



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Aug/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	63.956	168.593	1) Gujrat	6.168	6.550
2) Hydro	20.755	55.754	2) Madhya Pradesh	18.217	53.731
3) Gas	11.268	33.689	3) Chattisgarh	7.770	28.100
Total MSGENCO	95.979	258.036	4) Maharashtra	50.393	151.455
B) 1) JSW JAIGAD	24.005	71.901	5) Goa	-4.486	-12.991
2) WPCL	7.137	20.765	6) TAPS 1&2 Injection	6.413	15.543
3) ADANI	22.460	65.130	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	3.777	9.510	8) Pench (Excess)	-0.442	-1.218
5) Wind Generation	21.886	87.692	# Total Cent. Sector	84.033	241.170
6) PENCH (MS)	0.442	1.218	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.267	-63.116
1) TPCL Thermal	15.658	46.221	G) Bilateral Power *		
2) TPCL Hydro	3.444	15.169	1) MSEDCL Bilateral	-2.487	-0.017
TOTAL TPCL	19.102	61.390	Include PX	-13.783	-32.135
3) REL Thermal	11.533	34.155	2) MUMBAI Bilateral	16.427	50.874
D) STATE			Include PX	1.281	9.201
1) Thermal (A1+C1+C3)	91.147	248.969	3) MUMBAI Schedule	16.427	51.087
2) Hydro (A2+B5+C2)	24.641	72.141	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.268	33.689	1) MSEDCL	238.452	692.306
4) Wind (B4)	21.886	87.692	2) TPCL	33.746	103.747
5) CPP (B1+B2+B3)	57.379	124.636	3) REL	18.079	54.832
TOTAL STATE	206.321	567.127	TOTAL STATE	290.277	850.885

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2769	2597	2382
MSGENCO Hydro	752	1426	306
MSGENCO Gas	465	468	477
MSGENCO Total Generation	3986	4491	3165
Central Sector Receipt	3579	4495	2756
WIND	1153	620	1104
CPP / IPP	2800	2454	2274
Exchange with Mumbai	-1079	-780	-591
MSEDCL DEMAND MET	10463	11303	8718
Load Shedding	51	50	51
MSEDCL DEMAND	10514	11353	8769
TPCL GENERATION	831	1077	577
R-INFRA GENERATION	524	524	393
TPCL+R-INFRA DEMAND	2434	2381	1561
STATE DEMAND MET	12897	13684	10279
STATE DEMAND	12948	13734	10330
Frequency (Hz)	50.08	49.90	50.08

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 17:06 Hrs	49.62 Hz at 19:34 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.60	8.33	173	124	170
Unit 7	3.18	4.22	165	0	130
Total	6.78	12.55			300
Bhusawal					
Unit 2	2.54	7.11	130	75	130
Unit 3	1.54	6.35	130	0	120
Unit 4	4.07	10.59	215	115	194
Unit 5	0.00	0.00	0	0	0
Total	8.16	24.05			444
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.58	12.17	177	91	250
Unit 7	3.91	11.89	193	142	230
Total	7.49	24.06			480
Chandrapur					
Unit 1	2.79	6.14	135	95	120
Unit 2	2.67	6.09	129	86	100
Unit 3	3.08	7.32	152	62	133
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	7.25	18.54	358	240	260
Total	15.79	38.08			613
Paras					
Unit 3	3.34	10.15	162	117	144
Unit 4	2.94	9.85	163	71	152
Total	6.28	20.00			296
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.46	3.64	130	70	160
Unit 3	3.45	9.77	161	127	160
Unit 4	2.35	8.79	155	0	160
Unit 5	3.01	3.01	278	0	0
Total	11.27	25.20			480
Nasik					
Unit 3	4.10	12.32	175	165	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.09	12.34	175	161	200
Total	8.19	24.66			400
Uran					
All Units	11.27	33.69	482	457	460
Total	11.27	33.69			460
PENCH (MS)					
Pench (MS)	0.44	1.22	24	10	0
Total	0.44	1.22			0
Koyna					
Stage 1-2	4.70	12.22	520	40	600
Stage 4	5.26	11.39	558	0	250
Stage 3	3.20	8.70	240	0	240
Kovna 12&4 Total	9.96	23.62			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	13.16	32.31			1090
Hydro					
KDPH	0.94	2.77	39	38	36
VTRNA	1.39	3.72	61	0	61
TILLARI	1.02	3.73	60	0	60
BHTGR/VEER	0.21	0.63	9	8	11
BHIRA T.R.	0.40	1.51	80	0	80
RNGR+BHTSA	0.46	1.32	20	19	10
BHANDARDRA	0.77	2.34	32	31	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.39	4.16	58	57	10
GHATGHAR	1.02	3.26	195	0	0
Total	7.60	23.44			298
Wind					
MalharPeth	0.91	4.00			
Vankuswadi	1.53	5.64			
ATIT	0.25	0.97			
Kale	0.68	2.42			
Satara	7.41	19.76			
Shirala	0.69	2.64			
K Mahankal	0.11	8.00			
Supa	0.74	1.66			
Vita	3.12	12.73			
Dondaicha	3.47	17.11			
Sakri	0.80	2.92			
Nandurbar	0.23	1.62			
Khandke	1.53	5.05			
Khaparale	0.41	3.19			
Total	21.89	87.69			
CPP					
JSW JAIGAD	24.00	71.90	1104	948	990
WARDHA	7.14	20.76	325	182	330
Adani	22.46	65.13	1220	840	1224
Other CPPs	3.78	9.51			
Total	57.38	167.31			2544
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.12	29.84	501	299	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.53	16.38	252	187	250
TATA Hydro	3.44	15.17	342	72	447
Total	19.10	61.39			1197
REL					
1&2	11.53	34.16	527	393	500
Total	11.53	34.16			500
Cent Sect					
Share					3738
Total					3738

MS PG CL	Thermal	63.96	168.59			3013
	Thml+Gas	75.22	202.28			3473
	Hydro	20.76	55.75			1388
	Total	95.98	258.04			4861
State Total		206.32	567.13			12840

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2451	500	477	3428	1162	2299	2537	2912	-527	-795	9026	76	9102	1773	10875	49.98
2	2386	461	477	3324	1096	2293	2457	2790	-455	-661	8853	51	8904	1631	10535	50.02
3	2382	306	477	3165	1104	2274	2487	2756	-410	-591	8718	51	8769	1561	10330	50.08
4	2472	354	477	3303	985	2204	2346	3135	-358	-550	9088	51	9139	1519	10658	49.99
5	2537	314	479	3330	896	2253	2583	3270	-377	-560	9199	51	9250	1529	10779	50.07
6	2539	642	477	3658	920	2263	2595	3441	-452	-587	9706	51	9757	1616	11373	49.94
7	2615	1109	482	4206	902	2281	2967	3634	-628	-736	10309	51	10360	1708	12068	50.12
8	2785	876	473	4134	815	2420	3137	3958	-635	-789	10561	51	10612	1865	12477	50.14
9	2787	772	470	4029	978	2781	3406	3597	-741	-906	10502	51	10553	2130	12683	50.08
10	2769	752	465	3986	1153	2800	3614	3579	-885	-1079	10463	51	10514	2434	12948	50.08
11	2835	613	468	3916	1097	2679	3680	3719	-957	-1276	10146	51	10197	2708	12905	50.16
12	2950	607	463	4020	1139	2391	3062	3626	-962	-1258	9928	51	9979	2682	12661	50.11
13	2946	755	468	4169	1021	2412	2800	3343	-927	-1251	9704	101	9805	2675	12480	50.16
14	2771	765	457	3993	1246	2295	2735	3272	-835	-1154	9675	50	9725	2544	12269	50.06
15	2657	1236	461	4354	969	2286	2612	3040	-811	-1113	9559	50	9609	2538	12147	49.92
16	2692	1422	462	4576	871	2226	2309	2990	-766	-1066	9617	50	9667	2516	12183	50.04
17	2773	1206	463	4442	832	2304	2302	3038	-756	-975	9665	50	9715	2468	12183	50.17
18	2744	940	466	4150	745	2324	2602	3329	-752	-933	9638	50	9688	2441	12129	50.11
19	2739	452	464	3655	652	2292	3863	4322	-747	-867	10077	50	10127	2387	12514	50.07
20	2652	1096	466	4214	611	2328	4062	4611	-770	-804	10984	50	11034	2423	13457	49.85
21	2597	1426	468	4491	620	2454	3939	4495	-753	-780	11303	50	11353	2381	13734	49.90
22	2628	1424	469	4521	536	2436	3679	4366	-626	-792	11090	50	11140	2272	13412	49.96
23	2629	1658	471	4758	750	2441	2998	3426	-626	-810	10585	50	10635	2131	12766	49.99
24	2620	1069	468	4157	786	2643	2973	3384	-670	-934	10056	50	10106	1970	12076	49.96
MUs	63.96	20.76	11.27	95.98	21.89	57.38	71.74	84.03	-16.43	-21.27	238.45	1.29	239.74	51.90	291.64	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Aug/2013

Position as on 6.30 Hrs of 04/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44		Continued.	I D Fan Problem.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Khaparkheda Unit 5	500	31/07/2013	10.29	03/08/2013	06.50	Boiler Tube Leakage.	
Koradi Unit 7	210	01/08/2013	12.32	03/08/2013	01.24	Coal bunkering problem.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
Khaparkheda Unit 4	210	03/08/2013	01.15	03/08/2013	06.39	Flame Failure	
Khaparkheda Unit 5	500	03/08/2013	08:32	03/08/2013	11:09	Generator Prot.	
Bhusawal Unit 3	210	03/08/2013	12.44	04/08/2013	21.03	Attending condensate line	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Aug/2013

Position as on 6.30 Hrs of 04/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
						leakage.	
CPP WPCL U-4	135	03/08/2013	13.39	03/08/2013	16.00	Low furnace pressure.	
Khaparkheda Unit 3	210	04/08/2013	05.59	04/08/2013	12.32	Furnace Pressure low.	
Khaparkheda Unit 4	210	04/08/2013	06.04		Continued.	Gen.Prot.Optd.	
CPP WPCL U-4	135	04/08/2013	07.19	04/08/2013	13.21	Gen Prot Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Aug/2013

Position as on 6.30 Hrs of 04/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Wardha - I	01/08/2013	12.25	01/08/2013	Continued.	Attending oil leakage, Main CB at Akola & line on tie CB.
Akola - Aurangabad - II	02/08/2013	11.46	04/08/2013	20.20	Repl. of jack bus cond. & allied bay equip. work on TBC (Opp Outage)
Padgha - Tarapur - I	03/08/2013	09.35	03/08/2013	19.43	Insulator Repl.
Padgha - Tarapur - II	04/08/2013	08.40	04/08/2013	17.29	Insulator Repl.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly (PG) - Solapur (PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Dabhol - New Koyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG) - Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
765 KV Wardha - Seoni - I	25/07/2013	10.39		Continued.	Over Voltage
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Kolhapur - Solapur (PGCIL) - I	31/07/2013	11.14		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	31/07/2013	23.46	03/08/2013	10.22	Over Voltage.
Dhule - Sar' Sarovar - II	01/08/2013	21.56	03/08/2013	14.25	Over Voltage.
Solapur - Solapur (PG)	02/08/2013	16.52	03/08/2013	08.18	Over Voltage.
Solapur - Solapur (PG)	03/08/2013	17.14	04/08/2013	07.33	Over Voltage.
Dhule - Sar' Sarovar - I	03/08/2013	17.21		Continued.	Over Voltage.
Akola - Aurangabad - II	04/08/2013	23.01		Continued.	Over Voltage.
Akola - Wardha - II	04/08/2013	23.10		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi - Satpur	14/06/2013	02.02		Continued.	Over Voltage. (RFC 24.06.13, 18.40 Hrs)
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Kolhapur - Solapur (PG) II	30/07/2013	23.16	03/08/2013	05.17	Over Voltage.
Akola - Wardha - I	02/08/2013	23.44	03/08/2013	06.14	Over Voltage.
Padgha - Tarapur - II	03/08/2013	02.49	03/08/2013	07.54	Over Voltage.
Kolhapur - Solapur (PGCIL) - I	03/08/2013	03.55	03/08/2013	05.17	Over Voltage.
Padgha - Tarapur - I	04/08/2013	01.59	04/08/2013	07.58	Over Voltage.
Akola - Wardha - I	04/08/2013	03.38	04/08/2013	05.38	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp. outage. RFC 18.17 Hrs.
400/220 KV 315 MVA ICT-I @ Dhule	01/08/2013	09.36	03/08/2013	17.45	HV CB O/H & Testing.
Main Bus A at Lonikand	04/08/2013	10.00	04/08/2013	15.11	Hot Spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICT III @ Padgha	22/05/2013	10.46		Continued.	Repl. of A and B bus isolator. ICT on TBC.
Nerul - Sonkhar	03/08/2013	06.45	03/08/2013	09.03	Hot Spot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Aug/2013

Position as on 6.30 Hrs of 04/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chinchwad - Telco	03/08/2013	08.33	03/08/2013	17.40	LA Repl.work under Jica.K.
220/132 KV 200 MVA ICT-II @ Nagar.	03/08/2013	09.30	03/08/2013	13.20	Q.M.Work
Magarpatta - Sirum	03/08/2013	10.53	03/08/2013	15.56	Half yearly maint.work.
Dahanu-Versova	04/08/2013	08.52	04/08/2013	16.41	Relay testing work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Dombivali-Pal I	02/08/2013	09.32	03/08/2013	18.40	Reorientation of Pal-Dombivali 1&2 to change their position on multi ckt tower loc.no.1.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Karad - Kolhapur - I	01/08/2013	12.24		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	02/08/2013	22.48	03/08/2013	09.18	Over Voltage.
Lonikand- Koyna Stage IV	04/08/2013	00.42	04/08/2013	10.10	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Koradi-Khaparkheda II	31/07/2013	23.58		Continued.	Over Voltage.
Khaparkheda - Chandrapur	31/07/2013	23.58	03/08/2013	10.28	Over Voltage.
Bhusawal- Aurangabad	01/08/2013	23.09		Continued.	Over Voltage.
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Koradi - II - Indiabull	02/08/2013	21.50	03/08/2013	10.12	Over Voltage.
Karad-Jaigad I	03/08/2013	02.11	03/08/2013	08.50	Over Voltage.
Koradi - II - Indiabull	03/08/2013	12.19	03/08/2013	20.03	Over Voltage.
Koradi - II - Indiabull	03/08/2013	23.43	04/08/2013	19.46	Over Voltage.
Karad-Jaigad I	04/08/2013	00.46		Continued.	Over Voltage.
Chandrapur - Khaparkheda	04/08/2013	02.24	04/08/2013	22.45	Over Voltage.
Koradi - II - Indiabull	04/08/2013	23.45		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Bhugaon-Pusad	03/08/2013	04.31	04/08/2013	15.45	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Aug/2013

Position as on 6.30 Hrs of 04/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kandalgaon - Sona Alloy	03/08/2013	12.15	04/08/2013	18.27	Dist Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar - Saoner - I	04/08/2013	00.22	04/08/2013	13.02	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	150
	620	295
Bhusawal		
Unit 2	210	130
Unit 3	210	0
Unit 4	500	194
Unit 5	500	
	1420	324
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	200
Unit 7	250	250
	1130	450
Chandrapur		
Unit 1	210	90
Unit 2	210	90
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	207
	2340	487
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	0
Unit 2	210	95
Unit 3	210	0
Unit 4	210	0
Unit 5	500	187
	1340	282
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	11
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	298
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	970
WARDHA	405	330
Adani	1320	1049
Other CPPs	300	
	3225	2349
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3832
	3455	3832