



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Aug/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	79.886	226.597	1) Madhya Pradesh	52.048	172.855
2) Hydro	6.728	19.468	2) Gujrat	31.206	83.181
3) Gas	15.628	46.428	3) Goa	-5.923	-16.753
Total MSGENCO	102.242	292.493	4) TAPS 1&2 (Inj.)	7.910	23.734
B) OTHERS			5) Pench (Excess)	-0.047	-0.134
1) RGPPL Gas	15.979	48.056	# Total Cent. Sector	85.194	262.883
2) Wind Generation	23.833	70.152	F) Other Exchanges		
3) CPP	3.969	11.649	1) With TPCL (Excess)	-10.918	-29.289
4) PENCH (MS)	0.047	0.134	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	6.450	19.349
1) TPCL Thermal	22.014	63.961	Include PX	8.888	26.671
2) TPCL Hydro	5.840	12.152	2) MUMBAI Bilateral	11.653	31.976
TOTAL TPCL	27.854	76.113	Include PX	4.156	10.394
3) REL Thermal	12.683	38.061	3) MUMBAI Schedule	11.653	31.976
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	114.583	328.619	1) MSEDCL	220.346	656.078
2) Hydro (A2+B3+C2)	12.615	31.754	2) TPCL	33.540	93.504
3) Gas (A3+B1)	31.607	94.484	3) REL	17.914	49.972
4) Wind (B2)	23.833	70.152	TOTAL STATE	271.800	799.554
5) CPP (B3)	3.969	11.649			
TOTAL STATE	186.607	536.658			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3483	3305	3262
MSGENCO Hydro	306	769	156
MSGENCO Gas	662	646	656
MSGENCO Total Generation	4451	4720	4074
Central Sector Receipt	3696	3964	3039
RGPPL	663	663	669
WIND	848	1150	842
CPP	170	155	169
Exchange with TPCL	-799	-528	-40
MSEDCL DEMAND MET	9029	10124	8753
Load Shedding	1182	1487	376
MSEDCL DEMAND (INCL. LS)	10211	11611	9129
TPCL GENERATION	1397	1411	854
REL GENERATION	528	527	528
TPCL+REL DEMAND	2724	2466	1422
STATE DEMAND MET	11753	12590	10175
STATE DEMAND (INCL. LS)	12935	14077	10551
Frequency (Hz)	49.78	49.78	49.94
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1893 MW AT 07.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			28.55 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.28 Hz at 01.50 Hrs	49.4 Hz at 19.25 Hrs	49.9	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.51	4.46	77	34	54
Unit 2	0.00	0.00	0	0	0
Unit 3	1.42	4.27	69	52	54
Unit 4	1.39	4.18	72	41	41
Unit 5	2.82	3.39	152	72	72
Unit 6	2.13	7.70	130	52	90
Unit 7	2.54	9.26	155	0	108
	11.81	33.26			419
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.03	8.24	150	105	130
Unit 3	0.00	0.00	0	0	0
	3.03	8.24			130
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.41	7.58	129	72	130
Unit 4	0.00	0.00	0	0	0
Unit 5	2.30	6.85	103	92	110
Unit 6	2.85	2.92	173	60	150
Unit 7	2.88	7.07	187	0	
	10.44	24.42			390
Chandrapur					
Unit 1	3.30	9.21	152	119	150
Unit 2	3.29	9.16	149	119	145
Unit 3	0.00	0.00	0	0	0
Unit 4	1.82	9.64	131	0	160
Unit 5	5.68	14.41	270	190	200
Unit 6	4.78	13.45	255	170	225
Unit 7	5.31	16.20	263	162	225
	24.18	72.06			1105
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.76	8.08	152	89	130
Unit 4	2.29	6.94	138	46	0
	5.05	15.03			130
Khaparkheda					
Unit 1	3.88	12.80	200	135	190
Unit 2	3.49	10.69	159	131	175
Unit 3	4.52	13.24	194	164	190
Unit 4	3.92	11.93	173	152	170
	15.81	48.66			725
Nasik					
Unit 1	1.74	5.08	90	60	85
Unit 2	1.09	3.22	68	28	80
Unit 3	3.21	8.13	165	100	160
Unit 4	0.00	0.15	0	0	0
Unit 5	3.52	8.35	174	120	150
	9.56	24.93			475
Koyna					
Stage 1-2	1.32	4.09	170	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.31	3.32	202	0	320
	2.63	7.41			920
Kovna 12&4 Total	1.32	4.09			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.63	46.43	662	641	640
		15.63	46.43			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.32	1.16	61	0	60
TILLARI		0.64	1.79	59	0	60
BHTGR/VEER		0.22	0.59	9	9	0
BHIRA T.R.		0.48	1.40	41	0	41
RNGR+BHTSA		0.00	0.02	0	0	5
BHANDARDRA		1.02	2.69	43	42	30
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.65	1.89	35	25	15
GHATGHAR		0.77	2.51	250	0	0
		4.10	12.05			211
PENCH (MS)						
Pench (MS)		0.05	0.13	20	0	
		0.05	0.13			
Wind						
MalharPeth		1.23	3.40			
Vankuswadi		2.26	6.60			
ATIT		1.22	2.77			
Kale		0.98	3.12			
Satara		1.80	7.44			
Shirala		1.28	3.51			
K Mahankal		0.53	1.24			
Supa		0.47	1.32			
Vita		4.67	13.66			
Dondaicha		4.75	13.14			
Sakri		1.02	2.90			
Nandurbar		0.55	1.46			
Khandke		1.83	5.92			
Khaparale		1.25	3.69			
		23.83	70.15			
CPP						
TOTAL CPP		3.97	11.65			
		3.97	11.65			
Dabhol						
RGPPL		15.98	48.06	672	663	640
		15.98	48.06			640
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		8.37	24.70	385	260	500
Trombay 6		5.56	17.16	390	160	500
Trombay 7A		2.78	3.13	124	50	120
Trombay 7B		0.43	0.43	67	0	0
Trombay 8		4.88	14.47	218	162	200
TATA Hydro		5.84	12.15	390	75	447
		27.85	76.11			1767
REL						
1&2		12.68	38.06	531	527	500
		12.68	38.06			500
Cent Sect						
Share						3755
						3755
MS PG CL	Thermal	79.89	226.60			3374
	Thml+Gas	95.51	273.02			4014
	Hydro	6.73	19.47			1131
	Total	102.24	292.49			5145
State Total		186.61	536.66			11807

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3212	197	646	4055	670	939	174	3225	3186	-230	-224	8800	493	9293	1658	10951	49.93
2	3173	116	651	3940	672	957	168	3155	3243	-162	-129	8851	545	9396	1585	10981	49.95
3	3291	131	646	4068	670	772	169	3112	3126	-117	-81	8724	474	9198	1502	10700	49.91
4	3238	121	651	4010	671	803	170	3066	3351	-72	-35	8970	336	9306	1436	10742	50.04
5	3262	156	656	4074	669	842	169	3067	3039	-72	-40	8753	376	9129	1422	10551	49.94
6	3238	202	656	4096	667	761	167	3067	3592	-72	-50	9233	803	10036	1462	11498	49.76
7	3240	204	652	4096	667	757	177	3214	3453	-230	-218	8932	1255	10187	1687	11874	49.82
8	3408	134	661	4203	668	772	178	3327	3159	-344	-318	8662	1248	9910	1858	11768	49.98
9	3413	186	654	4253	667	821	181	3459	3568	-474	-485	9005	1313	10318	2063	12381	50.02
10	3402	265	662	4329	664	937	141	3522	3680	-523	-534	9217	1279	10496	2389	12885	49.93
11	3559	311	654	4524	664	799	185	3774	3635	-766	-718	9089	1159	10248	2658	12906	49.86
12	3483	306	662	4451	663	848	170	3819	3696	-813	-799	9029	1182	10211	2724	12935	49.78
13	3419	291	653	4363	663	967	160	3780	3590	-789	-748	8995	1075	10070	2612	12682	49.80
14	3428	207	652	4287	663	1113	173	3732	3597	-742	-705	9128	456	9584	2542	12126	49.89
15	3479	197	657	4333	665	1113	176	3736	3634	-742	-703	9218	112	9330	2562	11892	50.00
16	3409	160	647	4216	664	1140	168	3736	3601	-742	-705	9084	112	9196	2554	11750	50.02
17	3419	162	651	4232	664	1178	170	3651	3709	-718	-732	9221	112	9333	2535	11868	50.02
18	3496	194	653	4343	663	1355	153	3648	3922	-718	-682	9754	327	10081	2516	12597	49.93
19	3406	328	643	4377	663	1202	150	3790	3662	-709	-662	9392	636	10028	2498	12526	49.90
20	3305	769	646	4720	663	1150	155	3762	3964	-576	-528	10124	1487	11611	2466	14077	49.78
21	3295	745	644	4684	664	1133	171	3787	3981	-600	-548	10085	1445	11530	2417	13947	49.87
22	3153	749	644	4546	664	1158	147	3716	3914	-554	-500	9946	1213	11159	2255	13414	49.79
23	3066	446	646	4158	664	1260	143	3565	3600	-493	-435	9410	1016	10426	2126	12552	49.77
24	3092	151	641	3884	667	1056	154	3397	3292	-398	-339	8724	1001	9725	1928	11653	49.90
MUs	79.89	6.73	15.63	102.24	15.98	23.83	3.97	84.11	85.19	-11.65	-10.92	220.35	19.46	239.80	51.46	291.26	49.90

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Aug/2010

Position as on 6.30 Hrs of 04/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	04/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Tata Trombay 7B	60	25/07/2010	15.45	03/08/2010	17.06	Inspection and Maint.Work.	
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	31/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09	04/08/2010	02.10	Unit Differential.	04/08/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Koradi Unit 2	105	28/07/2010	11.31		Continued.	Bunkering Problem.	03/08/2010
Bhusawal Unit 1	58	31/07/2010	19.25		Continued.	Wet coal problem.	
Nasik Unit 4	210	01/08/2010	01.15	04/08/2010	03.40	BTL.	
Parli Unit 7	250	02/08/2010	19.32	03/08/2010	01.35	Furnace Main Steam Temp.Pressure Low.	
Chandrapur Unit 4	210	03/08/2010	14.52	03/08/2010	19.54	Rotor Axial High.	
Koradi Unit 7	210	03/08/2010	21.33		Continued.	Bunkering Problem.	05/08/2010
Koradi Unit 6	210	04/08/2010	03.30		Continued.	Trip.(Mudi Coal)	
Dabhol 1B	230	04/08/2010	03.30	04/08/2010	04.35	Trip.(Sprad High)	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Aug/2010

Position as on 6.30 Hrs of 04/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha-Tarapur - II	03/08/2010	12.05	03/08/2010	17.43	To Attend Oil Leakage from C B ACCUM.UNIT @ Tarapur.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	21/07/2010	13.10	03/08/2010	16.21	Changeover.
Kolhapur - Mapusa - I	28/07/2010	21.55	03/08/2010	12.14	Over Voltage.
Dhule-S'Sarovar I	01/08/2010	22.50	03/08/2010	21.45	Over Voltage, To take trial of 50 MVAR Shunt Reactor at Dhule.
Dhule - S'Sarovar- II	02/08/2010	23.32	03/08/2010	11.19	Over Voltage.
Kolhapur - Mapusa - II	03/08/2010	12.15		Continued.	Over Voltage.
Akola - Aurangabad - II	03/08/2010	16.32		Continued.	Changeover.
Dhule - S'Sarovar- II	03/08/2010	21.46		Continued.	Changeover.
Dhule-Khandwa-I	04/08/2010	00.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	03/08/2010	03.53	03/08/2010	17.22	Zone-1,R Ph, Problem in Breaker.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Main Bus - I @ Karad	01/08/2010	12.35		Continued.	Bus Side Isolator Maintenance Work.
400/220KV 315MVA ICT-III at Karad.	03/08/2010	15.40	03/08/2010	18.03	R Ph P G Isolator & Scissor Blade Replacement.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
Aurangabad-Chitegaon-I	01/08/2010	12.00		Continued.	Ckt on TBC, main CB O/H work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 New ICT.
Padgha-Jambhul-I	03/08/2010	08.15	03/08/2010	16.44	Replacement of Damaged C B Cable.
220/100KV 200MVA T/F-II @ APTA	03/08/2010	11.18	03/08/2010	14.19	To Attend PRV Oil Leakage.
220/132 200 MVA ICT - I @ Harangul	03/08/2010	12.25	03/08/2010	19.50	Testing of ICT - I.
Apta - Taloja	03/08/2010	14.28	03/08/2010	17.28	Pilot Insulator Replacement @ Loc.613.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Parli - Lamboti	03/08/2010	14.14		Continued.	To Attaned Sparking of B PH C T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage
Karad-Lamboti	31/07/2010	18.27	03/08/2010	11.25	Over Voltage.
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Aug/2010

Position as on 6.30 Hrs of 04/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
Karad - Kolhapur - II	02/08/2010	23.08	03/08/2010	09.31	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	02/08/2010	23.25	03/08/2010	09.04	Over Voltage.
Bablsr-Padgha Ckt I	03/08/2010	08.07	03/08/2010	08.23	Tripped @ Bblsr end only.
Jejuri-Koyna STG-IV	03/08/2010	23.34		Continued.	Over Voltage.
Karad-Kolhapur-II	03/08/2010	23.42		Continued.	Over Voltage.
Karad-Lamboti	03/08/2010	23.42		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Hinganghat - Rly TSS - I	02/08/2010	22.37	03/08/2010	01.21	On D C Fail Indication.
Voltage Level : 132KV			Outage Type TRIPPED		
Umri - Kundalwadi	04/08/2010	00.45	04/08/2010	01.05	Over Current.
null					
Voltage Level : 220KV			Outage Type TRIPPED		
Boiser-Versova	03/08/2010	23.34	04/08/2010	00.25	PT Selection Fuse Fail.,Trip from Boiser end only.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	0
Unit 3	105	30
Unit 4	105	30
Unit 5	200	60
Unit 6	210	0
Unit 7	210	0
	1040	170
Bhusawal		
Unit 1	58	0
Unit 2	210	130
Unit 3	210	0
	478	130
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	130
Unit 4	210	0
Unit 5	210	110
Unit 6	250	100
Unit 7	250	0
	1190	340
Chandrapur		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	0
Unit 4	210	140
Unit 5	500	225
Unit 6	500	215
Unit 7	500	250
	2340	1070
Paras		
Unit 2	55	0
Unit 3	250	100
Unit 4	250	0
	555	100
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
	840	640
Nasik		
Unit 1	120	90
Unit 2	120	70
Unit 3	210	160
Unit 4	210	150
Unit 5	210	150
	870	620
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	43
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	220
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	840
	960	840
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3728
	3143	3728

	17376	7 of 7	11795
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