

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Dec/2022 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	153.522	301.988	1) Gujrat	-5.945	-11.529
2) Hydro	9.202	18.055	2) Madhya Pradesh	-0.739	-1.191
3) Gas	5.624	11.190	3) Chattisgarh	5.110	9.870
Total MSPGCL	168.348	331.233	4) Maharashtra	162.318	325.337
B) 1) APLM	71.584	142.583	5) Goa (Amona)	-1.318	-2.677
2) JSWEL	10.841	19.116	Total	159.426	319.810
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.852	59.513
4) RPL(AMT)	31.181	62.310	b) Mumbai Drawl	32.921	67.831
5) SWPGPL	7.993	15.965	c) MSEDCL Bilateral *	53.653	110.344
6) Other IPP	41.883	83.029	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.852	59.513
C) 1) TPCL Thermal	9.604	19.248	Include PX	0.000	0.000
2) TPCL Hydro	4.098	7.704	Standby	0.000	0.000
3) TPCL Gas	1.676	3.369	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.760	19.126	1) MSEDCL	463.627	924.197
D) STATE			2) Mumbai Discoms	58.059	117.278
1) Thermal	336.368	663.365	3) Other Discoms	9.620	19.048
(A1+C1+C4+(B1-B6))			TOTAL STATE	531.306	1060.523
2) Hydro	13.300	25.759			
(A2+C2)					
3) Gas	7.300	14.559			
(A3+B7+C3)					
4) Wind	4.130	14.033			
6) SOLAR	10.782	22.997			
TOTAL STATE	371.880	740.713			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 1 Hrs
MSPGCL Thermal	6778	6501	6758	5577
MSPGCL Hydro	678	327	607	133
MSPGCL Gas	237	227	231	240
MSPGCL Total Generation	7693	7055	7596	5950
Central Sector Receipt	7843	7708	6822	5946
WIND	152	85	77	415
CPP / IPP Thermal	6994	6950	6921	6290
CPP / IPP Gas	0	0	0	0
SOLAR	1550	1625	0	0
Exchange with Mumbai	-1671	-1709	-1474	-1140
MSEDCL DEMAND MET	22120	21295	19487	17105
Load Shedding	0	0	0	0
MSEDCL DEMAND	22120	21295	19487	17105
TPCL GENERATION	725	716	883	511
AEML GENERATION	499	497	455	347
MUMBAI DEMAND	2895	2922	2812	1998
OTHER DISCOM DEMAND	441	419	455	356
STATE DEMAND MET	25456	24636	22754	19459
STATE DEMAND	25456	24636	22754	19459
Frequency (Hz)	49.92	49.96	50.03	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 06:02 Hrs	49.62 Hz at 09:19 Hrs	49.96	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Dec/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	5.08	10.15	215	205
Unit 7	0.00	0.00	0	0
Unit 8	12.59	26.04	582	470
Unit 9	13.88	27.71	594	562
Unit 10	13.70	25.83	605	526
Total	45.25	89.73		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	9.18	17.78	465	280
Unit 5	9.96	18.95	495	275
Total	19.14	36.72		
Parli				
Unit 6	3.98	8.18	230	146
Unit 7	4.02	8.14	234	144
Unit 8	3.18	6.32	135	127
Total	11.17	22.64		
Chandrapur				
Unit 3	3.46	6.80	170	129
Unit 4	3.25	6.40	164	120
Unit 5	7.03	13.86	320	275
Unit 6	6.64	13.36	290	265
Unit 7	0.00	0.00	0	0
Unit 8	9.00	17.59	454	275
Unit 9	9.99	19.64	496	309
Total	39.38	77.64		
Paras				
Unit 3	5.30	10.41	228	215
Unit 4	5.29	10.22	229	208
Total	10.59	20.63		
Khaparkheda				
Unit 1	2.50	5.18	130	70
Unit 2	2.48	5.27	130	80
Unit 3	3.30	6.80	150	125
Unit 4	3.33	6.63	155	125
Unit 5	9.60	19.06	450	280
Total	21.20	42.95		
Nasik				
Unit 3	3.48	6.83	170	114
Unit 4	3.30	4.85	167	120
Unit 5	0.00	0.00	0	0
Total	6.78	11.67		
Uran				
All Units	5.62	11.19	243	225
Total	5.62	11.19		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.16	0.37	47	0
Total	0.16	0.37		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.42	4.43	155	15
Stage 4	3.14	4.88	850	0
Stage 3	1.01	2.07	214	0
Total	5.56	11.38		
Hydro				
KDPH	0.43	0.86	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.52	1.04	58	0
BHIRA T.R.	0.18	0.34	40	0
SMLHY_PTN	2.01	3.61	88	80
GHATGHAR	0.33	0.45	125	0
Total	3.48	6.31		
Wind				
Total	4.13	14.03	0	0
Total	4.13	14.03		
CPP				
APML(Mus)	71.58	142.58	0	0
JSWEL(Mus)	10.84	19.12	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.18	62.31	0	0
SWPGPL-Mus	7.99	15.96	0	0
Other(Mus)	41.88	83.03	0	0
Total	163.48	323.00		
SOLAR				
Total	10.78	23.00	0	0
Total	10.78	23.00		
Tata				
Trombay 5	6.14	12.38	261	250
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.90	1.80	39	36
Trombay 7B	0.78	1.57	34	31
TATA Hydro	4.10	7.70	401	14
Trombay 8	3.46	6.87	176	127
Total	15.38	30.32		
AEMIL				
DTPS U-1&2	9.76	19.13	499	313
Total	9.76	19.13		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	153.52	301.99	MSPGCL Total	168.35	331.23
			MSPGCL Thml+Gas	159.15	313.18	Koyna 1,2 & 4 Total	4.55	9.31
			MSPGCL Hydro	9.20	18.06	State Total	371.88	740.71

