



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Mar/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	121.605	349.431	1) Gujrat	8.736	28.928
2) Hydro	12.751	51.652	2) Madhya Pradesh	20.028	59.831
3) Gas	12.589	32.483	3) Chattisgarh	9.430	28.220
Total MSGENCO	146.945	433.566	4) Maharashtra	76.861	233.394
B) 1) JSW JAIGAD	20.868	61.608	5) Goa	-5.441	-17.620
2) WPCL	5.233	16.810	6) TAPS 1&2 Injection	3.987	11.942
3) ADANI	0.000	2.470	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	10.194	30.288	8) Pench (Excess)	-0.323	-0.817
5) Wind Generation	5.460	17.899	# Total Cent. Sector	113.278	343.878
6) PENCH (MS)	0.323	0.817	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.092	-33.400
1) TPCL Thermal	18.647	58.280	G) Bilateral Power *		
2) TPCL Hydro	2.782	15.124	1) MSEDCL Bilateral	27.221	81.404
TOTAL TPCL	21.429	73.404	Include PX	2.297	5.798
3) REL Thermal	12.634	37.606	2) MUMBAI Bilateral	8.397	29.837
D) STATE			Include PX	-0.536	1.718
1) Thermal (A1+C1+C3)	152.886	445.317	3) MUMBAI Schedule	8.397	31.663
2) Hydro (A2+B5+C2)	15.856	67.593	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.589	32.483	1) MSEDCL	293.209	873.936
4) Wind (B4)	5.460	17.899	2) TPCL	27.850	94.204
5) CPP (B1+B2+B3)	36.295	108.706	3) REL	15.304	50.206
TOTAL STATE	223.086	671.998	TOTAL STATE	336.363	1018.346

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5051	5193	4876
MSGENCO Hydro	1046	1051	115
MSGENCO Gas	579	431	622
MSGENCO Total Generation	6676	6675	5613
Central Sector Receipt	5402	4846	4596
WIND	269	64	354
CPP / IPP	1523	1651	1218
Exchange with Mumbai	-359	-409	-306
MSEDCL DEMAND MET	13548	12870	11475
Load Shedding	589	0	0
MSEDCL DEMAND	14137	12870	11475
TPCL GENERATION	1064	1155	686
R-INFRA GENERATION	528	527	523
TPCL+R-INFRA DEMAND	1951	2091	1515
STATE DEMAND MET	15499	14961	12990
STATE DEMAND	16088	14961	12990
Frequency (Hz)	50.00	50.00	50.18

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.66 Hz at 17.03 Hrs	49.67 Hz at 19.09 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.01	10.83	195	145	160
Unit 7	4.34	11.60	220	160	180
Total	8.35	22.44			340
Bhusawal					
Unit 2	4.40	12.22	200	170	180
Unit 3	4.34	12.74	190	175	180
Unit 4	7.34	20.98	325	285	301
Unit 5	2.79	3.31	168	76	
Total	18.86	49.25			661
Parli					
Unit 3	0.00	0.00	0	0	
Unit 4	0.00	0.00	0	0	
Unit 5	0.00	0.00	0	0	
Unit 6	0.00	0.00	0	0	
Unit 7	0.00	0.00	0	0	
Total	0.00	0.00			
Chandrapur					
Unit 1	3.27	9.93	140	132	140
Unit 2	0.09	0.09	48	0	0
Unit 3	4.92	14.74	210	194	205
Unit 4	4.63	13.96	201	169	200
Unit 5	10.04	29.96	430	410	425
Unit 6	10.86	32.59	470	400	450
Unit 7	10.11	29.35	440	405	425
Total	43.92	130.61			1845
Paras					
Unit 3	5.15	15.08	240	194	200
Unit 4	5.40	15.54	251	191	220
Total	10.55	30.63			420
Khaparkheda					
Unit 1	2.56	4.58	195	0	0
Unit 2	4.53	13.70	200	165	190
Unit 3	4.86	14.15	215	170	210
Unit 4	4.90	14.96	214	183	190
Unit 5	9.92	30.25	480	357	450
Total	26.79	77.64			1040
Nasik					
Unit 3	4.30	12.68	200	0	195
Unit 4	4.35	12.95	186	173	185
Unit 5	4.49	13.24	196	174	195
Total	13.15	38.88			575
Uran					
All Units	12.59	32.48	646	431	610
Total	12.59	32.48			610
PENCH (MS)					
Pench (MS)	0.32	0.82	53	0	
Total	0.32	0.82			
Koyna					
Stage 1-2	2.62	12.36	435	40	510
Stage 4	4.34	18.27	693	0	250
Stage 3	1.36	6.70	158	0	240
Kovna 12&4 Total	6.96	30.64			760

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.32	37.34			1000
Hydro					
KDPH	0.46	1.53	20	19	20
VTRNA	0.89	2.77	61	0	61
TILLARI	0.12	0.36	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.45	1.01	82	0	80
RNGR+BHTSA	0.34	1.02	15	14	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.89	2.84	38	37	7
GHATGHAR	1.28	4.78	250	0	
Total	4.43	14.32			243
Wind					
MalharPeth	0.25	0.76			
Vankuswadi	0.52	1.46			
ATIT	0.05	0.16			
Kale	0.18	0.55			
Satara	0.16	0.51			
Shirala	0.21	0.62			
K Mahankal	1.65	4.29			
Supa	0.10	0.38			
Vita	1.14	2.84			
Dondaicha	0.58	3.44			
Sakri	0.11	0.50			
Nandurbar	0.03	0.28			
Khandke	0.36	1.54			
Khaparale	0.10	0.55			
Total	5.46	17.90			
CPP					
JSW JAIGAD	20.87	61.61	889	724	809
WARDHA	5.23	16.81	343	0	352
Adani	0.00	2.47	0	0	
Other CPPs	10.19	30.29			
Total	36.30	111.18			1161
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.86	33.96	501	477	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.95	8.86	128	116	120
Trombay 7B	1.64	4.92	69	67	60
Trombay 8	2.19	10.54	181	0	0
TATA Hydro	2.78	15.12	322	0	447
Total	21.43	73.40			1127
REL					
1&2	12.63	37.61	529	523	500
Total	12.63	37.61			500
Cent Sect					
Share					4674
Total					4674

MS PG CL	Thermal	121.60	349.43			4881
	Thml+Gas	134.19	381.91			5491
	Hydro	12.75	51.65			1243
	Total	146.94	433.57			6734
State Total		223.09	672.00			14196

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4915	420	611	5946	335	1306	4365	4508	-202	-260	11835	0	11835	1746	13581	50.05
2	4914	150	611	5675	303	1301	4676	4655	-202	-267	11667	0	11667	1595	13262	50.09
3	4876	115	622	5613	354	1218	4765	4596	-202	-306	11475	0	11475	1515	12990	50.18
4	4929	115	624	5668	367	1142	4783	4622	-202	-261	11538	0	11538	1464	13002	50.10
5	4933	115	627	5675	374	1217	4753	4727	-174	-239	11754	0	11754	1454	13208	49.98
6	4870	145	627	5642	379	1346	4610	4930	-91	-297	12000	0	12000	1517	13517	50.05
7	4921	165	646	5732	299	1433	4655	4769	-102	-321	11912	38	11950	1551	13501	49.97
8	4968	274	646	5888	249	1459	4664	4905	-149	-278	12223	928	13151	1582	14733	49.93
9	4962	671	622	6255	181	1514	4658	5045	-264	-363	12632	907	13539	1685	15224	50.01
10	5068	1024	580	6672	203	1535	4997	5293	-429	-355	13348	628	13976	1827	15803	50.00
11	5051	1046	579	6676	269	1523	4995	5402	-467	-359	13548	589	14137	1951	16088	50.00
12	5102	856	569	6527	231	1567	5001	5155	-473	-347	13186	712	13898	1978	15876	50.01
13	5101	1154	443	6698	171	1614	4531	4623	-478	-443	12683	861	13544	2005	15549	49.98
14	5150	956	448	6554	191	1638	4535	4482	-477	-453	12438	742	13180	1931	15111	50.07
15	5193	821	447	6461	142	1657	4578	4681	-475	-462	12483	603	13086	1890	14976	50.08
16	5223	756	434	6413	119	1653	4630	5017	-465	-429	12773	515	13288	1854	15142	50.08
17	5219	561	431	6211	96	1652	4458	4817	-437	-425	12351	0	12351	1833	14184	50.14
18	5232	197	431	5860	84	1648	4236	4295	-420	-427	11460	0	11460	1823	13283	50.15
19	5175	277	433	5885	84	1649	4271	4160	-445	-401	11394	0	11394	1877	13271	50.03
20	5193	1051	431	6675	64	1651	4576	4846	-448	-409	12870	0	12870	2091	14961	50.00
21	5170	1158	431	6759	95	1660	4311	4506	-448	-447	12623	0	12623	2095	14718	50.02
22	5199	455	432	6086	256	1652	4315	4294	-448	-531	11808	0	11808	2046	13854	50.02
23	5189	157	431	5777	299	1653	4301	4365	-448	-513	11598	0	11598	1971	13569	50.00
24	5053	112	433	5598	315	1607	4282	4584	-448	-499	11610	0	11610	1874	13484	50.07
MUs	121.61	12.75	12.59	146.95	5.46	36.30	109.95	113.28	-8.40	-9.09	293.21	6.52	299.73	43.16	342.89	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Mar/2013

Position as on 6.30 Hrs of 04/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	04/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Due to Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Due to Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21.15		Continued.	Bearing Vibration Problem.	
Chandrapur Unit 2	210	28/02/2013	03:32	03/03/2013	21.32	Boiler Tube Leakage.	
Koyna Unit 6	75	28/02/2013	20.50	03/03/2013	22.20	Needle No.1 Stuckup	
Khaparkheda Unit 1	210	01/03/2013	11.45	03/03/2013	08.09	Boiler Tube Leakage	
CPP WPCL U-1	135	02/03/2013	09.01	03/03/2013	06.45	B-Ph Bus PT Burst at Warora S/S.	
CPP WPCL U-2	135	02/03/2013	09.01	03/03/2013	11.00	B-Ph Bus PT Burst at Warora S/S.	
CPP WPCL U-3	135	02/03/2013	09.01	03/03/2013	04.10	B-Ph Bus PT Burst at Warora S/S.	
Tata Trombay 8	250	02/03/2013	10.26	03/03/2013	08.45	Steamline water heavy leakage.	
CPP Adani	660	02/03/2013	21.14		Continued.	BLR T/L.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Mar/2013

Position as on 6.30 Hrs of 04/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna Unit 5	80	03/03/2013	06.25	03/03/2013	18.45	220KV Bus Sec outage.	
Koyna Unit 8	80	03/03/2013	06.45	03/03/2013	18.50	220KV Bus Sec outage.	
Koyna Unit 7	80	03/03/2013	07.05	03/03/2013	18.35	220KV Bus Sec outage.	
Uran Unit 8	108	03/03/2013	11.18		Continued.	Gas Shortage.	
Nasik Unit 3	210	03/03/2013	23.00		Continued.	UAT Work.	
CPP WPCL U-2	135	04/03/2013	00.30	04/03/2013	01.05	Flame Failure.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
CPP WPCL U-1	135	04/03/2013	06.32		Continued.	Flame Failure	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2013

Position as on 6.30 Hrs of 04/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Seoni - Wardha -I	02/03/2013	12.04		Continued.	To control voltage.
Kolhapur-Solapur (PG) II	02/03/2013	12.33		Continued.	Maint.work.Ready for charging at 16.17Hrs.on 02.03.2013
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Boiser-Boiser(PGCIL)-I	03/03/2013	09.08	03/03/2013	17.47	Repl of CT at Boiser under JICA 2.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Boiser-Boiser(PGCIL)-I	03/03/2013	17.54	03/03/2013	21.26	B-Ph CT leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	01/03/2013	17.52		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	01/03/2013	21.23		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Parli-Parli (PGCIL) I	03/03/2013	18.04	03/03/2013	18.55	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 02.3.2013.
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Khargar-Mahape.
Chandrapur - Rly TSS - II	26/02/2013	11.35		Continued.	Replacement of Old Isolator
Kharghar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthening work
Padgha - Nalasopara	27/02/2013	10:56		Continued.	Taken on TBC for repalcement of Breaker at Padgha.
Chandrapur-Gadchandur	01/03/2013	10.50		Continued.	Replacement of Faulty Disc Insulator
Mahape - Siemens	01/03/2013	18.59		Continued.	Mumbai Strengthening work
Pophali - Pedambe - II	03/03/2013	06.30	03/03/2013	18.53	220KV Bus Sec.Outage
Pophali-New Koyna	03/03/2013	06.44	03/03/2013	18.20	220KV Bus Sec.Outage
Pophali - Karad	03/03/2013	06.55	03/03/2013	18.50	220KV Bus Sec.Outage
Bus Section -II @ Pophali	03/03/2013	07.15	03/03/2013	18.30	Maintenance work.
Bus Coupler at Pophali	03/03/2013	07.15	03/03/2013	18.30	220KV Bus Sec.Outage
Kalwa-Trombay	03/03/2013	08.54	03/03/2013	17.00	Repl.of disc insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA	12/07/2012	07.11		Continued.	Main Buchholz prot.operated

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2013

Position as on 6.30 Hrs of 04/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Spare Unit @ Koradi					
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Karad - Kolhapur - I	02/03/2013	16.26	03/03/2013	08.25	Over Voltage.
Karad - Kolhapur - II	02/03/2013	17.40	03/03/2013	09.13	Over Voltage.
Chandrapur - Parli - III	02/03/2013	21.48	03/03/2013	07.02	Over Voltage.
Lonikand- Koyna Stage IV	03/03/2013	17.10	03/03/2013	18.15	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Wardha--Dhamangaon	03/03/2013	18.12	03/03/2013	19.04	To control Wardha-Y'mal L/L.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pusad - Umarkhed	03/03/2013	18.24	03/03/2013	19.02	To control Wardha-Y'mal L/L.
Nanded - Narsi	03/03/2013	18.26	03/03/2013	19.00	To control load on Parli ICT.
Nanded - Tamsa	03/03/2013	18.26	03/03/2013	18.58	To control load on Parli ICT.
Nanded - Elichpur	03/03/2013	18.30	03/03/2013	18.59	To control load on Parli ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	B Phase CT Caught Fire,CT Repl. Ready for charging on 29.01.2013, 18.40Hrs.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	03/03/2013	16.34		Continued.	Over Voltage.
Karad - Kolhapur - I	03/03/2013	17.03		Continued.	Over Voltage.
Karad - Newkoyna - I	03/03/2013	17.03		Continued.	Over Voltage.
Chandrapur - Parli - III	03/03/2013	18.04		Continued.	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
400/220 KV,315 MVA ICT-I at Parli	03/03/2013	18.04	03/03/2013	19.47	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
400/220 KV 315 MVA ICT - II @ Parli	03/03/2013	18.04	03/03/2013	18.53	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Main Bus - I @ Parli	03/03/2013	18.04	03/03/2013	18.50	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Parli-Lonikand -I	03/03/2013	18.04	03/03/2013	19.19	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Chandrapur - Parli - I	03/03/2013	18.04	03/03/2013	19.23	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Chandrapur - Parli - II	03/03/2013	18.04	03/03/2013	19.10	While H/T C'pur-Parli III for O/V,B-Ph

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2013

Position as on 6.30 Hrs of 04/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Bus Coupler @ Parli	03/03/2013	18.04	03/03/2013	18.50	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Parli - Lamboti	03/03/2013	18.04	03/03/2013	19.02	While H/T C'pur-Parli III for O/V,B-Ph BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Karad-Jaigad I	04/03/2013	04.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Borivali - Salset - I	25/02/2013	17.23	03/03/2013	15.45	Cable Termination Fault @ Borivali.
New Parli-Nanded	03/03/2013	12.43	03/03/2013	13.00	Dist.Prot.Z-I.
Talangade-Ichalkaranji I	03/03/2013	14.14	03/03/2013	15.00	Distance Protection.
Talandgade-Ichalkaranj -II	03/03/2013	14.14	03/03/2013	14.40	Distance Protection.
Lote - N.Koyna	03/03/2013	14.52	03/03/2013	15.12	Distance Protection.
Theur - Magarpatta	03/03/2013	17.28		Continued.	Dist.Prot.
Karad-M'peth	03/03/2013	17.35	04/03/2013	00.32	R-Ph CC Burst & Wavetrap damaged at M'peth S/S.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Mouda	03/03/2013	01.03	03/03/2013	01.45	Dist.Prot.Z-II.
Kanhan - Mouda	03/03/2013	01.03	03/03/2013	01.40	Dist.Prot.Z-II.
Mouda-DCL	03/03/2013	01.03		Continued.	B-Ph Bus PT Burst at DCL end.
Dondaicha - Sahada	03/03/2013	15.50	03/03/2013	16.15	Dist Prot.Z-I.
Girawali-Latur	03/03/2013	18.10	03/03/2013	19.34	Load trimming scheme operated.
Girwali - Latur MIDC	03/03/2013	18.10	03/03/2013	19.33	Load trimming scheme operated.
Girwali - Kej	03/03/2013	18.10	03/03/2013	19.32	Load trimming scheme operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	210
Unit 7	210	180
	620	390
Bhusawal		
Unit 2	210	200
Unit 3	210	180
Unit 4	500	300
Unit 5	500	
	1420	680
Parli		
Unit 3	210	
Unit 4	210	
Unit 5	210	
Unit 6	250	
Unit 7	250	
	1130	
Chandrapur		
Unit 1	210	140
Unit 2	210	130
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	450
	2340	2005
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	200
Unit 2	210	170
Unit 3	210	180
Unit 4	210	210
Unit 5	500	425
	1340	1185
Nasik		
Unit 3	210	0
Unit 4	210	185
Unit 5	210	195
	630	380
Uran		
All Units	852	430
	852	430
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	
BHIRA T.R.	80	80
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	15
GHATGHAR	250	
	611	236
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	775
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1135
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4634
	3455	4634