



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Jan/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.615	367.923	1) Gujrat	9.401	28.379
2) Hydro	6.109	23.199	2) Madhya Pradesh	15.338	46.820
3) Gas	11.237	32.797	3) Chattisgarh	9.100	29.040
Total MSGENCO	143.961	423.919	4) Maharashtra	61.041	182.653
B) 1) JSW JAIGAD	26.521	79.857	5) Goa	-6.169	-18.090
2) WPCL	8.908	26.629	6) TAPS 1&2 Injection	2.087	4.172
3) ADANI	9.060	24.850	7) RGPPL Injection	9.123	32.605
4) Other CPP / IPP	10.112	32.764	8) Pench (Excess)	-0.277	-0.603
5) Wind Generation	1.927	9.305	# Total Cent. Sector	99.644	304.976
6) PENCH (MS)	0.277	0.603	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.276	-34.705
1) TPCL Thermal	21.447	57.972	G) Bilateral Power *		
2) TPCL Hydro	4.229	13.934	1) MSEDCL Bilateral	38.881	108.587
TOTAL TPCL	25.676	71.906	Include PX	0.000	0.000
3) REL Thermal	12.065	36.319	2) MUMBAI Bilateral	10.091	30.576
D) STATE			Include PX	-1.536	-4.438
1) Thermal (A1+C1+C3)	160.127	462.214	3) MUMBAI Schedule	10.091	30.576
2) Hydro (A2+B5+C2)	10.615	37.736	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.237	32.797	1) MSEDCL	291.134	868.198
4) Wind (B4)	1.927	9.305	2) TPCL	31.416	95.678
5) CPP (B1+B2+B3)	54.601	148.310	3) REL	15.597	47.403
TOTAL STATE	238.507	690.362	TOTAL STATE	338.147	1011.279

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5387	5417	5051
MSGENCO Hydro	750	343	115
MSGENCO Gas	472	474	458
MSGENCO Total Generation	6609	6234	5624
Central Sector Receipt	4847	4223	3582
WIND	39	76	62
CPP / IPP	2517	2496	2029
Exchange with Mumbai	-397	-337	-285
MSEDCL DEMAND MET	13641	12692	11012
Load Shedding	617	482	40
MSEDCL DEMAND	14258	13174	11052
TPCL GENERATION	1480	1440	623
R-INFRA GENERATION	529	529	390
TPCL+R-INFRA DEMAND	2406	2306	1298
STATE DEMAND MET	16047	14998	12310
STATE DEMAND	16664	15480	12350
Frequency (Hz)	49.84	49.78	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.26 Hz at 03.05 Hrs	49.36 Hz at 18.28 Hrs	49.89	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.29	9.36	145	120	135
Unit 7	3.83	10.35	190	130	165
Total	7.12	19.71			300
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.12	12.48	190	160	180
Unit 4	9.47	26.07	440	350	400
Unit 5	0.00	0.42	0	0	0
Total	13.59	38.96			580
Parli					
Unit 3	0.00	0.49	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	4.20	12.00	183	163	175
Unit 6	6.00	17.34	260	218	250
Unit 7	0.00	0.00	0	0	0
Total	10.20	29.82			425
Chandrapur					
Unit 1	3.76	10.72	160	149	160
Unit 2	3.89	10.80	168	151	160
Unit 3	4.61	13.77	200	187	190
Unit 4	4.75	14.01	201	192	200
Unit 5	9.54	28.57	410	375	425
Unit 6	10.53	30.58	460	415	450
Unit 7	10.03	28.06	440	386	400
Total	47.10	136.51			1985
Paras					
Unit 3	3.46	13.94	250	0	0
Unit 4	5.81	17.18	251	223	250
Total	9.28	31.12			250
Khaparkheda					
Unit 1	4.20	12.08	200	160	170
Unit 2	4.04	11.31	180	155	170
Unit 3	4.37	12.59	201	170	170
Unit 4	3.96	11.98	178	152	170
Unit 5	9.81	25.50	468	350	350
Total	26.39	73.45			1030
Nasik					
Unit 3	4.46	13.13	195	170	190
Unit 4	4.16	12.46	184	146	190
Unit 5	4.32	12.75	197	169	190
Total	12.94	38.34			570
Uran					
All Units	11.24	32.80	480	457	470
Total	11.24	32.80			470
PENCH (MS)					
Pench (MS)	0.28	0.60	53	0	
Total	0.28	0.60			
Koyna					
Stage 1-2	2.18	8.10	315	45	600
Stage 4	0.58	5.12	274	0	250
Stage 3	0.55	2.66	160	0	240
Kovna 12&4 Total	2.76	13.22			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.30	15.88			1090
Hydro					
KDPH	0.46	1.53	20	19	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.24	0.72	60	0	60
BHTGR/VEER	0.12	0.31	5	4	5
BHIRA T.R.	0.27	0.77	82	0	80
RNGR+BHTSA	0.36	1.07	15	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	3
SMLHY PTN	0.81	2.30	42	31	6
GHATGHAR	0.54	0.55	156	0	0
Total	2.80	7.32			187
Wind					
MalharPeth	0.29	0.78			
Vankuswadi	0.35	0.96			
ATIT	0.11	0.29			
Kale	0.10	0.31			
Satara	0.23	0.97			
Shirala	0.18	0.38			
K Mahankal	0.14	0.26			
Supa	0.07	0.23			
Vita	0.28	0.55			
Dondaicha	0.09	3.13			
Sakri	0.00	0.44			
Nandurbar	0.02	0.36			
Khandke	0.02	0.21			
Khaparale	0.04	0.44			
Total	1.93	9.30			
CPP					
JSW JAIGAD	26.52	79.86	1212	911	1100
WARDHA	8.91	26.63	374	366	370
Adani	9.06	24.85	640	0	0
Other CPPs	10.11	32.76			
Total	54.60	164.10			1470
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.00	29.37	505	285	500
Trombay 6	6.86	14.95	497	155	500
Trombay 7A	2.96	8.77	129	114	120
Trombay 7B	1.63	4.88	70	64	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	4.23	13.93	306	0	447
Total	25.68	71.91			1627
REL					
1&2	12.06	36.32	530	390	500
Total	12.06	36.32			500
Cent Sect					
Share					4693
Total					4693

MS PG CL	Thermal	126.62	367.92			5140
	Thml+Gas	137.85	400.72			5610
	Hydro	6.11	23.20			1277
	Total	143.96	423.92			6887
State Total		238.51	690.36			15177

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5182	120	458	5760	73	1774	3843	3858	-335	-398	11067	13	11080	1544	12624	49.99
2	5075	115	458	5648	62	1791	3760	3796	-248	-386	10911	40	10951	1418	12369	50.03
3	5042	125	458	5625	59	1902	3741	3727	-228	-334	10979	40	11019	1347	12366	50.04
4	5051	115	458	5624	62	2029	3741	3582	-228	-285	11012	40	11052	1298	12350	50.09
5	5027	125	458	5610	51	2036	3848	3568	-340	-290	10975	75	11050	1305	12355	49.96
6	5073	115	458	5646	54	2465	4286	3930	-447	-345	11750	240	11990	1418	13408	50.00
7	5188	120	458	5766	51	2403	4596	4313	-431	-256	12287	470	12757	1573	14330	49.79
8	5236	135	458	5829	31	2439	4721	4896	-471	-251	12971	745	13716	1716	15432	49.76
9	5277	248	458	5983	20	2319	4647	4889	-413	-221	13016	901	13917	1961	15878	49.73
10	5295	746	457	6498	33	2564	4672	4601	-456	-321	13385	689	14074	2235	16309	49.82
11	5387	750	472	6609	39	2517	4728	4847	-516	-397	13641	617	14258	2406	16664	49.84
12	5376	424	471	6271	63	2541	4801	4435	-541	-403	12934	822	13756	2426	16182	49.87
13	5464	148	477	6089	74	2535	4799	4571	-541	-383	12886	958	13844	2394	16238	49.94
14	5444	121	473	6038	110	2475	4478	4300	-444	-308	12615	871	13486	2297	15783	49.95
15	5371	261	478	6110	105	2523	4424	4469	-446	-322	12885	710	13595	2313	15908	49.85
16	5404	452	478	6334	81	2464	4381	4473	-447	-339	13013	613	13626	2314	15940	49.76
17	5417	343	474	6234	76	2496	4434	4223	-430	-337	12692	482	13174	2306	15480	49.78
18	5342	332	472	6146	88	2331	3805	3790	-315	-473	11882	430	12312	2298	14610	49.82
19	5301	490	480	6271	116	2300	4181	4068	-428	-543	12265	378	12643	2384	15027	49.85
20	5341	340	479	6160	103	2241	4251	3969	-480	-524	12002	358	12360	2365	14725	49.90
21	5358	126	480	5964	154	2068	4069	3974	-476	-560	11627	224	11851	2212	14063	49.88
22	5365	126	474	5965	139	2137	4083	3764	-476	-607	11416	214	11630	2033	13663	49.83
23	5330	116	476	5922	136	2126	3907	3945	-476	-556	11573	43	11616	1841	13457	49.92
24	5269	116	474	5859	147	2125	3726	3656	-476	-437	11350	23	11373	1613	12986	49.99
MUs	126.62	6.11	11.24	143.96	1.93	54.60	101.92	99.64	-10.09	-9.28	291.13	10.00	301.13	47.02	348.15	49.89

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Jan/2013

Position as on 6.30 Hrs of 04/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Bhusawal Unit 2	210	19/10/2012	22.22	04/01/2013	22.26	AOH.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna ST-IV 1	250	04/01/2013	10.00		Continued.	Spherical valve work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Hydro GhatgharU2	125	27/12/2012	10.25	03/01/2013	16.16	Rock sliding.	
Hydro GhatgharU1	125	27/12/2012	10.45	03/01/2013	15.30	Rock sliding.	
Uran Unit 5	108	29/12/2012	00.45		Continued.	Water feed pump problem.	
CPP WPCL U-1	135	29/12/2012	18.45		Continued.	Withdrawn.	
Bhusawal Unit 5	500	01/01/2013	05.11		Continued.	Coal Shortage	
Parli Unit 3	210	01/01/2013	16.50	04/01/2013	00.40	Inspection of PA Fan	
CPP Adani	660	02/01/2013	12.27	03/01/2013	00.50	Wardha PG-Warora Line Tripped	
Paras Unit 3	250	02/01/2013	22.14	03/01/2013	08.35	Replacement of Damaged/Punctured Bend of HTPRDS Line	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Chandrapur Unit 7	500	04/01/2013	02.00		Continued.	Control feed pump trip.	
Khaparkheda Unit 4	210	04/01/2013	02.57	04/01/2013	07.25	Furnace pressure high.	
Paras Unit 3	250	04/01/2013	11.57		Continued.	E.T/L.	
Koradi Unit 7	210	04/01/2013	21.39		Continued.	BLR T/L.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Jan/2013

Position as on 6.30 Hrs of 04/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha-Bhoisor (PGCIL)	03/01/2013	00.18	03/01/2013	02.31	R Phase CT Red Hot
Padgha-Bhoisor (PGCIL)	03/01/2013	19.54	03/01/2013	22.25	R-Ph, CT Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	24/12/2012	17.10		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
765 KV Wardha - Seoni -I	01/01/2013	14.03	03/01/2013	07.54	Over Voltage
Dhule-Sar'Sarovar - I	02/01/2013	22.04		Continued.	Over Voltage
Wardha - Akola - II	02/01/2013	22.10	03/01/2013	07.01	Over Voltage
765 KV Wardha-Seoni II	03/01/2013	17.46		Continued.	Over Voltage.
Akola - Wardha - I	03/01/2013	23.29	04/01/2013	07.10	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur - Boiser	04/01/2013	10.54	04/01/2013	15.19	Maintenance work.
Mudshingi-Chikodi	04/01/2013	17.40		Continued.	Dist.Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
New Koyna-Karad-II	02/01/2013	10.01	03/01/2013	09.34	Relay Testing Work and R&Y phase CT Leakage(Ready for Charging 17.40Hrs)
Kalwa - Padgha - I	03/01/2013	09.06		Continued.	Repl.of 29C isolator under Jica II Upto 06.01.2013
Main Bus- I @ Jejuri	03/01/2013	09.30	03/01/2013	17.33	Testing and Maint.work.
400/220 KV 300 MVA ICT-I @ Koradi	03/01/2013	11.53		Continued.	Erection,testing of fire fighting system.
Akola-Aurangabad Ckt-II Tie Bkr.	03/01/2013	12.15	03/01/2013	19.27	BKR Pressure witch repl & other maint work.
400/220 KV 315 MVA ICT - I @ Aurangabad	04/01/2013	10.58	04/01/2013	17.32	Maintenance work.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2013	12.03		Continued.	CTR work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/1/2013)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 06/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Jan/2013

Position as on 6.30 Hrs of 04/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV 150MVA ICT @ Boisor	29/12/2012	09.32		Continued.	Breaker repl.under JICA.Taken on TBC.
220/100KV 100 MVA T/F-I @ Tambati	01/01/2013	11.00	03/01/2013	18.25	Bus Section-I Outage
Main Bus Sec.- I at Tambati	01/01/2013	11.00	03/01/2013	11.40	O/H work
Trombay - Tata Tie - I	02/01/2013	07.04	04/01/2013	18.46	Maintenance work up to 04/01/2013
Pophali - KDPH	03/01/2013	09.08	03/01/2013	17.25	Oil leakage of line Bkr.
220/132 KV 100 MVA T/F - II @ Satara MIDC	03/01/2013	09.45	03/01/2013	17.55	Oil leakage attending by cold welding and maint.work
Kalmeshwar-Nippon	03/01/2013	09.55	03/01/2013	13.28	R-Ph,IVT Repl.at 220KV NDNRO S/S.
Main Bus-I at 400KV Chakan.	03/01/2013	10.54	03/01/2013	18.55	Bus maint and PT testing work.
Aurangabad-Shendra	03/01/2013	11.10	03/01/2013	14.13	CRM DCRM of C.B.(Ckt.charged through TBC)
220/132KV 100 MVA ICT-I @Padegaon	03/01/2013	11.15	03/01/2013	20.06	Repl.of 220KV & 132KV CT.
Vita - Miraj	03/01/2013	12.54	03/01/2013	13.56	Signature analysis test.
Chinchwad-Urse	04/01/2013	08.02	04/01/2013	16.06	Jumpering work.
Chandrapur - Warora	04/01/2013	09.02	04/01/2013	12.50	Measurement of R ph.CT tan delta.
Jambhul - Anandnagar	04/01/2013	09.16	04/01/2013	18.42	Jumpering work.
Karad-Pophali-II	04/01/2013	10.00	04/01/2013	15.05	Jumpering work.
Ghatghar-Jindal	04/01/2013	10.01	04/01/2013	17.05	Attending hot spot.
220/100KV 200MVA ICT-I at Kalwa	04/01/2013	10.05		Continued.	Maintenance work.
Dhule - Malegaon	04/01/2013	10.19	04/01/2013	14.03	Q.M.Work
Mahad-Pasco	04/01/2013	11.39	04/01/2013	15.30	Maintenance work.
BBLSR-Chalisgaon	04/01/2013	11.42	04/01/2013	14.38	Repl.of flashover insulator.
220 KV Main Bus @ Mahad	04/01/2013	12.05	04/01/2013	14.35	Maintenance Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Lonikand - Parli - I	02/01/2013	20.52	03/01/2013	08.32	Oil Leakage in Breaker at Lonikand end, (taken on TBC,On Own Bkr at 15.55 Hrs.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Khadka - Deepnagar - II	12/12/2012	09.56	04/01/2013	18.55	Over Voltage.
Bhusawal- Aurangabad	01/01/2013	17.11	04/01/2013	07.52	Over Voltage
Karad - Kolhapur - II	02/01/2013	16.35	03/01/2013	09.44	Over Voltage
Parli - Chandrapur - III	02/01/2013	21.13	03/01/2013	08.50	To Control Parli-Lonikand Line Loading
Karad - Kolhapur - I	03/01/2013	02.11	03/01/2013	07.05	Over Voltage
Karad - Kolhapur - II	03/01/2013	16.37	04/01/2013	09.13	Over Voltage.
Karad-New Koyna II	03/01/2013	18.26	04/01/2013	09.30	Over Voltage.
Karad - Kolhapur - I	03/01/2013	21.11	04/01/2013	08.45	Over Voltage.
Lonikand- Koyna Stage IV	03/01/2013	23.57	04/01/2013	07.58	Over Voltage.
Karad - Kolhapur - I	04/01/2013	16.11		Continued.	Over Voltage.
Karad - Kolhapur - II	04/01/2013	16.24		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Jan/2013

Position as on 6.30 Hrs of 04/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	04/01/2013	16.39		Continued.	Over Voltage.
Chandrapur - Parli - III	04/01/2013	21.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora- Tirora -II	02/01/2013	12.57	03/01/2013	00.48	Due to Tripping of Warora-Wardha PG
Kalwa - Padgha - II	04/01/2013	15.14	04/01/2013	17.17	Dist.protection B-Ph to E.
Voltage Level : 220KV			Outage Type TRIPPED		
Main Bus at Theur	03/01/2013	02.43	03/01/2013	03.52	Y Phase CT Burst of 220KV Theur-Lonikand-I Line B/B Operated
Lonikand-Theur - I	03/01/2013	02.43	03/01/2013	20.30	Y phase CT Burst at Theur
Babaleshwar - Nagar - I	04/01/2013	11.27	04/01/2013	12.50	Dist.protection.
Babaleshwar - Alephata	04/01/2013	12.20	04/01/2013	15.34	V.T.Supply Fail.
Chandrapur-Wani	04/01/2013	16.50		Continued.	R-Ph CT Burst at Wani end.
Voltage Level : 132KV			Outage Type TRIPPED		
Gangakhed - Kandhar	04/01/2013	02.55	04/01/2013	03.15	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	155
	620	295
Bhusawal		
Unit 2	210	0
Unit 3	210	170
Unit 4	500	380
Unit 5	500	
	1420	550
Parli		
Unit 3	210	100
Unit 4	210	0
Unit 5	210	180
Unit 6	250	245
Unit 7	250	0
	1130	525
Chandrapur		
Unit 1	210	160
Unit 2	210	155
Unit 3	210	200
Unit 4	210	200
Unit 5	500	400
Unit 6	500	450
Unit 7	500	0
	2340	1565
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	170
Unit 4	210	0
Unit 5	500	400
	1340	910
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	
	611	188
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	370
Adani	660	
Other CPPs	0	
	1665	1470
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4163
	3455	4163