

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 03/Feb/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	127.658	401.401	1) Gujrat	-1.532	-3.524
2) Hydro	14.720	32.905	2) Madhya Pradesh	7.739	21.492
3) Gas	7.511	20.667	3) Chattisgarh	6.000	17.670
Total MSPGCL	149.889	454.973	4) Maharashtra	219.739	658.366
B) 1) APLM	72.913	211.956	5) Goa (Amona)	-2.544	-7.435
2) JSWEL	26.554	77.506	Total	229.402	686.569
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.680	104.746
4) RPL(AMT)	31.512	83.741	b) Mumbai Drawl	40.169	112.176
5) SWPGPL	12.049	35.442	c) MSEDCL Bilateral *	99.809	301.579
6) Other IPP	39.441	119.385	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.652	104.668
C) 1) TPCL Thermal	4.195	12.418	Include PX	0.000	0.000
2) TPCL Hydro	3.336	7.747	Standby	0.029	0.078
3) TPCL Gas	4.146	12.081	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.619	19.244	1) MSEDCL	537.295	1602.377
D) STATE			2) Mumbai Discoms	57.465	163.666
1) Thermal	319.941	961.093	3) Other Discoms	12.457	36.621
(A1+C1+C4+(B1-B6))			TOTAL STATE	607.217	1802.664
2) Hydro	18.056	40.652			
(A2+C2)					
3) Gas	11.657	32.748			
(A3+B7+C3)					
4) Wind	5.455	13.284			
6) SOLAR	22.706	68.318			
TOTAL STATE	377.815	1116.095			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5485	4856	5542	4938
MSPGCL Hydro	767	346	1415	230
MSPGCL Gas	292	283	334	301
MSPGCL Total Generation	6544	5485	7291	5469
Central Sector Receipt	10600	10981	9716	8489
WIND	98	136	438	182
CPP / IPP Thermal	7834	7080	7941	7274
CPP / IPP Gas	0	0	0	0
SOLAR	2912	3327	0	0
Exchange with Mumbai	-2198	-2290	-1730	-1055
MSEDCL DEMAND MET	25234	24158	23080	19961
Load Shedding	0	0	0	0
MSEDCL DEMAND	25234	24158	23080	19961
TPCL GENERATION	490	378	751	346
AEML GENERATION	236	246	233	243
MUMBAI DEMAND	2924	2914	2714	1644
OTHER DISCOM DEMAND	556	561	576	398
STATE DEMAND MET	28714	27633	26370	22003
STATE DEMAND	28714	27633	26370	22003
Frequency (Hz)	49.95	50.00	49.98	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 08:01 Hrs	49.72 Hz at 14:53 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 03/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.07	12.12	173	165
Unit 8	14.16	41.94	608	570
Unit 9	14.03	42.37	600	550
Unit 10	0.00	0.00	0	0
Total	32.26	96.42		
Bhusawal				
Unit 3	3.76	11.02	180	130
Unit 4	10.96	31.60	495	330
Unit 5	10.73	29.54	485	315
Total	25.44	72.16		
Parli				
Unit 6	4.60	13.19	248	141
Unit 7	4.67	13.28	250	137
Unit 8	4.40	12.83	215	144
Total	13.66	39.30		
Chandrapur				
Unit 3	0.00	4.86	0	0
Unit 4	0.00	4.66	0	0
Unit 5	8.80	26.86	385	325
Unit 6	0.00	0.00	0	0
Unit 7	8.43	28.21	419	305
Unit 8	9.69	27.97	440	360
Unit 9	0.00	0.00	0	0
Total	26.92	92.55		
Paras				
Unit 3	5.67	16.65	251	180
Unit 4	4.48	15.09	253	129
Total	10.15	31.74		
Khaparkheda				
Unit 1	4.01	12.20	175	135
Unit 2	0.25	8.37	89	0
Unit 3	1.02	7.49	165	0
Unit 4	3.98	12.08	175	155
Unit 5	0.00	0.00	0	0
Total	9.26	40.14		
Nasik				
Unit 3	3.19	9.50	162	98
Unit 4	3.36	9.68	164	119
Unit 5	3.39	9.90	166	115
Total	9.95	29.08		
Uran				
All Units	7.51	20.67	401	281
Total	7.51	20.67		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.54	1.62	24	20
Total	0.54	1.62		
Koyna				
Stage 1-2	1.88	5.18	430	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	5.50	8.29	983	0
Stage 3	1.60	2.87	234	0
Total	8.99	16.34		
Hydro				
KDPH	0.82	2.45	34	34
VTRNA	0.00	0.00	0	0
TILLARI	0.50	1.36	61	0
BHIRA T.R.	0.08	0.40	40	0
SMLHY_PTN	3.63	11.15	159	141
GHATGHAR	0.71	1.20	125	0
Total	5.73	16.56		
Wind				
Total	5.46	13.28	0	0
Total	5.46	13.28		
CPP				
APML(Mus)	72.91	211.96	0	0
JSWEL(Mus)	26.55	77.51	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.51	83.74	0	0
SWPGPL-Mus	12.05	35.44	0	0
Dhariwal	0.00	0.00	0	0
IEPL	0.00	0.00	0	0
Other(Mus)	37.52	113.37	0	0
JPL	1.92	6.02	115	73
Total	182.47	528.03		
SOLAR				
Total	22.71	68.32	0	0
Total	22.71	68.32		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	7.54	112	106
Trombay 7B	1.54	4.54	65	63
TATA Hydro	3.34	7.75	423	36
Trombay 8	4.20	12.42	222	131
Total	11.68	32.25		
AEML				
DTPS U-1&2	5.62	19.24	247	165
Total	5.62	19.24		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	127.66	401.40	MSPGCL Total	149.89	454.97
			MSPGCL Thml+Gas	135.17	422.07	Koyna 1,2 & 4 Total	7.39	13.47
			MSPGCL Hydro	14.72	32.90	State Total	377.82	1116.10

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 03/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5124	243	298	5665	165	7172	0	0	8745	8559	-1339	19764	0	0	19764	1895	458	22117	49.97
2	5175	236	300	5711	152	7311	0	0	8611	8386	-1226	19901	0	0	19901	1768	433	22102	49.97
3	5194	233	301	5728	187	7297	0	0	8533	8226	-1126	19907	0	0	19907	1695	405	22007	49.98
4	4938	230	301	5469	182	7274	0	0	8503	8489	-1055	19961	0	0	19961	1644	398	22003	49.95
5	5265	228	303	5796	170	7501	0	0	8553	8498	-1067	20479	0	0	20479	1656	419	22554	49.95
6	5334	236	305	5875	154	7719	0	0	9222	9063	-1167	21198	0	0	21198	1786	446	23430	49.99
7	5559	582	305	6446	158	7844	0	10	9611	9167	-1191	21975	0	0	21975	2001	459	24435	50.03
8	5565	2000	401	7966	194	7994	0	277	8857	9092	-1230	23796	0	0	23796	2226	497	26519	50.01
9	5547	1600	401	7548	184	7968	0	1196	9064	9040	-1492	23922	0	0	23922	2527	522	26971	50.07
10	5528	1228	382	7138	141	7954	0	2064	9605	9700	-1738	24712	0	4	24712	2765	547	28024	49.97
11	5485	767	292	6544	98	7834	0	2912	11051	10600	-2198	25234	0	29	25234	2924	556	28714	49.95
12	5040	674	287	6001	104	7280	0	3217	11272	11275	-2333	24953	0	49	24953	2966	591	28510	50.03
13	4856	346	283	5485	136	7080	0	3327	10928	10981	-2290	24158	0	50	24158	2914	561	27633	50.00
14	4793	234	281	5308	140	6928	0	3219	10717	10685	-2166	23549	0	46	23549	2789	565	26903	50.01
15	5029	224	287	5540	158	7112	0	2833	10913	10872	-2161	23795	0	32	23795	2800	559	27154	49.86
16	5347	223	290	5860	132	7437	0	2057	11141	11123	-2193	23825	0	27	23825	2829	591	27245	49.99
17	5482	287	289	6058	138	7728	0	1218	11016	11135	-2154	23535	0	13	23535	2787	588	26910	50.00
18	5584	1030	292	6906	198	7855	0	364	9956	9544	-1887	22393	0	5	22393	2766	587	25746	50.06
19	5538	1599	386	7523	293	7968	0	12	9358	9243	-1712	22738	0	0	22738	2773	589	26100	49.99
20	5542	1415	334	7291	438	7941	0	0	9758	9716	-1730	23080	0	0	23080	2714	576	26370	49.98
21	5615	368	296	6279	488	7918	0	0	9288	9126	-1842	21412	0	0	21412	2536	557	24505	50.00
22	5522	285	296	6103	539	7796	0	0	9032	8670	-1758	20819	0	0	20819	2382	531	23732	50.01
23	5350	237	300	5887	507	7779	0	0	9173	8994	-1606	21034	0	0	21034	2228	527	23789	49.99
24	5246	215	301	5762	399	7779	0	0	9238	9218	-1508	21155	0	0	21155	2094	495	23744	50.00
MUs	127.66	14.72	7.51	149.89	5.46	182.47	0.00	22.71	232.15	229.40	-40.17	537.30	0.00	0.26	537.30	57.47	12.46	607.22	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out at 132kV Rahuri s/s & 220kV Manmad s/s due to overloading of 132kV BBLR-Rahuri & 132kV Chordiya solar line. 2) LTS operated at 132kV Wadzire s/s due to overloading of 132/33kV 25 MVA TF 1&2

Maximum Demand scenario for the date 03/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28714 MW	25234 MW	2966 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Feb/2025

Position as on 6.30 Hrs of 04/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	07/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	10/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koradi Unit-10	660	29/01/2025	00:00		Continued.	Suspected BTL	04/02/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	08/02/2025
MSPGCL	Khaparkheda Unit 5	500	01/02/2025	00:27	04/02/2025	02:42	Boiler Tube Leakage	04/02/2025
MSPGCL	Chandrapur Unit 4	210	02/02/2025	06:10	04/02/2025	08:08	DUE TO BFP CONTROL NOT WORKING.	04/02/2025
MSPGCL	Chandrapur Unit 3	210	02/02/2025	07:08	04/02/2025	11:54	DUE TO DEARATOR LEVEL NOT MAINTANING.	04/02/2025
MSPGCL	Khaparkheda Unit 3	210	02/02/2025	12:30	03/02/2025	16:25	Boiler Tube Leakage	04/02/2025
MSPGCL	Khaparkheda Unit 2	210	03/02/2025	02:46		Continued.	Boiler Tube Leakage	06/02/2025
MSPGCL	Chandrapur Unit 7	500	04/02/2025	12.30		Continued.	Boiler Tube Leakage	08/02/2025
Total Capacity MSPGCL		3325						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	05/02/2025
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	07/02/2025
Total Capacity AEML		250						
IPP								
IPP	IEPL Unit 1	270	31/01/2025	22:48	04/02/2025	05:41	Boiler Tube Leakage	03/02/2025
Total Capacity IPP		270						
CENT.SECTOR								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Feb/2025

Position as on 6.30 Hrs of 04/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4665						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30	03/02/2025	17:55	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	01/02/2025	08:55	03/02/2025	06:55	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 6	108	03/02/2025	09:56		Continued.	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 5	108	03/02/2025	19:30	04/02/2025	07:27	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 5	108	04/02/2025	08:57	04/02/2025	18:45	As per requirement of Msedcl for peak load	
MSPGCL	Uran Unit 5	108	04/02/2025	19:30		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		648						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		798						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 04/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 765KV-PUNE-GIS-AURANGABAD-1 AND PUNE-GIS - 765KV B/R 2 at Pune-GIS - 765KV	InterState	03/02/2025	13:27		Continued.	PO	Bus bar testing and bus stability
765 KV MAINBAY Outages/Trippings							
MAIN BAY - PUNE-GIS - 765KV B/R 2 AND PUNE-GIS - 765KV - BUS 2 at Pune-GIS - 765KV	InterState	03/02/2025	13:33		Continued.	PO	Bus bar testing and bus stability
MAIN BAY - 701 OF 765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	03/02/2025	09:41	03/02/2025	18:31	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
765 KV LINE Outages/Trippings							
MAIN BUS-2 @ PUNE (GIS)	InterState	03/02/2025	13:27		Continued.	PO	Bus bar testing and bus stability
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 400KV-PARLI-SOLAPUR-2 AND PARLI - 400KV - BUS 2 at PARLI - 400KV	InterState	03/02/2025	09:42	03/02/2025	17:14	PO	For Bay AMP work at Parli 400 Substation
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	04/02/2025	10:38		Continued.	PO	Line Bay AMP works
220KV KORADI II (400KV)-BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
JAIGAD - KARAD CKT - 2	IntraState	02/02/2025	23:30	03/02/2025	09:17	HT	For voltage mgmt
DABHOL - NAGOTHANE CKT - 1	IntraState	03/02/2025	06:30	04/02/2025	20:44	PO	Chemical Washing work & Cold washing work
AKOLA 2 (YELWAN) - AKOLA 1 CKT - 2	IntraState	04/02/2025	12:54	04/02/2025	15:25	EO	To attend the problem of output voltage of R phase EMVT
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accessories like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	04/02/2025	05:21	04/02/2025	20:11	PO	1. Oil Leakage attending work on R Ph Unit 2. Diagnostic Testing Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 04/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220kV SPARE ICT @ JEJURI	IntraState	04/02/2025	10:17	04/02/2025	17:45	PO	For work of replacement of 400kV isolator spares (copper take off assembly & allied spares) of 29B (407 bay) & SFRA Testing work. Spare ICT is on No load condition
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVAR) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV TBC	IntraState	04/02/2025	09:40	04/02/2025	13:14	PO	Diagnostic testing & routine maintenance work
220KV AUXILARY BUS	IntraState	04/02/2025	10:48	04/02/2025	13:21	PO	PID work of Insulator string
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 04/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47			HT	Load management
BORIVALI - BOISAR II LINE	IntraState	30/01/2025	22:28		Continued.	PO	A) During the outage on 220kV Boisar-Borivali line, following work will be carried out. 29.01.2025 at 21:00 Hrs. to 01.02.2025 at 20:00 Hrs. 1. Disconnecting the circuit from Loc. No. Ex.1 (Narrow Base M/c) to gantry of bay-14. 2. Dismantling of cross-arm towards bay-14 of Loc. No. Ex.1 3. Replacement of 2 nos. existing WT with new wave trap 2000Aat bay-14. 4. Stringing of HTLS conductor between Tower no. 4(D/c) to gantry of bay 14 along with jumper and hardware. 5) Connecting of LA and CC drop jumpers.
TEMBHURNI - JEUR	IntraState	01/02/2025	11:10	03/02/2025	22:10	PO	Outage is required for O/H & servicing of ABB Circuit breaker. Attending problem observed in Auxillary contacts & Distance relay retrofitting work.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	01/02/2025	13:50	04/02/2025	06:21	PO	Line Bay shifting at 220kV Boisar- II S/S. (From Bay No. 13 to Bay No. 12)
GHODBUNDER - MSETCL BOISAR	IntraState	02/02/2025	22:51	03/02/2025	10:45	EO	Outage is required for safety purpose during For stringing of 220kV Boisar-PG-3 line between Loc no 02 to Newly erected Tower at 220 kv Boisar S/stn (For the work of Bay Shifting at 220 kV Boisar S/stn).
MALEGAON-SATANA	IntraState	03/02/2025	06:00	03/02/2025	17:35	HT	Load management.
HINJAWADI I- CHINCHWAD	IntraState	03/02/2025	07:30	03/02/2025	22:20	HT	Load management.
ALEPHATA- PARGAON(KATHAPUR)	IntraState	03/02/2025	09:21	03/02/2025	20:57	HT	Load management.
KHAPARKHEDA-AMBAZARI-I	IntraState	03/02/2025	11:02	03/02/2025	18:21	HT	CT & CB diagnostic testing work & isolator maintenance work with the help of hotline unit nagpur.

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 04/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (GCR) - GHATGHAR	IntraState	03/02/2025	13:11	03/02/2025	18:46	PO	"1. for replacement of faulty R-phase SSN disc insulator string at location no.92 found during PID. 2. for replacement of faulty R-phase DTN disc insulator string GCR side at location no.159 found during PID. 3. replacement of flashover disc insulator of Y-phase at loc.no.139. 4. replacement of flashover disc insulator of R-phase at loc.no.18A."
MALEGAON-SATANA	IntraState	04/02/2025	05:33	04/02/2025	17:35	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	04/02/2025	07:18	04/02/2025	22:48	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	04/02/2025	08:58	04/02/2025	20:14	HT	Load management
KORADI-AMBAZARI-I	IntraState	04/02/2025	10:48	04/02/2025	18:08	PO	Replacement of flash over string at various location
NAGOTHANE - ACCIL	IntraState	04/02/2025	11:08	04/02/2025	16:49	PO	Replacement of Flashover insulator string at Loc No.DP5 and Loc.No.17 and other Line Maintenance work.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	04/02/2025	11:38	04/02/2025	18:16	PO	"for replacement of PID faulty 1. Y-phase SSN disc insulator string at location no.141, 2. Y-phase STN disc insulator string GCR side at loc.no.152. 3. Y-phase DTN disc insulator string AKP side at loc.no.159. for replacement of flashover string 1. R-phase SSN long rod string at loc.no.59. 2. R-phase SSN long rod string at loc.no.18A."
ABHIJEET-WARDHA-1	IntraState	04/02/2025	12:02	04/02/2025	19:28	PO	Connector jumper will be re-connected, main bus jumper of 220kV abhijeet ckt 1 bay will be reconnected by hot line unit.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	04/02/2025	12:49		Continued.	PO	For 220kV Busbar PU/LBB relay retrofitting
POPHALI - KDPH	IntraState	04/02/2025	13:30	04/02/2025	15:05	EO	220 KV PPL-KDPH line Y phase CT to isolater clamp replacement work
132 KV PARBHANI (220 KV) - BAGESHWARI SUGAR	IntraState	04/02/2025	15:10	04/02/2025	15:35	T	Distance protection
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	17/01/2025	12:39	04/02/2025	19:12	PO	Erection, Testing & Commissioning Work of Repaired TF
220/132-110 KV 100MVA ICT No-01 @ OGLEWADI	IntraState	03/02/2025	08:40	03/02/2025	19:50	PO	Earthpit Renovation work.

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Position as on 6.30 Hrs of 04/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132KV 200MVA ICT 5 @ EKLAHARE (OCR)	IntraState	03/02/2025	10:37	03/02/2025	11:48	PO	Bay Maintenance work & For Shifting of HV side from TBC to Own bay
220/132 KV 200 MVA ICT 2 @ PARBHANI	IntraState	03/02/2025	10:50	03/02/2025	11:45	HT	Oil filtration work by agency.
220/132kv 100MVA ICT - 2 @ KALWAN	IntraState	03/02/2025	11:30	03/02/2025	18:32	PO	ICT-2 HV & LV bay SCADA Integration related work
220/132KV 100 MVA ICT 1 @ HINGOLI	IntraState	03/02/2025	13:01	03/02/2025	16:48	HT	The fixing of TNC switch.
220/100 KV 200 MVA ICT 1 @ KOLSHET	IntraState	04/02/2025	11:06	04/02/2025	17:45	PO	1) Oil leakage arresting work. 2) Diagnostic testing and R&M Work.
220/132-110 KV 200MVA ICT - 3 @ OGLEWADI	IntraState	04/02/2025	11:17	04/02/2025	20:00	PO	Earthpit renovation work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132KV KANHAN-UPPALWADI- PARDI TAP	IntraState	04/02/2025	11:27	04/02/2025	19:32	HT	CB HT at 132kV Pardi end due to LTS alarm on 132kV Pardi besa line.
MORSHI-WARUD	IntraState	04/02/2025	21:50	04/02/2025	22:01	T	Distance protection
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage