

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 03/Mar/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	171.224	507.868	1) Gujrat	3.016	5.719
2) Hydro	24.493	54.548	2) Madhya Pradesh	11.165	33.202
3) Gas	4.028	20.925	3) Chattisgarh	4.880	14.500
Total MSPGCL	199.745	583.341	4) Maharashtra	224.484	681.689
B) 1) APLM	42.173	132.577	5) Goa (Amona)	-2.698	-7.225
2) JSWEL	26.462	77.248	Total	240.847	727.885
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.124	109.071
4) RPL(AMT)	31.495	94.458	b) Mumbai Drawl	40.670	118.841
5) SWPGPL	12.421	37.112	c) MSEDCL Bilateral *	121.603	366.740
6) Other IPP	31.754	98.342	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.124	109.071
C) 1) TPCL Thermal	10.720	30.785	Include PX	0.000	0.000
2) TPCL Hydro	3.269	6.850	Standby	0.000	0.000
3) TPCL Gas	4.151	11.810	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.743	28.142	1) MSEDCL	565.881	1692.641
D) STATE			2) Mumbai Discoms	68.553	196.428
1) Thermal	335.992	1006.532	3) Other Discoms	12.902	37.847
(A1+C1+C4+(B1-B6))			TOTAL STATE	647.336	1926.916
2) Hydro	27.762	61.398			
(A2+C2)					
3) Gas	8.179	32.735			
(A3+B7+C3)					
4) Wind	8.597	23.962			
6) SOLAR	25.959	74.404			
TOTAL STATE	406.489	1199.031			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6830	6475	7264	6999
MSPGCL Hydro	1534	1223	1560	231
MSPGCL Gas	87	171	264	275
MSPGCL Total Generation	8451	7869	9088	7505
Central Sector Receipt	10819	10961	10101	9500
WIND	377	276	410	431
CPP / IPP Thermal	5572	5160	6383	6042
CPP / IPP Gas	0	0	0	0
SOLAR	3165	3574	0	0
Exchange with Mumbai	-2327	-2498	-1472	-1184
MSEDCL DEMAND MET	25495	24764	23917	21862
Load Shedding	0	0	0	0
MSEDCL DEMAND	25495	24764	23917	21862
TPCL GENERATION	622	627	1140	612
AEML GENERATION	357	285	498	377
MUMBAI DEMAND	3306	3410	3110	2173
OTHER DISCOM DEMAND	562	578	593	432
STATE DEMAND MET	29363	28752	27620	24467
STATE DEMAND	29363	28752	27620	24467
Frequency (Hz)	50.01	49.99	49.91	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.28 Hz at 18.03 Hrs	49.68 Hz at 15.53 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 03/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.97	11.50	173	147
Unit 8	13.92	39.50	603	540
Unit 9	13.65	39.18	598	525
Unit 10	13.48	39.86	610	535
Total	45.03	130.05		
Bhusawal				
Unit 3	3.22	9.76	145	120
Unit 4	9.68	29.06	495	285
Unit 5	0.93	0.98	295	0
Unit 6	13.30	31.73	630	454
Total	27.13	71.53		
Parli				
Unit 6	4.66	14.04	246	139
Unit 7	4.51	13.37	241	137
Unit 8	4.21	12.14	213	143
Total	13.38	39.55		
Chandrapur				
Unit 3	4.06	12.48	200	122
Unit 4	3.41	10.24	155	122
Unit 5	8.28	25.33	395	275
Unit 6	5.69	23.20	410	0
Unit 7	9.09	25.91	446	285
Unit 8	10.62	31.93	460	405
Unit 9	0.00	0.00	0	0
Total	41.14	129.09		
Paras				
Unit 3	5.04	14.70	228	152
Unit 4	4.93	14.40	228	163
Total	9.97	29.10		
Khaparkheda				
Unit 1	3.60	11.32	160	130
Unit 2	3.80	11.90	183	142
Unit 3	3.54	11.46	176	130
Unit 4	2.86	10.37	155	0
Unit 5	10.30	32.43	460	390
Total	24.10	77.48		
Nasik				
Unit 3	3.35	10.09	153	121
Unit 4	3.53	10.42	165	125
Unit 5	3.59	10.54	167	121
Total	10.47	31.06		
Uran				
All Units	4.03	20.92	345	0
Total	4.03	20.92		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.54	1.33	23	21
Total	0.54	1.33		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.58	6.49	355	40
Stage 4	13.15	24.82	1005	0
Stage 3	3.22	6.73	312	0
Total	18.95	38.05		
Hydro				
KDPH	0.82	2.45	34	34
VTRNA	0.35	0.90	60	0
TILLARI	0.44	1.22	61	0
BHIRA T.R.	0.08	0.34	20	0
