



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Oct/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Oct/2009 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.122	337.491	1) Madhya Pradesh	62.218	193.396
2) Hydro	4.265	23.050	2) Gujrat	14.008	44.027
3) Gas	15.082	41.746	3) Goa	-6.188	-18.047
Total MSGENCO	137.469	402.287	4) TAPS 1&2 (Inj.)	7.152	21.463
B) OTHERS			5) Pench (Excess)	-0.374	-1.041
1) RGPPL Gas	18.812	55.852	# Total Cent. Sector	76.816	239.798
2) Wind Generation	6.670	19.110	F) Other Exchanges		
3) PENCH (MS)	0.374	1.041	1) With TPCL	-13.543	-36.738
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	21.369	73.293	1) MSEDCL Bilateral	4.490	9.668
2) TPCL Hydro	4.927	12.622	Include PX	0.000	0.000
TOTAL TPCL	26.296	85.915	2) MUMBAI Bilateral	13.218	35.976
3) REL Thermal	12.556	36.909	Include PX	3.721	7.750
D) STATE			3) MUMBAI Schedule	14.118	39.301
1) Thermal (A1+C1+C3)	152.047	447.693	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	9.566	36.713	1) MSEDCL	226.598	681.350
3) Gas (A3+B1)	33.894	97.598	2) TPCL	34.064	103.607
4) Wind (B2)	6.670	19.110	3) REL	18.331	55.952
TOTAL STATE	202.177	601.114	TOTAL STATE	278.993	840.909

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4891	5020	4766
MSGENCO Hydro	154	202	239
MSGENCO Gas	632	629	587
MSGENCO Total Generation	5677	5851	5592
Central Sector Receipt	3576	3513	3161
RGPPL	709	958	382
WIND	112	515	150
Exchange with TPCL	-828	-756	-244
MSEDCL DEMAND MET	9273	10091	9041
Load Shedding	2515	2181	1090
MSEDCL DEMAND (INCL. LS)	11788	12272	10131
TPCL GENERATION	1200	1284	903
REL GENERATION	523	520	527
TPCL+REL DEMAND	2551	2560	1674
STATE DEMAND MET	11824	12651	10715
STATE DEMAND (INCL. LS)	14339	14832	11805
Frequency (Hz)	49.47	49.44	49.45
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2745 MW At 07.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			33.93 MUs

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.33 Hz at 17.04 Hrs	48.78 Hz at 05.29 Hrs	49.51	4.38 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Oct/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.65	4.33	81	58	60
Unit 2	0.00	0.45	0	0	0
Unit 3	0.00	2.42	0	0	0
Unit 4	1.78	4.51	83	69	70
Unit 5	2.86	8.57	140	88	120
Unit 6	2.80	8.84	156	65	120
Unit 7	3.08	8.98	161	101	130
	12.17	38.11			500
Bhusawal					
Unit 1	1.22	3.42	55	42	50
Unit 2	0.00	0.00	0	0	0
Unit 3	4.33	13.21	185	175	200
	5.54	16.63			250
Parli					
Unit 1	0.57	1.71	25	22	20
Unit 2	0.54	1.63	24	21	20
Unit 3	3.76	11.44	163	143	170
Unit 4	4.01	11.31	178	152	170
Unit 5	4.02	11.84	172	163	170
Unit 6	5.41	15.72	238	198	220
	18.30	53.66			770
Chandrapur					
Unit 1	3.76	11.39	161	152	165
Unit 2	0.00	0.00	0	0	0
Unit 3	4.32	13.40	193	157	200
Unit 4	4.47	13.79	199	169	210
Unit 5	9.64	28.07	440	380	450
Unit 6	9.72	22.60	430	364	425
Unit 7	10.13	30.36	447	338	450
	42.04	119.62			1900
Paras					
Unit 2	0.51	1.50	22	20	20
Unit 3	4.15	9.58	225	127	100
	4.66	11.08			120
Khaparkheda					
Unit 1	4.65	13.20	202	169	195
Unit 2	4.40	11.55	195	161	190
Unit 3	4.94	13.30	214	195	205
Unit 4	4.82	13.25	212	182	200
	18.81	51.31			790
Nasik					
Unit 1	1.93	5.46	87	72	78
Unit 2	1.23	1.23	92	0	0
Unit 3	4.62	13.93	208	184	207
Unit 4	4.37	13.41	194	166	175
Unit 5	4.44	13.05	193	180	186
	16.60	47.08			646
Uran					
All Units	15.08	41.75	659	581	580
	15.08	41.75			580
Koyna					
Stage 1-2	2.22	7.25	455	35	600
Stage 4	0.80	7.61	419	0	250
Koyna 12&4 Total	3.02	14.86			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	0.32	3.56	80	0	320
	3.34	18.42			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.37	1.19	60	0	60
BHTGR/VEER	0.00	0.36	0	0	10
BHIRA T.R.	0.40	1.07	42	0	40
RNGR+BHTSA	0.10	0.62	4	4	13
BHANDARDRA		0.00	0	0	0
ELDARY	0.00	0.00	0	0	10
PAITHAN	0.06	0.17	10	0	10
GHATGHAR	0.00	1.21	0	0	0
	0.92	4.63			143
PENCH (MS)					
Pench (MS)	0.37	1.04	53	0	0
	0.37	1.04			0
Wind					
MalharPeth	0.45	1.02			
Vankuswadi	0.93	1.92			
ATIT	0.21	0.86			
Kale	0.09	0.22			
Satara	1.36	3.04			
Shirala	0.38	0.91			
K Mahankal	0.03	0.10			
Supa	0.10	0.67			
Vita	1.48	3.58			
Dondaicha	0.79	3.06			
Sakri	0.18	0.71			
Nandurbar	0.06	0.25			
Khadakale	0.14	1.22			
Khaparale	0.47	1.54			
	6.67	19.11			
Dabhol					
RGPP L II	18.81	55.85	960	336	900
RGPP L III	0.00	0.00	0	0	
	18.81	55.85			900
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	12.12	0	0	500
Trombay 6	12.24	35.57	510	510	500
Trombay 7A	2.26	7.17	99	85	100
Trombay 7B	1.40	4.20	60	55	100
Trombay 8	5.48	14.24	237	200	137
TATA Hydro	4.93	12.62	409	0	447
	26.30	85.92			1784
REL					
1&2	12.56	36.91	527	519	500
	12.56	36.91			500
Cent Sect					
Share					3352
					3352

MS PG CL	Thermal	118.12	337.49		4976
	Thml+Gas	133.20	379.24		5556
	Hydro	4.26	23.05		1313
	Total	137.47	402.29		6869
State Total		202.18	601.11		13405

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Oct/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4807	345	620	5772	337	175	3495	3572	-601	-478	9378	1198	10576	1907	12483	49.40
2	4724	354	602	5680	336	165	3281	3239	-413	-332	9088	1236	10324	1759	12083	49.40
3	4766	239	587	5592	382	150	3169	3161	-303	-244	9041	1090	10131	1674	11805	49.45
4	4789	97	581	5467	655	120	3101	3011	-232	-194	9059	1247	10306	1624	11930	49.24
5	4812	384	581	5777	668	113	2593	2758	-209	-172	9144	1342	10486	1598	12084	49.06
6	4804	878	612	6294	691	106	2660	2669	-273	-248	9538	1511	11049	1712	12761	49.06
7	4896	174	653	5723	655	84	2679	2714	-330	-284	8945	2572	11517	1749	13266	49.60
8	4957	44	659	5660	653	83	2850	2657	-344	-332	8741	2837	11578	1770	13348	49.98
9	4901	79	646	5626	687	77	3051	2819	-368	-352	8883	2678	11561	1822	13383	49.72
10	4899	145	648	5692	708	84	3504	3042	-615	-639	8914	2791	11705	2286	13991	49.84
11	4891	154	632	5677	709	112	3778	3576	-861	-828	9273	2515	11788	2551	14339	49.47
12	4906	156	630	5692	852	138	3782	3531	-784	-828	9412	2244	11656	2612	14268	49.55
13	4934	97	624	5655	948	163	3800	3485	-805	-864	9414	2139	11553	2655	14208	49.40
14	5008	44	621	5673	952	259	3798	3528	-806	-867	9572	2137	11709	2577	14286	49.31
15	4954	39	623	5616	957	422	3797	3315	-807	-804	9533	1702	11235	2532	13767	49.32
16	4982	49	631	5662	958	585	3792	3256	-801	-785	9703	1007	10710	2540	13250	49.52
17	5092	44	650	5786	956	591	3803	3464	-812	-797	10010	982	10992	2546	13538	49.98
18	5075	59	641	5775	957	588	3678	3780	-736	-715	10395	749	11144	2482	13626	49.84
19	5064	249	629	5942	958	473	3433	3514	-744	-717	10180	1884	12064	2514	14578	49.51
20	5020	202	629	5851	958	515	3523	3513	-772	-756	10091	2181	12272	2560	14832	49.44
21	4997	182	639	5818	958	521	3528	3470	-724	-675	10102	1880	11982	2457	14439	49.41
22	4976	91	646	5713	958	436	3501	3072	-587	-543	9646	1777	11423	2302	13725	49.53
23	4945	81	647	5673	959	337	3453	2932	-543	-496	9405	680	10085	2148	12233	49.52
24	4923	79	651	5653	960	373	3553	2738	-649	-593	9131	0	9131	2018	11149	49.63
MUs	118.12	4.26	15.08	137.47	18.81	6.67	81.60	76.82	-14.12	-13.54	226.60	40.38	266.98	52.40	319.37	49.51

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Oct/2009

Position as on 6.30 Hrs of 04/Oct/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Bhusawal Unit 2	210	02/09/2009	10.08	04/10/2009	23:50	Annual Overhaul.	
Chandrapur Unit 2	210	05/09/2009	23:46	04/10/2009	0845	Annual Overhaul.	
Cent_Sect Gandhar U3	144	14/09/2009	09.30		Continued.	Annual Overhaul.	05/10/2009
Cent_Sect Gandhar U4	224	17/09/2009	00.11		Continued.	Annual Overhaul.	05/10/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	20/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	15/02/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	25/10/2009
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/07/2009	00:46		Continued.	W/dn	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Nasik Unit 2	125	30/09/2009	13.00	03/10/2009	08.02	Boiler Tube Leakage.	03/10/2009
Koradi Unit 2	105	01/10/2009	09.29	04/10/2009	02.38	Coal Shortage.	04/10/2009
Tata Trombay 5	500	02/10/2009	01:23	04/10/2009	22:46	BTL.	
Dabhol 2X	290	02/10/2009	15:15	03/10/2009	02:38	Trip.	
Dabhol 3X	290	02/10/2009	15:15	03/10/2009	04:50	Trip.	
Koradi Unit 3	105	02/10/2009	17:46		Continued.	BTL.	
Dabhol 3B	230	02/10/2009	21:20	03/10/2009	01:58	Condensor Extraction Pump Problem.	
Cent_Sect NTPC(V-2)	210	03/10/2009	03:26	03/10/2009	06:48	Bus fault.	
Cent_Sect NTPC(V-4)	210	03/10/2009	03:26	03/10/2009	08.55	Bus fault.	
Cent_Sect NTPC(V-7)	500	03/10/2009	03:26	03/10/2009	07.45	Bus fault.	
Cent_Sect NTPC(V-8)	500	03/10/2009	03:26	03/10/2009	06:30	Bus fault.	
Dabhol 3X	290	03/10/2009	05:40	03/10/2009	08.21	Control valve problem.	
Cent_Sect NTPC(V-3)	210	04/10/2009	09:20	04/10/2009	13:16	Furnace pressure low	
Koradi Unit 1	105	04/10/2009	09:24		Continued.	CTL	06/10/2009
Parli Unit 3	210	04/10/2009	11:20		Continued.	ESP Field problem.	06/10/2009
Cent_Sect NTPC(V-2)	210	04/10/2009	12:10	04/10/2009	15:00	Tripped due to Bus fault at Vindhyachal	
Cent_Sect NTPC(V-4)	210	04/10/2009	12:10	04/10/2009	15:15	Tripped due to Bus fault at Vundhyachal	
Cent_Sect NTPC(V-5)	210	04/10/2009	12:10	04/10/2009	17:29	Tripped due to Bus Fault at Vindhyachal	
Khaparkheda Unit 3	210	04/10/2009	23:24		Continued.	BTL.	06/10/2009

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2009

Position as on 6.30 Hrs of 04/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
TILLARY-PHONDA	04/10/2009	09:55	04/10/2009	21:25	To attend conductor snapping work on Mudshingi - Ponda.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	01/07/2009	09.12		Continued.	H/T FOR O/V
Kolhapur-Mapusa-II	02/10/2009	22.33	03/10/2009	09.55	H/T for O/V.
Kolhapur-Mapusa Ckt I	03/10/2009	22.41	04/10/2009	07:45	H/T for O/V.
Akola - Wardha - I	04/10/2009	22:03		Continued.	H/T to control O/V.
Kolhapur-Mapusa-II	04/10/2009	22:41		Continued.	O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha-Tarapur CKT I	04/10/2009	19:56		Continued.	Tripped, Decl. Faulty.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi-Ponda	02/10/2009	11:25		Continued.	Trip. on dist. prot. O/C, E/F.
TILLARY-PHONDA	02/10/2009	11:25	03/10/2009	08.50	Trip. on diet. prot. R to E.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Bblswr-Padgha Ckt II	03/10/2009	07.46	03/10/2009	19.46	Earth Wire replacement.
Bblswr-Padgha Ckt II	04/10/2009	08:09	04/10/2009	18:17	E/W, Insulator Repl.
400/220 KV 300 MVA ICT-I @ Koradi	04/10/2009	09:28		Continued.	To attend oil leakage of B Ph bushing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/100 KV,125 MVA ICT-III at Trombay S/S.	31/08/2009	09.32		Continued.	Replacement of Relay Panels & Control Panels.
Kandalgaon-Khargar	02/10/2009	14:26		Continued.	Taken on TBC.
220/132 KV 100 MVA ICT-II @ Bhusawal	03/10/2009	09.56	03/10/2009	13.30	Replacement of faulty tripping relay.
Inox - Butibori	03/10/2009	09.56	03/10/2009	13.30	Replacement of faulty tripping relay.
Bhosari-C'enka	03/10/2009	14.01	03/10/2009	16.42	Relay retroffing work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Malkapur - Khamgaon	30/09/2009	12.25	04/10/2009	15:45	Breaker Replacement Work.
Deepnagar-Khadka I	03/10/2009	08.36	03/10/2009	14.04	Replacement of C.C at both ends.
Jalgaon-Bhusawal I	03/10/2009	11.13	03/10/2009	13.48	To attend Red Hot.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
500 MVA 400/220 KV ICT at Jejuri	04/10/2009	01.05	04/10/2009	02.55	Attending Sparking at H.V side 'B' Phase isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT I	04/10/2009	01.57	04/10/2009	18:53	H/T for O/V.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pardi-Uppalwadi	01/10/2009	17:14		Continued.	To Control 132kv Ambazari-Mankapur ckt flow.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	03/10/2009	18.25	03/10/2009	18.53	Trip at Aurangabad end only.
400/220kv, 315 MVA ICT-II @ Nagothane.	04/10/2009	15:19	04/10/2009	17:40	Tripped on B Ph Bucholz.
Voltage Level : 220KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2009

Position as on 6.30 Hrs of 04/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Tambati-Pedambe	01/10/2009	17.58	03/10/2009	18.11	Dist.Prot.
Padgha-Wada	02/10/2009	15:18	03/10/2009	01:18	Trip on dist. prot. B to E,Z1.
Kolhapur-Sawantwadi	02/10/2009	23.10	03/10/2009	16.16	Tripped R Ph. E/F.
CHINCHWAD-PARVATI	03/10/2009	14.12	03/10/2009	16.46	Trip on dist. prot.
BBLSR-RANJANGAON	03/10/2009	15.32	03/10/2009	15.56	Trip on dist. prot. R to E.
BBLSR-RANJANGAON	03/10/2009	17.00	03/10/2009	17.15	Trip at BBLSR end only.
Wardha-Badnera	03/10/2009	21.48		Continued.	H/T to load 400 KV Akola ICT.
Chalisgaon-BSL-I	04/10/2009	01.55	04/10/2009	02.17	Trip on dist. prot. R to E, Zone 1.
Chalisgaon-Bhusawal-2	04/10/2009	01.55	04/10/2009	02.25	Trip on dist. prot. R to E, Zone 2.
Nasik-Padgha- II	04/10/2009	03.37	04/10/2009	04.29	Trip dist. prot. B to E Zone 1.
Khaparkheda-Ambazari ckt - I	04/10/2009	17:50	04/10/2009	18:03	Tripped on Distance Protection B Ph E/F, Z-1.
Voltage Level : 132KV			Outage Type TRIPPED		
132/33 KV 25 MVA T/F - I @ Bhusawal	27/09/2009	17.36		Continued.	Transformer Caught Fire.
Chikali - Dugar Bid	03/10/2009	07.36	03/10/2009	08.00	Tripped.
Jangamwadi - Kandhar	04/10/2009	01:50	04/10/2009	02:10	R Ph E/F, A/R L/O, Back up O/C.
Nanded - Tamsa	04/10/2009	01:55	04/10/2009	02:15	R Ph E/F Z-1, 5.3 KM.
Umarkhed - Himayatnagar	04/10/2009	03:31	04/10/2009	03:38	Back-up O/C, R Ph.
Nanded - Umri	04/10/2009	18:35	04/10/2009	19:14	Tripped Dist.Protn.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Oct/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	45
Unit 3	105	0
Unit 4	105	75
Unit 5	200	130
Unit 6	210	135
Unit 7	210	135
	1040	595
Bhusawal		
Unit 1	58	50
Unit 2	210	0
Unit 3	210	200
	478	250
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	170
Unit 4	210	170
Unit 5	210	170
Unit 6	250	220
	940	770
Chandrapur		
Unit 1	210	165
Unit 2	210	0
Unit 3	210	140
Unit 4	210	180
Unit 5	500	450
Unit 6	500	425
Unit 7	500	450
	2340	1810
Paras		
Unit 2	55	30
Unit 3	250	200
	305	230
Khaparkheda		
Unit 1	210	175
Unit 2	210	175
Unit 3	210	205
Unit 4	210	165
	840	720
Nasik		
Unit 1	120	84
Unit 2	120	61
Unit 3	210	185
Unit 4	210	174
Unit 5	210	178
	870	682
Uran		
All Units	852	580
	852	580
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	123
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	900
RGPL III	740	0
	1700	900
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	110
Trombay 7B	60	110
Trombay 8	250	160
TATA Hydro	444	447
	2024	1327
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3497
	3143	3497