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Dec/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5577	133	240	5950	415	6290	0	0	5812	5946	-1140	17105	0	17105	1998	356	19459	49.96
2	5669	135	242	6046	398	6394	0	0	5875	5819	-1074	17250	0	17250	1888	333	19471	50.00
3	5659	135	241	6035	327	6380	0	0	5859	6009	-1006	17443	0	17443	1803	302	19548	50.00
4	5728	145	242	6115	287	6422	0	0	5848	6007	-932	17589	0	17589	1731	310	19630	49.99
5	6089	135	243	6467	225	6604	0	0	5910	6040	-935	18078	0	18078	1742	323	20143	49.98
6	6669	145	242	7056	232	6956	0	0	5989	6238	-1052	19067	0	19067	1863	363	21293	49.96
7	6946	253	239	7438	238	6982	0	21	6864	6832	-1108	20022	0	20022	2019	381	22422	49.88
8	7014	1196	243	8453	202	6958	0	255	6423	6322	-1178	20613	0	20613	2183	399	23195	49.88
9	6932	516	241	7689	172	6981	0	689	7158	7439	-1394	21166	0	21166	2445	410	24021	49.91
10	6724	462	237	7423	152	6999	0	1167	7538	7468	-1483	21292	0	21292	2716	434	24442	49.82
11	6778	678	237	7693	152	6994	0	1550	8043	7843	-1671	22120	0	22120	2895	441	25456	49.92
12	6708	516	229	7453	130	6964	0	1637	7796	7724	-1723	21766	0	21766	2955	419	25140	49.94
13	6501	327	227	7055	85	6950	0	1625	7729	7708	-1709	21295	0	21295	2922	419	24636	49.96
14	6330	462	228	7020	77	6895	0	1444	7537	7647	-1609	21057	0	21057	2794	417	24268	50.02
15	6461	634	226	7321	75	6900	0	1192	7367	7426	-1656	20839	0	20839	2827	419	24085	49.95
16	6690	645	227	7562	74	6918	0	826	7494	7529	-1788	20690	0	20690	2851	431	23972	49.95
17	6786	566	225	7577	57	6969	0	340	7051	6896	-1563	19817	0	19817	2830	459	23106	49.98
18	6876	485	226	7587	44	6973	0	36	6784	6499	-1460	19223	0	19223	2782	456	22461	49.99
19	6758	607	231	7596	77	6921	0	0	6764	6822	-1474	19487	0	19487	2812	455	22754	50.03
20	6697	394	227	7318	110	6961	0	0	6402	6404	-1452	18888	0	18888	2698	453	22039	50.01
21	6415	161	230	6806	136	6964	0	0	5801	5675	-1384	17767	0	17767	2537	430	20734	50.04
22	5913	140	232	6285	139	6712	0	0	5862	5809	-1427	17097	0	17097	2386	421	19904	49.99
23	5769	179	233	6181	161	6600	0	0	5833	5750	-1407	16877	0	16877	2244	408	19529	49.94
24	5833	154	236	6223	165	6795	0	0	5695	5573	-1296	17078	0	17078	2138	382	19598	49.99
MUs	153.52	9.20	5.62	168.35	4.13	163.48	0.00	10.78	159.43	159.43	-32.92	463.63	0.00	463.63	58.06	9.62	531.31	49.96

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Dec/2022

Position as on 6.30 Hrs of 03/Dec/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Bhusawal Unit 3	210	15/10/2022	15:10		Continued.	ZERO SCHEDULE	
MSPGCL	Koyana STG-IV Unit-1	250	02/12/2022	18:20		Continued.	Annual Overhaul	01/02/2023
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	30/12/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	23/12/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	JSW (J) U1	300	11/10/2022	02:40		Continued.	Zero Schedule.	
IPP	SWPGPL U-2	135	11/11/2022	19:36		Continued.	Submerged Scrapper Conveyor Scrapper bar problem.(unit out due to coal shortage from 15.11.2022)	05/12/2022
MSPGCL	Nasik Unit 5	210	19/11/2022	23:20		Continued.	UNIT IS READY(UNIT UNDER TOLLING from 20.11.2022)	05/12/2022
IPP	JSW (J) U4	300	27/11/2022	11:25	03/12/2022	11:32	due to no schedule.	
IPP	IEPL Unit 1	270	28/11/2022	20:00	02/12/2022	20:08	Steam leakage from Boiler MS stop valve.	03/12/2022
MSPGCL	Chandrapur Unit 7	500	29/11/2022	09:30		Continued.	DUE TO MAIN TURBINE GLAND SEALING PRESSURE HIGH.	31/12/2022

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 03/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
MAIN BAY (404) OF ICT - 2 @ KORADI 3	IntraState	02/12/2022	10:00	02/12/2022	16:09	PO	Annual Maintenance of Bay Equipment
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2022	07:32			HT	For Load Management
LONIKAND I - KOYNA STAGE-IV	IntraState	19/11/2022	18:23			EO	For shifting 400kv Lonikand-Stage IV line on 400kv TBC due to hotspot on 29 B Isolator B phase on hanger rod assembly
KORADI - KHADKA	IntraState	02/12/2022	06:41	02/12/2022	13:31	PO	For Faulty string replacement work
KORADI - KHADKA	IntraState	02/12/2022	09:35	02/12/2022	14:22		for routine bay maintenance
TBC @ CHAKAN	IntraState	02/12/2022	10:10	02/12/2022	21:36	PO	For Replacement of R, Y and B phase of 89A 400kv PG Isolator.
KHADKA-AURANGABAD (WALUJ)	IntraState	02/12/2022	20:17	03/12/2022	05:52	HT	H/T on Overvoltage
KHADKA - BABLESHWAR	IntraState	03/12/2022	06:13	03/12/2022	18:17		for opportunity bay maintenance work
LONIKAND - JEJURI CKT - 2	IntraState	03/12/2022	13:53	03/12/2022	19:28	HT	HT for Load Management
KHADKA-AURANGABAD (WALUJ)	IntraState	03/12/2022	21:48		Continued.	HT	Line loading control
PADGHE - KALWA CKT - 2	IntraState	03/12/2022	23:54		Continued.	PO	For Tapping of 400KV PADGHE - KALWA CKT - 2 line on 400KV Kharghar-Talegaon Line to form Temporary 400KV Kalwa-Kharghar-Talegaon line for carrying out HTLS work on 400KV Kalwa-Padgha-2 line (dead portion after tapping)
KHARGHAR - TALEGAON (PG)	IntraState	03/12/2022	23:54			PO	For Tapping of 400KV Kalwa-Padgha-2 Line on KHARGHAR - TALEGAON (PG) so as to form temporary 400KV Kalwa-Kharghar-Talegaon Line for replacement of existing conductor by HTLS conductor of 400KV Kalwa-Padgha-2 line.
400 KV ICT Outages/Trippings							
400/220/33 KV 315MVA ICT - 1 @ BABHALESHWAR	IntraState	01/12/2022	20:35	02/12/2022	02:54	T	HV side B phase LA failure
400/220 KV 3X105 MVA ICT - 1 @ NAGOTHANE	IntraState	03/12/2022	09:20			PO	FOR CB replacemnt work
400/220/33 KV 500MVA ICT - 3 @ BABHALESHWAR	IntraState	03/12/2022	16:08		Continued.	PO	Renovation of cooling system and replacement of Auxiliary protection and oil filtration and chemical washing of equipment Bay maintenance and diagnostic work
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	02/12/2022	10:30	02/12/2022	17:11		For Bushing, Winding & CT Tan Delta Work.
220 KV MAINBAY Outages/Trippings							
METERING BAY (CONSUMER) - 1 @ SERUM	IntraState	02/12/2022	11:20	02/12/2022	14:05	PO	Metering bay PT tan delta testing
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	19/11/2022	14:33			HT	H/T TO CONTROL BBLR LINE LOADING
AAREY - MSETCL BORIVALI CKT - 1	IntraState	24/11/2022	17:39			T	Tripped on Differential protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 03/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAHAPE - RELIANCE GIS	IntraState	01/12/2022	21:21	02/12/2022	00:26	EO	To attend in emergency the visible Red Hot spot on Line R-ph Wavetrap to Jumper palm nutbolt.
KALWA SALSETTE - 3	IntraState	01/12/2022	22:23			EO	Interchanging of BUS of 220KV Kalwa-Salshette-3 & 220KV Kalwa-Salshette-4 to free 220 kV TBC. 220 kV Kalwa Salsette 3 line on TBC from 12.11.2022 due to 29 A Bus damaged isolator.
KALWA SALSETTE - 4	IntraState	01/12/2022	22:42			EO	Interchanging of BUS of 220 kV Kalwa-Salsette-3 & 220 kV Kalwa-Salsette-4 to free 220 kV TBC. 220 kV Kalwa Salsette 3 line on TBC from 12.11.2022 due to 29 A Bus damaged isolator.
KHARGHAR - SONKHAR	IntraState	01/12/2022	23:31	02/12/2022	03:27	EO	To attend broken conductor strands of Y phase conductor between Loc. No. 9-10
KHARGHAR - NERUL	IntraState	01/12/2022	23:57	02/12/2022	03:52	EO	H/T required from both ends for safety purpose during fixing of broken strands of 220KV Kharghar-Sonkhar line as both are on same M/C tower.
KALWA - MULUND 2	IntraState	02/12/2022	08:08	02/12/2022	19:56	PO	CT & CB diagnostic test and bay maintenance work at 220KV Mulund S/stn
MAIN BUS SECTION - 2 @ POPHALI	IntraState	02/12/2022	08:23	02/12/2022	17:05	PO	Post Monsoon PM & various defect attending work
MAIN BUS SECTION - 1 @ TIFIL	IntraState	02/12/2022	08:50	02/12/2022	18:14	PO	Diagnostic testing of PT and Bay equipment & Bus maintenance work & Hot spot at bus attending work.
PADGHE - NALASOPARA - VASAI (T)	IntraState	02/12/2022	10:10	02/12/2022	17:26		In respect of work of shifting & height raising of 220KV Padgha-Nalasopara-Vasai Line for NHSRCL following work will be carried out: 1) Connecting Jumper at Loc no.55. 2) Connecting jumper at Loc no.62. 3) Removal of bunching at Loc no.55 4) After this arrangement the shifting work will be completed between loc no. 56-57. Accordingly EI permission taken.
PADGHE - PAL DOMBIVALI	IntraState	02/12/2022	12:17	02/12/2022	18:27	PO	1.Diagnostic testing work. 2.CT Tan Delta measurement work. 3.LA replacement work. 4.Bay RM work
KARAD -MUDSHINGI CKT 2-TAK	IntraState	03/12/2022	05:22	03/12/2022	05:46	T	TRIPPED AT KARAD END ONLY. AR SUCCESSFUL AT MUDSHINGI END
COLOURCHEM - TEMGHAR	IntraState	03/12/2022	08:15	03/12/2022	15:55	PO	Diagnostic testing work including CT Tdelta ,CB timing ,CRM 2) 220KV Bus isolator maintenance with the help of Hotline unit kalwa 3) Routine maintenance work .
ADLABS - PEDAMBE	IntraState	03/12/2022	10:40	03/12/2022	13:27	PO	Attending Y phase line side isolator to CT conductor strand broken, replacement of conductor.
PEDAMBE-KALAMBANI(TSS)	IntraState	03/12/2022	12:44	03/12/2022	14:03	T	TRIPPED ON DISTANCE PROTECTION

220 KV ICT Outages/Trippings

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Dec/2022

Statement-VII

Position as on 6.30 Hrs of 03/Dec/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kV 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Nosie from ICT
220/100 KV 200 MVA ICT 1 @ KALWA	IntraState	02/12/2022	09:03	02/12/2022	18:04	PO	Diagnostic & RM Work.
220/132KV 200MVA ICT-1 @ KOPARGAON	IntraState	02/12/2022	10:25	02/12/2022	19:00	PO	1. Attending Oil leakage from ICT 2. Diagnostic testing of ICT (Tan Delta, Winding Resistance etc) and its associated Equipment (CT, CB, and LA) 3. Bay maintenance work
220/22KV 50MVA PTR - 1 @ PALAVA	IntraState	02/12/2022	10:37	02/12/2022	14:40	PO	1)Application of high insulation Epoxy paint coating at TF LV busbar Patti to avoid TF tripping due to bird fault. 2)Wiring modification work by Testing team. 3)Diagnostic Testing work. 4) Routine maintenance.
220/132 KV 200 MVA ICT 1 @ BOISAR-II	IntraState	02/12/2022	11:16	02/12/2022	17:22	PO	Diagnostic testing works
220/110 KV 155MVA ICT-1@ BHIRA (T)-220 KV	IntraState	03/12/2022	07:03	03/12/2022	19:00	PO	R/M and Testing
220/132 KV 200 MVA ICT 1 @ RAYMOND	IntraState	03/12/2022	09:00	03/12/2022	17:41	PO	Complete diagnostic testing of ICT -1 and Bay maint. work, LA counter support structure replacement work
220/100 KV 200 MVA ICT 2 @ PAL-DOMBIVALI	IntraState	03/12/2022	09:41	03/12/2022	18:28	PO	Replacement of 220kV Bushings of R & Y Phase. OLTC O/H Work.
220/132 KV 200 MVA ICT 2 @ SATANA	IntraState	03/12/2022	15:22	03/12/2022	17:18	PO	Replacement of High Value LCM of Y phase HV side LA.
110 KV LINE Outages/Trippings							
KHOPOLI - DAVDI	IntraState	02/12/2022	08:35	02/12/2022	17:34	PO	Line GOD defect attending work

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage