



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Jan/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Jan/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	119.362	363.011	1) Gujrat	6.129	26.331
2) Hydro	20.522	44.559	2) Madhya Pradesh	19.121	51.631
3) Gas	6.841	20.560	3) Chattisgarh	8.680	24.750
Total MSGENCO	146.725	428.130	4) Maharashtra	72.051	212.426
B) 1) JSW JAIGAD	19.571	58.283	5) Goa	-5.742	-17.389
2) WPCL	2.505	8.084	6) TAPS 1&2 Injection	7.543	23.016
3) ADANI	28.450	102.110	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	14.469	40.918	8) Pench (Excess)	-0.465	-0.547
5) Wind Generation	4.044	14.536	# Total Cent. Sector	107.317	320.218
6) PENCH (MS)	0.465	0.547	F) Other Exchanges		
7) SOLAR	0.816	2.308	1) With TPCL (Excess)	-16.967	-46.041
C) 1) TPCL Thermal	17.612	51.859	G) Bilateral Power *		
2) TPCL Hydro	4.125	11.455	1) MSEDCL Bilateral	10.444	30.598
TOTAL TPCL	21.737	63.314	Include PX	-4.149	-10.499
3) REL Thermal	11.567	33.985	2) MUMBAI Bilateral	11.547	34.211
D) STATE			Include PX	3.549	9.660
1) Thermal (A1+C1+C3)	148.541	448.855	3) MUMBAI Schedule	11.547	34.211
2) Hydro (A2+B6+C2)	25.112	56.561	H) ENERGY CATERED (MUs)		
3) Gas (A3)	6.841	20.560	1) MSEDCL	307.395	929.093
4) Wind (B5)	4.044	14.536	2) TPCL	33.007	94.261
5) CPP/IPP (B1+B2+B3+B4)	64.995	135.735	3) REL	17.263	49.074
6) SOLAR (B7)	0.816	2.308	TOTAL STATE	357.665	1072.428
TOTAL STATE	250.349	678.555			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5138	5184	4652
MSGENCO Hydro	2041	1250	127
MSGENCO Gas	263	260	309
MSGENCO Total Generation	7442	6694	5088
Central Sector Receipt	4759	4883	4248
WIND	165	53	343
CPP / IPP	2869	2805	2217
SOLAR	130	26	0
Exchange with Mumbai	-901	-735	-447
MSEDCL DEMAND MET	14514	13773	11449
Load Shedding	1056	622	16
MSEDCL DEMAND	15570	14395	11465
TPCL GENERATION	1234	1237	594
R-INFRA GENERATION	524	526	389
TPCL+R-INFRA DEMAND	2659	2498	1430
STATE DEMAND MET	17173	16271	12879
STATE DEMAND	18229	16893	12895
Frequency (Hz)	49.97	49.99	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 23:54 Hrs	49.66 Hz at 09:16 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Jan/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.10	11.40	184	140	160
Unit 7	4.14	8.32	190	159	170
Total	8.23	19.72			330
Bhusawal					
Unit 2	3.28	10.02	145	130	140
Unit 3	3.45	10.52	155	135	150
Unit 4	8.89	25.95	405	295	410
Unit 5	6.50	18.62	320	220	0
Total	22.11	65.10			700
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.73	10.83	166	143	160
Unit 5	3.61	11.01	163	135	140
Unit 6	4.45	13.36	200	160	200
Unit 7	4.38	13.12	200	156	200
Total	16.16	48.32			700
Chandrapur					
Unit 1	3.11	9.46	135	126	133
Unit 2	3.25	9.53	142	129	124
Unit 3	4.25	12.12	189	163	170
Unit 4	4.51	13.50	202	166	187
Unit 5	0.00	0.00	0	0	0
Unit 6	9.36	28.73	420	362	395
Unit 7	8.92	27.87	412	318	391
Total	33.40	101.22			1400
Paras					
Unit 3	0.00	8.79	0	0	0
Unit 4	5.16	15.18	233	189	210
Total	5.16	23.97			210
Khaparkheda					
Unit 1	3.13	9.57	150	110	162
Unit 2	2.40	8.75	135	70	144
Unit 3	1.96	7.91	166	0	0
Unit 4	3.49	10.54	157	139	173
Unit 5	10.55	30.21	495	369	470
Total	21.52	66.99			949
Nasik					
Unit 3	4.16	12.45	190	165	190
Unit 4	4.28	12.56	190	170	190
Unit 5	4.34	12.68	190	172	190
Total	12.78	37.69			570
Uran					
All Units	6.84	20.56	332	257	270
Total	6.84	20.56			270
PENCH (MS)					
Pench (MS)	0.46	0.55	50	0	0
Total	0.46	0.55			0
Koyna					
Stage 1-2	5.04	9.98	585	40	600
Stage 4	8.19	16.17	1040	0	250
Stage 3	3.13	5.70	316	0	320
Kovna 12&4 Total	13.24	26.16			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	16.37	31.86			1170
Hydro					
KDPH	0.46	0.76	20	19	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.08	0.23	4	3	2
BHIRA T.R.	0.27	0.55	41	0	40
RNGR+BHTSA	0.14	0.89	15	0	15
BHANDARDRA	0.00	0.20	0	0	10
ELDARY	0.00	0.27	0	0	0
SMLHY PTN	1.09	3.26	53	42	3
GHATGHAR	2.12	6.55	250	0	0
Total	4.15	12.70			88
Wind					
MalharPeth	0.21	0.90			
Vankuswadi	0.34	1.20			
ATIT	0.02	1.00			
Kale	0.13	0.49			
Satara	1.16	2.72			
Shirala	0.10	0.43			
K Mahankal	0.02	0.75			
Supa	0.09	0.34			
Vita	0.33	0.64			
Dondaicha	1.23	3.75			
Sakri	0.14	0.48			
Nandurbar	0.06	0.22			
Khandke	0.10	0.89			
Khaparale	0.12	0.73			
Total	4.04	14.54			
CPP					
JSW JAIGAD	19.57	58.28	897	693	811
WARDHA	2.50	8.08	109	99	115
Adani	28.45	102.11	1560	860	1234
Other CPPs	14.47	40.92			245
Total	65.00	209.40			2405
SOLAR					
Total	0.82	2.31			
Total	0.82	2.31			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.03	29.44	501	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.19	3.58	50	49	120
Trombay 7B	0.98	2.95	42	40	60
Trombay 8	5.40	15.90	251	188	250
TATA Hydro	4.12	11.46	431	0	447
Total	21.74	63.31			1377
REL					
1&2	11.57	33.98	526	387	500
Total	11.57	33.98			500
Cent Sect					
Share					4897
Total					4897
MS PG CL	Thermal	119.36	363.01		4859
	Thml+Gas	126.20	383.57		5129
	Hydro	20.52	44.56		1258
	Total	146.72	428.13		6387
State Total		250.35	678.56		15566

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Jan/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4648	122	305	5075	277	2419	0	4013	4362	-460	-580	11553	9	11562	1563	13125	50.05
2	4652	127	309	5088	343	2217	0	4059	4248	-395	-447	11449	16	11465	1430	12895	50.00
3	4630	131	312	5073	298	2258	0	3913	4317	-341	-385	11561	16	11577	1369	12946	50.05
4	4646	151	311	5108	306	2341	0	3921	4257	-352	-352	11660	16	11676	1333	13009	50.08
5	4640	125	309	5074	317	2338	0	4017	4423	-343	-368	11784	16	11800	1350	13150	50.03
6	4706	486	313	5505	336	2582	0	3993	4332	-352	-489	12266	140	12406	1470	13876	50.07
7	4875	663	311	5849	435	2710	0	4255	4337	-388	-630	12701	960	13661	1655	15316	49.89
8	4957	1136	302	6395	253	2714	6	4392	4529	-332	-410	13494	1134	14628	1818	16446	49.91
9	5044	1914	299	7257	134	2870	37	4357	4274	-387	-547	14075	1029	15104	2070	17174	49.87
10	5111	2115	296	7522	135	2842	84	4527	4568	-507	-640	14561	870	15431	2390	17821	49.85
11	5146	2088	270	7504	146	2805	109	4725	4559	-661	-798	14375	1018	15393	2595	17988	49.90
12	5138	2041	263	7442	165	2869	130	4796	4759	-702	-901	14514	1056	15570	2659	18229	49.97
13	5064	1891	298	7253	128	2823	135	4751	4658	-654	-838	14209	1171	15380	2634	18014	49.99
14	5171	1562	332	7065	71	2812	124	4629	4714	-542	-768	14068	1016	15084	2484	17568	50.01
15	5179	1484	276	6939	53	2824	90	4601	4834	-509	-741	14024	747	14771	2514	17285	50.00
16	5172	1677	263	7112	55	2824	67	4521	4820	-504	-714	14210	622	14832	2501	17333	49.94
17	5184	1250	260	6694	53	2805	26	4490	4883	-486	-735	13773	622	14395	2498	16893	49.99
18	5155	596	259	6010	58	2840	8	4037	4288	-443	-919	12325	702	13027	2472	15499	50.04
19	5118	225	257	5600	53	2815	0	4720	4581	-534	-1047	12002	548	12550	2542	15092	50.04
20	5128	226	260	5614	75	2784	0	4648	4696	-585	-1043	12126	429	12555	2532	15087	50.06
21	5042	170	258	5470	84	2773	0	4401	4731	-524	-1058	12000	275	12275	2381	14656	50.09
22	5022	129	258	5409	89	2727	0	3779	4211	-442	-1020	11416	174	11590	2242	13832	50.22
23	4996	104	260	5360	86	2949	0	3787	4054	-587	-801	11648	39	11687	1976	13663	50.07
24	4938	109	260	5307	94	3054	0	3720	3882	-515	-736	11601	38	11639	1793	13432	50.20
MUs	119.36	20.52	6.84	146.72	4.04	65.00	0.82	103.05	107.32	-11.55	-16.97	307.40	12.66	320.06	50.27	370.33	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Jan/2014

Position as on 6.30 Hrs of 04/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
Koradi Unit 5	200	19/12/2013	01.29		Continued.	I D Fan Problem.	
Uran Unit 7	108	19/12/2013	12.21	03/01/2014	11.04	Gas Shortage.	
CPP WPCL U-4	135	22/12/2013	00:07		Continued.	Generation Water Cooler Leakage.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-1	135	31/12/2013	01.21		Continued.	I D Fan Problem.	
CPP Adani U1	660	02/01/2014	15.22	03/01/2014	21.39	Heavy Leakage in Turbine Drain Line	
Khaparkheda Unit 3	210	02/01/2014	19.53	03/01/2014	09.16	Coal Mill Empty	
Paras Unit 3	250	02/01/2014	21.51		Continued.	Boiler Tube Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Jan/2014

Position as on 6.30 Hrs of 04/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Satpur	03/01/2014	09.35		Continued.	A.M.Work
Chandrapur-Bhadravati II	03/01/2014	10.40	03/01/2014	15.40	A.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Talangde - Chikodi	03/01/2014	10.25	03/01/2014	18.25	Insulator Repl.
Borivali-Godbunder I	03/01/2014	11.48	03/01/2014	17.11	Relay Testing.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	07/12/2013	10.12		Continued.	Over Voltage,(Ready for charging)
Kolhapur - Mapusa - I	31/12/2013	16.35	03/01/2014	09.13	Over Voltage.
Dhule-Sar'Sarovar - II	02/01/2014	22.02	03/01/2014	06.58	Over Voltage
Kolhapur-Solapur(PGCIL)-I	02/01/2014	22.03	03/01/2014	07.11	To Control O/V.
Kolhapur - Mapusa - I	03/01/2014	16.10		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	03/01/2014	17.10		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	03/01/2014	21.45	04/01/2014	06.17	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
Kalwa - Padgha - II	03/01/2014	08.20	03/01/2014	18.17	Connecting IPS Tube & Comm of 29D iso under Jaica-II.
Koradi -Bhusawal	03/01/2014	11.14	03/01/2014	14.50	Line taken on TBC,For Repl. of 2 Nos PG Iso gear boxes.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Khaperkheda - Wardha.	30/12/2013	09.53		Continued.	Connection of Jumpering Work Towards the LILO Arrangement for Butibori III S/S ON 220 KV Khaperkheda Wardha Line.
Bale - Tuljapur	01/01/2014	10.15		Continued.	Replacement of CT Under JICA - 2.
Urse-Sahara	02/01/2014	19.47		Continued.	Controlling Talegaon-Ambi line Load
Chitegaon-Shendra I	03/01/2014	07.38	03/01/2014	18.21	Stringing work of power line crossing of 400KV A'bad(PG)-A'bad line at various locations.
Chitegaon-Shendra II	03/01/2014	07.38	03/01/2014	18.20	Stringing work of power line crossing of 400KV A'bad(PG)-A'bad line at various locations.
Creek Side Bus @ Kalwa	03/01/2014	08.15	03/01/2014	17.38	To connect jumper of 220KV LV I/C bay of 500MVA ICT-I To 220KV Main Bus Creek Side.
Kalwa - Airoli - Knowledge Park.	03/01/2014	08.15	03/01/2014	18.58	Creek Side Bus Outage at Kalwa.
220/100KV 200MVA ICT-I at Kalwa	03/01/2014	08.17	03/01/2014	18.00	Creek Side Bus Outage at Kalwa.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Jan/2014

Position as on 6.30 Hrs of 04/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV 200MVA ICT-II at Kalwa	03/01/2014	08.19	03/01/2014	17.50	Creek Side Bus Outage at Kalwa.
Bus Section at Kalwa	03/01/2014	08.22	03/01/2014	17.38	Creek Side Bus Outage at Kalwa.
Creak Side Bus @ Kalwa	03/01/2014	08.23	03/01/2014	17.42	Creek Side Bus Outage at Kalwa.
Mahape - Tifil	03/01/2014	08.38	03/01/2014	20.54	Tan delta,Relay testing,Hot Spot attending.
Boiser-Boiser MIDC	03/01/2014	09.05	03/01/2014	12.00	R-Ph W/T Hot Spot.
220/110KV,200 MVA ICT-I at Mudshingi	03/01/2014	10.10	03/01/2014	16.05	Q.M.Work
Apta-Uran-II	03/01/2014	11.09	03/01/2014	18.55	Providing Missing E/W at Loc. 61 To 63 line Signature analysis.
220/132 KV 200 MVA ICT-II @ Boiser	03/01/2014	12.20	03/01/2014	15.07	Tan delta,Oil Top up & leakage attending.
220/100KV 200 MVA ICT-III @ Padgha	03/01/2014	14.30	03/01/2014	17.25	Maint.Work.
Dhule - Malegaon	03/01/2014	17.24	03/01/2014	18.56	Red Hot.
Voltage Level : 400KV Outage Type HAND TRIPPED					
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	Over Voltage.
Bhusawal - Deepnagar - I	30/12/2013	13.14	03/01/2014	15.46	Over Voltage.
New Koyna - Dabhol - II	01/01/2014	02.54		Continued.	Over Voltage.
Karad-Jaigad I	02/01/2014	16.22	03/01/2014	08.47	Over Voltage
Karad - Kolhapur - II	02/01/2014	16.28	03/01/2014	09.35	Over Voltage
Bhusawal- Aurangabad	02/01/2014	20.34	03/01/2014	09.28	Over Voltage
Lonikand- Koyna Stage IV	02/01/2014	21.05	03/01/2014	08.42	Over Voltage.
Bhusawal - Deepnagar - II	03/01/2014	15.47		Continued.	For Change Over.
Karad - Kolhapur - II	03/01/2014	17.06		Continued.	Over Voltage.
Bhusawal- Aurangabad	03/01/2014	17.18		Continued.	Over Voltage.
Karad-Jaigad I	03/01/2014	20.31		Continued.	Over Voltage.
Voltage Level : 220KV Outage Type HAND TRIPPED					
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	To control Paras-Chikhali line loading
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	To control Paras-Chikhali line loading
Voltage Level : 132KV Outage Type HAND TRIPPED					
Girwali - Kej	03/01/2014	22.45		Continued.	Girwali end,As at Yedeshwari end R-Ph bus PT burst.Yedeshwari Co-Gen is lilo on 132KV Girawali-Kej Ckt.
Voltage Level : 400KV Outage Type TRIPPED					
Dabhol-Nagothane - II	31/12/2013	02.29		Continued.	Over Voltage.
Voltage Level : 220KV Outage Type TRIPPED					
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Jan/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	160
	620	305
Bhusawal		
Unit 2	210	135
Unit 3	210	145
Unit 4	500	350
Unit 5	500	
	1420	630
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	160
Unit 6	250	170
Unit 7	250	160
	1130	650
Chandrapur		
Unit 1	210	135
Unit 2	210	130
Unit 3	210	180
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	400
	2340	1455
Paras		
Unit 3	250	0
Unit 4	250	230
	500	230
Khaparkheda		
Unit 1	210	162
Unit 2	210	144
Unit 3	210	173
Unit 4	210	173
Unit 5	500	470
	1340	1122
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	3
GHATGHAR	250	0
	611	88
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	820
WARDHA	405	103
Adani	1980	1851
Other CPPs	300	245
	3885	3019
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4905
	3455	4905