



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Mar/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Mar/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.137	337.782	1) Gujrat	11.874	31.054
2) Hydro	7.681	20.414	2) Madhya Pradesh	17.564	58.474
3) Gas	10.970	30.084	3) Chattisgarh	11.720	35.200
Total MSGENCO	131.788	388.280	4) Maharashtra	55.604	157.419
B) OTHERS			5) Goa	-4.729	-16.693
1) JSW JAIGAD	27.513	83.388	6) TAPS 1&2 Injection	5.928	14.996
2) WPCL	7.421	22.256	7) RGPPL Injection	21.502	67.093
3) Other CPP / IPP	6.934	23.305	8) Pench (Excess)	-0.623	-1.724
4) Wind Generation	4.907	20.883	# Total Cent. Sector	118.840	345.819
5) PENCH (MS)	0.623	1.724	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-4.510	-14.178
1) TPCL Thermal	25.678	80.984	G) Bilateral Power *		
2) TPCL Hydro	3.148	9.403	1) MSEDCL Bilateral	41.919	124.427
TOTAL TPCL	28.826	90.387	Include PX	0.000	0.000
3) REL Thermal	12.487	37.529	2) MUMBAI Bilateral	7.168	26.325
D) STATE			Include PX	-3.444	-5.516
1) Thermal (A1+C1+C3)	151.302	456.295	3) MUMBAI Schedule	7.168	26.325
2) Hydro (A2+B5+C2)	11.452	31.541	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.970	30.084	1) MSEDCL	293.516	871.477
4) Wind (B4)	4.907	20.883	2) TPCL	31.288	96.526
5) CPP (B1+B2+B3)	41.868	128.949	3) REL	14.533	45.564
TOTAL STATE	220.499	667.752	TOTAL STATE	339.337	1013.567

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4839	4872	4445
MSGENCO Hydro	863	404	137
MSGENCO Gas	423	480	453
MSGENCO Total Generation	6125	5756	5035
Central Sector Receipt	5216	5538	4412
WIND	53	164	425
CPP / IPP	1825	1831	1491
Exchange with Mumbai	-310	-356	-37
MSEDCL DEMAND MET	12949	12983	11326
Load Shedding (LS)	1571	469	54
MSEDCL DEMAND (INCL. LS)	14520	13452	11380
TPCL GENERATION	1570	1407	820
REL GENERATION	526	526	494
TPCL+REL DEMAND	2406	2289	1351
STATE DEMAND MET	15355	15272	12677
Load Management (LM)	2151	3463	1625
Total Load Relief (LS+LM)	3722	3932	1679
UNRESTRICTED STATE DEMAND	19077	19204	14356
Frequency (Hz)	49.68	49.73	49.72

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.6 Hz at 17.03 Hrs	49.07 Hz at 22.33 Hrs	49.77	.23 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Mar/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.56	10.54	155	137	150
Unit 6	3.60	5.88	164	129	160
Unit 7	2.47	2.47	185	0	35
Total	9.63	18.88			345
Bhusawal					
Unit 2	0.00	3.66	0	0	0
Unit 3	3.79	12.40	170	135	150
Unit 4	0.00	1.34	0	0	
Total	3.79	17.40			150
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.38	12.77	192	163	190
Unit 5	3.85	11.67	169	143	165
Unit 6	4.20	14.06	210	141	180
Unit 7	4.85	12.71	227	175	180
Total	17.27	51.21			715
Chandrapur					
Unit 1	3.78	11.67	161	155	165
Unit 2	3.89	11.95	166	155	170
Unit 3	0.00	0.00	0	0	0
Unit 4	4.34	13.54	204	130	200
Unit 5	10.82	32.10	465	440	475
Unit 6	11.11	33.31	485	440	460
Unit 7	10.12	31.43	455	404	450
Total	44.07	134.00			1920
Paras					
Unit 3	5.94	17.00	257	234	250
Unit 4	2.95	8.91	239	0	0
Total	8.90	25.91			250
Khaparkheda					
Unit 1	5.03	14.91	215	195	210
Unit 2	4.48	13.29	195	180	200
Unit 3	0.00	2.27	0	0	0
Unit 4	5.26	15.78	222	210	210
Unit 5	0.00	0.00	0	0	
Total	14.77	46.25			620
Nasik					
Unit 3	5.06	15.23	220	200	210
Unit 4	4.87	14.50	210	190	210
Unit 5	4.77	14.41	210	184	210
Total	14.71	44.13			630
Uran					
All Units	10.97	30.08	488	423	450
Total	10.97	30.08			450
PENCH (MS)					
Pench (MS)	0.62	1.72	50	0	
Total	0.62	1.72			
Koyna					
Stage 1-2	2.66	6.52	325	40	600
Stage 4	0.00	0.22	0	0	250
Stage 3	0.79	2.07	160	0	320
Total	3.44	8.81			1170
Kovna 12&4 Total	2.66	6.74			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.62	2.34	39	19	36
VTRNA	0.00	0.00	0	0	0
TILLARI	0.36	1.09	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.15	0.42	78	0	75
RNGR+BHTSA	0.33	1.00	15	13	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.29	0.88	14	12	13
SMLHY PTN	0.81	2.34	34	33	0
GHATGHAR	1.68	3.54	240	0	0
Total	4.24	11.60			199
Wind					
MalharPeth	0.16	0.98			
Vankuswadi	0.23	1.45			
ATIT	0.07	0.58			
Kale	0.07	0.49			
Satara	0.37	2.57			
Shirala	0.07	0.49			
K Mahankal	0.15	0.84			
Supa	0.11	0.22			
Vita	0.26	2.94			
Dondaicha	2.28	7.24			
Sakri	0.31	1.02			
Nandurbar	0.28	0.82			
Khandke	0.34	0.63			
Khaparale	0.22	0.61			
Total	4.91	20.88			
CPP					
JSW JAIGAD	27.51	83.39	1219	963	1095
WARDHA	7.42	22.26	331	260	330
Other CPPs	6.93	23.30			
Total	41.87	128.95			1425
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.34	31.46	503	283	500
Trombay 6	5.73	20.61	336	157	500
Trombay 7A	2.61	7.74	128	72	120
Trombay 7B	1.52	4.52	69	54	60
Trombay 8	5.49	16.66	249	177	250
TATA Hydro	3.15	9.40	352	0	447
Total	28.83	90.39			1877
REL					
1&2	12.49	37.53	528	470	500
Total	12.49	37.53			500
Cent Sect					
Share					5040
Total					5040

MS PG CL	Thermal	113.14	337.78			4630
	Thml+Gas	124.11	367.87			5080
	Hydro	7.68	20.41			1369
	Total	131.79	388.28			6449
State Total		220.50	667.75			15291

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Mar/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4424	137	453	5014	508	1548	4544	4703	-263	-182	11601	1952	11601	1540	15093	49.91
2	4417	142	453	5012	459	1507	4503	4419	-203	-98	11299	1958	11353	1431	14688	49.83
3	4445	137	453	5035	425	1491	4471	4412	-173	-37	11326	1679	11380	1351	14356	49.72
4	4482	142	453	5077	408	1513	4424	4388	-153	-5	11381	1838	11422	1296	14515	49.85
5	4475	137	459	5071	394	1607	4417	4496	-150	-35	11533	1879	11636	1322	14734	49.71
6	4525	272	463	5260	372	1755	4410	4774	-159	-90	12071	2339	12493	1428	15838	49.66
7	4511	202	462	5175	193	1725	4529	4782	-110	-93	11832	3128	12963	1564	16524	49.74
8	4645	158	462	5265	335	1771	4594	5067	-168	-46	12412	3687	13810	1664	17763	49.84
9	4803	224	462	5489	202	1840	4663	4853	-242	-190	12204	3732	13691	1899	17835	49.72
10	4860	451	463	5774	194	1838	4699	5001	-305	-211	12606	3843	14296	2127	18576	49.82
11	4897	558	430	5885	110	1839	4755	5019	-385	-291	12588	3852	14305	2328	18768	49.70
12	4839	863	423	6125	53	1825	4779	5216	-412	-310	12949	3722	14520	2406	19077	49.68
13	4658	727	424	5809	40	1809	4775	5493	-406	-300	12901	3788	14539	2396	19085	49.75
14	4647	644	423	5714	39	1836	4726	5457	-352	-248	12848	3631	14375	2275	18754	49.74
15	4687	564	424	5675	44	1827	4696	5546	-316	-281	12861	3375	14303	2246	18482	49.75
16	4731	526	454	5711	64	1836	4691	5609	-316	-306	12928	3446	14554	2259	18633	49.87
17	4772	300	465	5537	87	1834	4690	4775	-328	-286	11947	3820	13542	2219	17986	49.76
18	4850	126	478	5454	94	1833	4710	4580	-331	-263	11698	3422	12473	2168	17288	49.97
19	4906	199	478	5583	123	1838	4816	4686	-311	-246	12034	4012	12648	2197	18243	49.87
20	4872	404	480	5756	164	1831	4989	5538	-449	-356	12983	3932	13452	2289	19204	49.73
21	4898	313	482	5693	177	1859	4938	5216	-439	-165	12830	3806	13197	2068	18704	49.69
22	4946	130	488	5564	142	1832	4944	4901	-439	-183	12306	3709	12600	1931	17946	49.76
23	4939	165	486	5590	143	1675	4715	4930	-439	-123	12265	3501	12487	1781	17547	49.67
24	4908	160	452	5520	137	1599	4537	4979	-319	-165	12113	2862	12273	1638	16613	49.75
MUs	113.14	7.68	10.97	131.79	4.91	41.87	112.02	118.84	-7.17	-4.51	293.52	76.91	313.91	45.82	416.25	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Mar/2012

Position as on 6.30 Hrs of 04/Mar/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	04/03/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	05/03/2012
Koyna Unit 7	80	03/03/2012	07.00		Continued.	Needle replacement	08/03/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vacuum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
CPP WPCL U-3	135	15/02/2012	23.57	03/03/2012	02.05	Low demand.	
Dabhol 3A	230	21/02/2012	21.58		Continued.	Gas shortage.	
Dabhol 3X	290	21/02/2012	21.58		Continued.	Gas shortage.	
Uran Unit 5	108	23/02/2012	11.35		Continued.	Gas Shortage	
Chandrapur Unit 3	210	26/02/2012	04.03		Continued.	Boiler Validity Extension	09/03/2012
Koradi Unit 7	210	29/02/2012	04.02	03/03/2012	06.05	BLR T/L.	
Khaparkheda Unit 3	210	01/03/2012	11.56	04/03/2012	10.38	Boiler tube leakage.	
Bhusawal Unit 4	500	01/03/2012	21.48		Continued.	M S Temp.Low.	04/03/2012
Paras Unit 4	250	02/03/2012	10.28	03/03/2012	07.06	Conveyer Belt Broken.	
CPP WPCL U-2	135	03/03/2012	04.13		Continued.	Withdrawn	
Paras Unit 4	250	03/03/2012	11.43	03/03/2012	13.49	Drum Level Low.	
Cent_Sect NTPC(K-6)	500	03/03/2012	16.50		Continued.	Bottom Ash problem	
Tata Trombay 7B	60	04/03/2012	05.30	04/03/2012	12.30	Steam Turbine Problem	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2012

Position as on 6.30 Hrs of 04/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54	03/03/2012	20.13	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Tarapur-Boisor-II	03/03/2012	08.38	03/03/2012	20.13	Original restoration of 220 KV Tarapur-Borivali ckt.
Halkarni-Amona I	04/03/2012	10.10	04/03/2012	18.51	Insulator Replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	27/02/2012	08.31		Continued.	Due to outage on Wardha-Seoni ckt.
Dhule-Sar'Sarovar - I	28/02/2012	23.16		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/02/2012	17.01		Continued.	Over Voltage.
Akola - Wardha - I	01/03/2012	18.17	03/03/2012	09.42	Over Voltage.
Seoni - Wardha	04/03/2012	05.14		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.
Voltage Level : 220KV			Outage Type TRIPPED		
MUDSHINGI-CHIKODI	04/03/2012	05.33		Continued.	Distance Protection Z-I B Ph.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	03/01/2012	10.15		Continued.	Replacement of H V Bushing.
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	05/01/2012	10.40		Continued.	Replacement of Y & B Ph. Bushing.
400/220 KV,500MVA ICT-II at Deepnagar.	10/01/2012	10.30		Continued.	Connection of L V Side Jumpers of ICT -II & Ouan Span Stringing & Testing Work.
Kalwa-Kharghar	22/02/2012	10.30		Continued.	Taken on TBC,connection IPS tube.
Main Bus-II @ Kolhapur	27/02/2012	19.09	03/03/2012	17.29	Attending Y-Ph CVT replacement work.
400/220KV, 315MVA ICT-I @ New Koyna.	03/03/2012	09.15	03/03/2012	19.59	CTR commissioning work.
400 KV GTR-7 At Chandrapur	03/03/2012	09.28	03/03/2012	18.42	Hot Spot(Shifted on TBC)
Karad-Jaigad I	03/03/2012	09.28	03/03/2012	18.47	Insulator washing work
400/220 KV 315 MVA ICT @ Akola	03/03/2012	09.29	03/03/2012	17.43	R.M.work
400/220 KV 315 MVA ICT @ Bhusawal	03/03/2012	09.31	03/03/2012	17.52	Monitoring of LV side Breaker Timing and Prot.Trials(ICT LV side on TBC)
Nagothane-Dabhol-I	03/03/2012	15.46	03/03/2012	17.39	Hot Spot (Taken on TBC)
Karad-Jaigad II	04/03/2012	10.03	04/03/2012	16.00	Cold Washing of Insulator.
400/220KV, 315MVA ICT-I @ New Koyna.	04/03/2012	10.51	04/03/2012	22.52	CTR Commisssing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40	03/03/2012	19.32	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2012

Position as on 6.30 Hrs of 04/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS at 20.30Hrs Dt.18/2/12
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Kalwa - Khargar	21/02/2012	12.24		Continued.	Mumbai system strengthing work.
Kalwa - Airoli - Knowledge Park.	02/03/2012	07.25	03/03/2012	19.10	Replacement of line side Insulator
220/100KV 200MVA ICT-II at Kalwa	03/03/2012	07.40	03/03/2012	14.05	Tan Delta Measurement
Aarey-Versova-II	03/03/2012	08.56	03/03/2012	18.21	Cable work.
Trombay-Salset	03/03/2012	09.00	03/03/2012	13.57	For Maintenance work.
Ambazari - Abhijeet	03/03/2012	09.14	03/03/2012	16.02	Stringing work of Earthwire for the SEZ Line of M/S AMNEPL
Abhijeet - Wardha ckt - II	03/03/2012	09.22	03/03/2012	14.56	Stringing work of Earthwire for the SEZ Line of M/S AMNEPL
Malegaon - Satana - I	03/03/2012	10.18	03/03/2012	14.34	R.M. Work.
Hinjawadi-I - Hinjawadi-II	03/03/2012	10.41	03/03/2012	17.54	Maintenanace work.
Ghodbandar - Bhoisor (MSETCL)	03/03/2012	19.31	03/03/2012	19.32	Newly Commissioned
Dahanu-Ghodbandar-II	03/03/2012	19.52	03/03/2012	20.22	Bus Isolator Maint.work
Boisor - Dahanu	04/03/2012	08.10	04/03/2012	16.54	IPS Tube Imstallation.
Kalwa - Ghatghar	04/03/2012	09.28	04/03/2012	12.45	Insulator Replacement.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Karad - Kolhapur - I	02/03/2012	16.21	03/03/2012	10.41	Over Voltage
Bhusawal- Aurangabad	02/03/2012	16.41	03/03/2012	08.17	Over Voltage
Karad - Kolhapur - II	03/03/2012	16.21	04/03/2012	11.29	Over voltage.
Bhusawal- Aurangabad	03/03/2012	16.32	04/03/2012	07.11	Over Voltage.
Karad - Kolhapur - I	04/03/2012	16.31		Continued.	Over Voltage.
Bhusawal- Aurangabad	04/03/2012	17.32		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Murud	22/02/2012	22.00		Continued.	Due to Lamboti ICT loading.
Theur-Phursungi-I	01/03/2012	14.06		Continued.	Control the load of 400KV Lonikand and Jejuri.
Chandrapur - Warora	01/03/2012	18.54		Continued.	To control Warora-Wardha line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
Koradi -Bhusawal	04/03/2012	14.38	04/03/2012	15.02	Distance Protection Z-I B Ph. to E.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Renapur	03/03/2012	16.39	03/03/2012	16.51	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Mar/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	140
Unit 7	210	180
	620	460
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	
	920	180
Parli		
Unit 3	210	0
Unit 4	210	164
Unit 5	210	144
Unit 6	250	180
Unit 7	250	200
	1130	688
Chandrapur		
Unit 1	210	165
Unit 2	210	170
Unit 3	210	0
Unit 4	210	200
Unit 5	500	475
Unit 6	500	460
Unit 7	500	450
	2340	1920
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	200
Unit 3	210	0
Unit 4	210	210
Unit 5	500	
	1340	620
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	210
	630	630
Uran		
All Units	852	480
	852	480
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	0
BHIRA T.R.	80	78
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	13
SMLHY PTN	12	0
GHATGHAR	250	0
	611	202
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	995
WARDHA	405	315
Other CPPs	0	
	1005	1310
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4987
	3455	4987

	17900	7 of 7	15524
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