SMLHY_PTN	3.86	11.59	184	146
GHATGHAR	0.00	0.00	0	0
Total	5.54	16.50		
Wind				
Total	8.60	23.96	0	0
Total	8.60	23.96		
CPP				
APML(Mus)	42.17	132.58	0	0
JSWEL(Mus)	26.46	77.25	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.50	94.46	0	0
SWPGPL-Mus	12.42	37.11	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.96	17.55	268	204
Other(Mus)	21.34	67.91	0	0
JPL	4.45	12.88	257	153
Total	144.30	439.74		
SOLAR				
Total	25.96	74.40	0	0
Total	25.96	74.40		
Tata				
Trombay 5	7.15	20.42	420	258
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	7.30	111	105
Trombay 7B	1.55	4.50	65	64
TATA Hydro	3.27	6.85	343	36
Trombay 8	3.57	10.37	221	125
Total	18.14	49.44		
AEML				
DTPS U-1&2	9.74	28.14	500	285
Total	9.74	28.14		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	171.22	507.87	MSPGCL Total	199.74	583.34
			MSPGCL Thml+Gas	175.25	528.79	Koyna 1,2 & 4 Total	15.73	31.31
			MSPGCL Hydro	24.49	54.55	State Total	406.49	1199.03

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 03/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7461	232	343	8036	316	6265	0	0	9433	9208	-1463	21881	0	0	21881	2498	481	24860	49.96
2	7563	237	345	8145	378	6258	0	0	9111	8909	-1245	21992	0	0	21992	2329	453	24774	50.00
3	6999	231	275	7505	431	6042	0	0	9493	9500	-1184	21862	0	0	21862	2173	432	24467	50.00
4	7059	241	165	7465	461	6148	0	0	9437	9470	-1039	22072	0	0	22072	2086	433	24591	49.99
5	7690	237	165	8092	400	6196	0	0	9442	9447	-1159	22549	0	0	22549	2064	427	25040	49.95
6	7705	285	161	8151	420	6279	0	0	9748	9926	-1156	23163	0	0	23163	2171	457	25791	49.89
7	7649	1400	0	9049	415	6374	0	17	9217	9316	-1002	23668	0	0	23668	2360	501	26529	49.93
8	7735	1884	10	9629	446	6391	0	437	8947	8908	-931	24354	0	0	24354	2518	526	27398	50.01
9	7475	1373	31	8879	345	6156	0	1534	9611	9462	-1431	24380	0	0	24380	2803	565	27748	50.03
10	6825	1468	70	8363	365	5596	0	2461	10309	10265	-2123	24353	0	0	24353	3076	574	28003	49.94
11	6830	1534	87	8451	377	5572	0	3165	10446	10819	-2327	25495	0	4	25495	3306	562	29363	50.01
12	6624	1719	134	8477	340	5228	0	3445	10613	10894	-2493	25313	0	8	25313	3401	578	29292	50.00
13	6475	1223	171	7869	276	5160	0	3574	10713	10961	-2498	24764	0	8	24764	3410	578	28752	49.99
14	6485	820	183	7488	292	5192	0	3453	11013	10805	-2416	24248	0	7	24248	3326	566	28140	50.04
15	6547	992	99	7638	301	5424	0	3169	11238	10992	-2456	24485	0	6	24485	3393	583	28461	49.92
16	6572	1342	170	8084	283	5897	0	2526	11346	10853	-2460	24588	0	6	24588	3446	595	28629	49.88
17	6759	1587	182	8528	284	5987	0	1524	11217	11031	-2278	24457	0	10	24457	3378	619	28454	49.91
18	7064	1356	181	8601	283	6235	0	602	10967	10755	-1929	23935	0	13	23935	3262	612	27809	50.02
19	7090	1268	231	8589	315	6294	0	52	10395	10040	-1540	23153	0	1	23153	3151	597	26901	49.92
20	7264	1560	264	9088	410	6383	0	0	10124	10101	-1472	23917	0	3	23917	3110	593	27620	49.91
21	7242	1119	204	8565	384	6369	0	0	9538	9593	-1363	22960	0	0	22960	2979	588	26527	50.02
22	7160	851	166	8177	281	6303	0	0	10142	9785	-1502	22491	0	0	22491	2830	553	25874	50.01
23	7294	914	212	8420	348	6262	0	0	9726	9878	-1588	22798	0	0	22798	2752	522	26072	49.96
24	7657	620	179	8456	446	6294	0	0	9797	9929	-1615	23004	0	0	23004	2731	506	26241	50.01
MUs	171.22	24.49	4.03	199.74	8.60	144.30	0.00	25.96	242.02	240.85	-40.67	565.88	0.00	0.06	565.88	68.55	12.90	647.34	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)132 KV BBLR TO Rahuri line overload 488AMP/101.09MW ELR Carried out at 132 KV Rahuri S/Stn.
- 2)DLS at 100kV Talegaon in order to avoid overloading of 100KV Khopoli Bhokarpada line

Maximum Demand scenario for the date 03/Mar/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29363 MW	25495 MW	3446 MW
11 Hrs	11 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Mar/2025

Position as on 6.30 Hrs of 04/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	05/03/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Ghatghar Unit-1	125	21/02/2025	05:00		Continued.	main PLC heavy fault.	20/03/2025
MSPGCL	Bhusawal Unit 5	500	01/03/2025	00:15	03/03/2025	18:48	Boiler Validity Purpose	03/03/2025
MSPGCL	Uran Unit 8	108	03/03/2025	02:18	03/03/2025	07:32	Excitation fault	
MSPGCL	Uran Unit B0	120	03/03/2025	02:27	03/03/2025	20:07	Excitation Fault	03/03/2025
MSPGCL	Uran Unit 7	108	03/03/2025	05:57	03/03/2025	10:28	Due To AC failure.	
MSPGCL	Uran Unit 6	108	03/03/2025	05:57	03/03/2025	06:50	Due to AC failure.	03/03/2025
MSPGCL	Chandrapur Unit 6	500	03/03/2025	15:35	03/03/2025	21:47	Drum level low	
MSPGCL	Khaparkheda Unit 4	210	03/03/2025	19:50	04/03/2025	02:31	Reheater Protection(low vacuum)	
MSPGCL	Uran Unit 7	108	03/03/2025	23:16	04/03/2025	01:58	Compressor bearing vibration high.	
MSPGCL	Uran Unit 7	108	04/03/2025	03:04	04/03/2025	13:46	Turbine Bearing vibration high.	04/03/2025
Total Capacity MSPGCL		2740						
IPP								
IPP	Adani U-5	660	01/03/2025	00:21		Continued.	Due to Hot Air Leakage from APH-5B outlet bellow.	04/03/2025
IPP	Adani U-4	660	01/03/2025	06:03		Continued.	PA Duct heavy leakage.	05/03/2025
Total Capacity IPP		1320						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4380						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	01/03/2025	20:27	03/03/2025	18:11	No Schedule from MSEDCL	03/03/2025
MSPGCL	Uran Unit 5	108	03/03/2025	19:56		Continued.	No Schedule from MSEDCL	
Total Capacity MSPGCL		216						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Mar/2025

Position as on 6.30 Hrs of 04/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 03/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 04/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Tripping							
765/400 KV 1500MVA ICT - 2 @ PUNE (GIS)	InterState	02/03/2025	00:26	03/03/2025	09:43	PO	Construction works under WRES- XXXI. Shutdown is planned for Aux Bus extension -400kV side- W/o Internal conductor fixing (Construction works under WRES- XXXI)
400 KV TIEBAY Outages/Tripping							
400KV TIE BAY 408 GT 2 -AKOLA CKT 1 @ NANDGAONPETH	InterState	04/03/2025	12:36			EO	Require outage of 408 (GT-2 - Akola-1 Line) tie bay to attend hotspot at 408 89A R phase isolator clamp. Temperature is showing 156 degree.
400 KV MAINBAY Outages/Tripping							
MAIN BAY - 400KV-PARLI-PARLI NEW-2 AND PARLI - 400KV - BUS 2 at PARLI - 400KV	InterState	04/03/2025	10:23			PO	For annual maintenance work of Bay at Parli substation
MAIN BAY (409) LINE - 2 OF KORADI-2 @ KORADI 3	IntraState	03/03/2025	10:06	03/03/2025	17:28	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
220KV MAIN BUS 1 @ 400KV KHAPARKHEDA	IntraState	03/03/2025	12:31	03/03/2025	18:49	HT	220 kv bus coupler bus i isolator & 220 kv bus i pt isolator servicing & alignment work.
MAIN BAY (407) OF DHARIWAL CKT - 1 @ CHANDRAPUR - 2	IntraState	04/03/2025	10:42	04/03/2025	17:05	PO	Diagnostic testing and allied bay maintenance work
400 KV LINE Outages/Tripping							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
BABLESHWAR- AURANGABAD (WALUJ)	IntraState	03/03/2025	06:04	03/03/2025	07:20	T	Trip Ckt faulty at Babhleshwar
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	03/03/2025	10:00			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	03/03/2025	10:23			HT	For load management
220 KV DEEPNAGAR (400 KV) - KHADKA CKT	IntraState	03/03/2025	10:47	03/03/2025	16:31	HT	Diagnostic testing of bay equipment.
KORADI - KHADKA	IntraState	03/03/2025	17:28	03/03/2025	19:13	EO	Emergency outage is required on 400 KV Khadka-Koradi Ckt for attending the air leakage in Emergency mechanism at 400 KV Khadka Substation. Firstly proposed for TBC shifting and LD give permission with code 123 while shifting on TBC the Bus II B phase(TBC) PG isolator Rotary broken and it is not possible to shift on TBC. Hence Emergency outage required
KHADKA-AURANGABAD (WALUJ)	IntraState	03/03/2025	17:56	03/03/2025	18:29	T	Dist protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 04/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400KV TBC @ KHADKA	IntraState	04/03/2025	09:25			EO	Emergency outage is required on 400 KV TBC as it's Main Bus-2, B ph. PG isolator Rotary found broken & it is not operative. Also Main Bus-1 PG isolator has alignment problem hence emergency outage is required on 400kV TBC for the fixing of rotary of Main Bus-2 isolator alongwith the alignment work & also alignment work of Main Bus-1 PG Isolator to keep 400kV TBC healthy & available.
KHADKA-AURANGABAD (WALUJ)	IntraState	04/03/2025	12:19			PO	1 Broken Disc String replacement 2 Cold line washing 3 Nut-bolt tightening work
CHANDRAPUR-PARLI CKT-3	IntraState	04/03/2025	14:35			EO	To attend hotspot on B-ph CB Isolator (line side) near male-female contact of '400kV Chandrapur CGR-1- PARLI CKT-3' by hotline technique.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220KV 315 MVA ICT - 1 @ NEW KOYNA	IntraState	03/03/2025	07:08	03/03/2025	18:31	PO	Cold welding work
400/11.5KV STATION TRANSFORMER - 1 @ TIRORA	IntraState	03/03/2025	10:19			PO	Dia Equipment Maintenance
400/220/33 KV 500MVA ICT - 1 @ KHAPARKHEDA	IntraState	03/03/2025	11:42	03/03/2025	19:05	PO	LV side shifting from bus 1 to bus 2 due to 220kV bus 1 outage Work at 220kV bus 1- 220 kV Bus Coupler Bus I Isolator & 220 kV Bus I PT Isolator Servicing & Alignment Work
400/220/33 KV 315 MVA ICT - 3 @ PADGHE	IntraState	03/03/2025	19:42	04/03/2025	03:36	T	NDR Protection
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	02/03/2025	23:53	03/03/2025	04:00	EO	1) To carry out mechanized excavation, reinforcement & concrete work for GIB & bus post foundation.
BUS COUPLER @ LAMBOTI	IntraState	03/03/2025	15:07	04/03/2025	13:49	PO	To carry out the circuit breaker overhauling work of MBC.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 04/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39			HT	Load management
220kV REL Life Science (GIS) - NASIK-1	IntraState	27/02/2025	16:22			HT	H/T for load management from Navsari end only.
CHINCHWAD 2 - HINJEWADI 1	IntraState	01/03/2025	05:56	03/03/2025	19:46	HT	Hand Tripped for load management.
PHURSUNGI-PARVATI	IntraState	03/03/2025	00:01	03/03/2025	05:00	EO	1) Replacement of faulty / flashover SSN string at Lo. No. 85 R phase & Chemical washing of insulators.
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
MALEGAON-SATANA	IntraState	03/03/2025	04:06	04/03/2025	18:28	HT	Load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	03/03/2025	07:46	03/03/2025	22:08	HT	Load management.
BOISAR II - TARAPUR	IntraState	03/03/2025	11:17			PO	Outage is required for annual maintenance of feedre's equiements(CT,Breaker,isolatpr,w ave trap,CVT,LA etc).
MIDC BUTIBORI -VIPL LINE-3	IntraState	03/03/2025	11:30			HT	Periodical testing of line ct and cvt.
BUS COUPLER @ VERSOVA	IntraState	04/03/2025	09:43			PO	Attending abnormal IPS tube arm of 589A isolator
MAIN BUS - 1 @ VERSOVA	IntraState	04/03/2025	09:43			PO	Attending abnormal IPS tube arm of 589A isolator
CHITEGAON- CHITEPIMPALGAON (PG) CKT - 2	IntraState	04/03/2025	10:48	04/03/2025	16:29	PO	AMP of BAY at Aurangabad S/s. work at Chitepimpalgaon end. Line will be in service through TBC at Chitepimpalgaon End
URAN - APTA CKT - 1	IntraState	04/03/2025	11:38	04/03/2025	13:17	EO	Damaged Earthwire replacement work at L. No. 39 - 40
URAN - APTA 2	IntraState	04/03/2025	11:40	04/03/2025	13:19	EO	Damaged Earthwire replacement work at L. No. 39 - 40
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	04/03/2025	12:12	04/03/2025	14:40	PO	D/C Stringing on existing 220kV Phaltan MIDC-Walchandnagar M/C line for LILO on 132kV Lonand-Phaltan line for 220kV Phaltan MIDC S/stn.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	04/03/2025	12:12	04/03/2025	14:40	PO	For Repairing & Testing of Backup relay of 220KV Phaltan MIDC bay at 220kV SCSSK Bhavaninagar stn
CHITEGAON- CHITEPIMPALGAON (PG) CKT - 2	IntraState	04/03/2025	12:29			T	Tripped on Back-up protection .
JEJURI (400 KV)-JEJURI- I	IntraState	04/03/2025	12:45	04/03/2025	14:39	EO	To attend hotspot of 79.3 degrees observed at finger of B Ph of 29 A isolator of 220kV Jejuri -1-line bay at 400kV Jejuri S/stn.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 04/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KANDALGAON - SONA ALLOYS	IntraState	04/03/2025	13:03			T	Tripped on distance protection from Lonand end only
BABLESHWAR- ALEPHATA CKT - 1	IntraState	04/03/2025	15:31	04/03/2025	16:21	T	Tripped on Y, B ph fault
MIRAJ - ICHALKARANJI	IntraState	04/03/2025	16:11			PO	For cold line cleaning of line insulators
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/100 KV 100 MVA ICT 1 @ VASAI-II	IntraState	02/03/2025	10:32			PO	For Retrofitting of 4 no of relays (i.e., HV&LV BCU and HV&LV Back up relays) of 100MVA, 220/100kV ICT-1 by Testing Team Kalwa.
220/33KV 100MVA PTR 2 @ 5 STAR MIDC, KAGAL	IntraState	03/03/2025	09:35	03/03/2025	18:29	PO	for new transformer HV LA erection work and jumpering work, quarterly maintenance work on dt. 03.03.2025
220/110 kV 200 MVA ICT 3 @ MUDSHINGI	IntraState	03/03/2025	11:08	03/03/2025	17:15	PO	For Quarterly maint work
220/132 KV 100 MVA ICT 1 @ BELWANDI	IntraState	03/03/2025	12:06	03/03/2025	16:35	PO	Yearly Diagnostic Tests to be done
220/132 KV 200 MVA PTR NO 5 @ PARVATI	IntraState	03/03/2025	12:09			PO	CT tan delta
220/33 KV 50MVA T/F - 2 @ MIRAJ	IntraState	04/03/2025	11:06			PO	Diagnostic Testing Work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132KV HIMAYATNAGAR -KINWAT CKT I	IntraState	27/02/2025	05:02			T	D/P OPTED PH Z2 63.77KM 1KA KINWAT- R PH Z2 69.67KM 1KA.
SOLAPUR 2(BALE)-NALDURG	IntraState	01/03/2025	22:51			HT	TO CONTROL LINE LOADING OF TULJAPUR - NULDURG CKT.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK
KALYAN KALWA SALSETTE 1	IntraState	02/03/2025	23:36	03/03/2025	04:10	HT	Hand Tripped for load management.
KALYAN KALWA SALSETTE 2	IntraState	02/03/2025	23:43	03/03/2025	04:11	HT	Hand Tripped for load management.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage