760	544	20299	50.01
19	5627	171	281	6079	277	4873	0	2	9156	9261	-2067	17885	0	0	17885	2883	540	21308	50.00
20	5605	239	284	6128	308	4849	0	0	8813	8876	-2098	17523	0	0	17523	2925	540	20988	50.00
21	5331	252	285	5868	320	4767	0	0	8112	8408	-2074	16745	0	0	16745	2894	544	20183	49.98
22	5298	276	286	5860	331	4811	0	0	7858	8123	-2081	16533	0	0	16533	2848	511	19892	50.02
23	5395	171	287	5853	395	4605	0	0	7974	7947	-2018	16278	0	0	16278	2815	504	19597	49.98
24	5064	171	289	5524	501	4522	0	0	8089	8082	-2048	16078	0	0	16078	2821	503	19402	49.98
MUs	117.01	4.95	6.84	128.79	7.11	108.57	0.00	20.13	196.50	199.96	-47.13	405.07	0.00	0.01	405.07	64.82	12.36	482.25	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

25MVA 132/33KV T/F-1 & T/F-2 are parallel & HV overload Current each 109 Amp, 21MW at 132 kv Wadzire S/stn.

Maximum Demand scenario for the date 02/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
21308 MW	17885 MW	2925 MW
19 Hrs	19 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Nov/2024

Position as on 6.30 Hrs of 03/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koradi Unit 9	660	31/10/2024	10:31	03/11/2024	06:44	Boiler Tube Leakage	03/11/2024
MSPGCL	Khaparkheda Unit 3	210	01/11/2024	01:46	03/11/2024	01:11	Boiler Tube Leakage	04/11/2024
MSPGCL	Khaparkheda Unit 5	500	01/11/2024	04:30	02/11/2024	16:20	Boiler Tube Leakage	04/11/2024
MSPGCL	Koradi Unit 8	660	02/11/2024	23:49		Continued.	Boiler Tube Leakage	05/11/2024
MSPGCL	Khaparkheda Unit 3	210	03/11/2024	08:20		Continued.	Boiler Tube Leakage	05/11/2024
Total Capacity MSPGCL		2485						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
IPP	SWPGPL U-1	135	28/10/2024	16:03		Continued.	Due to SSC CHAIN PROBLEM. (Bottom Ash evacuation Problem)	05/11/2024
Total Capacity IPP		555						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3860						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 7	250	26/10/2024	02:36		Continued.	Zero Schedule.	
MSPGCL	Uran Unit 6	108	29/10/2024	20:10		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	30/10/2024	20:00		Continued.	Due to no schedule by MSEDCL	
MSPGCL	Parli Unit 6	250	31/10/2024	02:45		Continued.	Zero Schedule	
MSPGCL	Bhusawal Unit 3	210	31/10/2024	11:39		Continued.	Zero schedule	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Nov/2024

Position as on 6.30 Hrs of 03/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity MSPGCL		926						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		926						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 5	210	30/10/2024	02:03		Continued.	Under Tolling.	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	27/10/2024	01:16		Continued.	HT	Overvoltage Control
JAIGAD - KARAD CKT - 2	IntraState	31/10/2024	20:55	02/11/2024	09:24	HT	Line is handtripped for voltage management.
220 KV DEEPNAGAR (400 KV) - CHALISGAON CKT	IntraState	02/11/2024	11:22	02/11/2024	12:18	T	Distance protection
NEW KOYNA - DABHOL CKT - 2	IntraState	02/11/2024	11:57	03/11/2024	04:02	T	fault observed on 60 no location
DABHOL - NEW KOYNA CKT - 2	IntraState	03/11/2024	04:02			HT	Faulty insulator replaced. work permit returned. However due to heavy fog and overvoltage line was not charged .
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	03/11/2024	19:25	03/11/2024	19:34	T	Tipped on fault of 220KV Kalwa AKP line
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10	02/11/2024	06:59	HT	H/T For load management.
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
NIWALI - PAWAS LINE	IntraState	01/11/2024	17:58	02/11/2024	06:33	T	Line tripped on distance protection.
KHAREPATAN -PAWAS LINE	IntraState	01/11/2024	17:58	02/11/2024	15:38	T	Line tripped on distance protection
KHARGHAR - BORIVALI CKT - 2	IntraState	02/11/2024	08:24		Continued.	PO	Erection of Top 2 section of Monopole & cross arm of monopole and stringing on newly erected Monopole in between Loc no. 31 & 32 of Amanthin S/stn.
MAIN BUS SECTION - 1 @ EKLAHARE (GCR)	IntraState	02/11/2024	08:37	02/11/2024	12:07	PO	: Attending hot spot and diagnostic testing work.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	02/11/2024	09:14	02/11/2024	17:54	PO	Restoration work of 220kV Koradi-Uppalwadi damage Ckt 2.
BABLESHWAR AHAMADNAGAR-II	IntraState	02/11/2024	12:20	02/11/2024	23:02	PO	5 (i) Nature of work to be carried out. : Distance relay retrofitting work under PAC A'nagar Division
RANJANGAON-FIAT 1	IntraState	02/11/2024	14:45	02/11/2024	15:55	PO	For Installation of MSEDCL smart meter
132 KV KURDUWADI - PARANDA (220 KV) CKT	IntraState	02/11/2024	16:45	02/11/2024	17:43	T	Line tripped on LTS Opted. Due to 132kV Keij Yedeshwari Ckt tripped only at Keij end.
RANJANGAON-FIAT 2	IntraState	02/11/2024	17:00	02/11/2024	19:50	PO	For Instalation of MSEDCL smart meter
CHEMBUR (AEML) - NERUL (M)	IntraState	02/11/2024	23:49	03/11/2024	20:15	T	Line tripped on distance protection.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	03/11/2024	19:25	03/11/2024	19:39	T	line tripped in jurk of Kalwa ckt
KALWA - AIROLI KNOWLEDGE PARK	IntraState	03/11/2024	19:25		Continued.	T	Ct to breaker jumper broken
KALWA - PAWANE GIS	IntraState	03/11/2024	19:25	03/11/2024	20:48	T	tripped distance protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	03/11/2024	19:52			HT	for load management
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	03/11/2024	19:57			HT	for load management
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kV ICT-4
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
KAIJ - KALLAM	IntraState	02/11/2024	10:12	02/11/2024	11:21	EO	CB Y phase Top temp 121 Hot spot
AHAMADNAGAR - ASHTI	IntraState	02/11/2024	12:03	02/11/2024	19:15	HT	To Facilitate outages on 220kV Ahmadnagar-Babhleshwar Ckt 2. Ashti load shifted on Kharda S/stn.
KAIJ - YEDESHWARI COGENERATION	IntraState	02/11/2024	16:45	03/11/2024	00:34	T	Tripped on B/Up Protection without phase and fault current at Yedeshwari end. at Yedeshwari end B ph conductor snapped at Loc 1
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR I	IntraState	03/11/2024	01:55	03/11/2024	11:00	T	R Phase CT Blast

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage