



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Oct/2010 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	92.755	266.824	1) Madhya Pradesh	62.581	168.089
2) Hydro	3.391	13.936	2) Gujrat	28.128	104.004
3) Gas	15.603	46.701	3) Goa	-6.070	-19.366
Total MSGENCO	111.749	327.461	4) TAPS 1&2 (Inj.)	7.619	22.297
B) OTHERS			5) Pench (Excess)	-0.859	-1.979
1) RGPPL Gas	37.135	108.941	# Total Cent. Sector	91.399	273.045
2) Wind Generation	2.540	9.476	F) Other Exchanges		
3) CPP / IPP	13.385	37.593	1) With TPCL (Excess)	-8.829	-31.491
4) PENCH (MS)	0.859	1.979	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.254	29.130
1) TPCL Thermal	27.109	86.775	Include PX	3.359	11.085
2) TPCL Hydro	0.045	2.876	2) MUMBAI Bilateral	11.470	34.734
TOTAL TPCL	27.154	89.651	Include PX	3.438	8.283
3) REL Thermal	12.517	37.557	3) MUMBAI Schedule	11.470	34.734
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	132.381	391.156	1) MSEDCL	248.238	727.004
2) Hydro (A2+B3+C2)	4.295	18.791	2) TPCL	31.302	103.385
3) Gas (A3+B1)	52.738	155.642	3) REL	17.195	55.305
4) Wind (B2)	2.540	9.476	TOTAL STATE	296.735	885.694
5) CPP (B3)	13.385	37.593			
TOTAL STATE	205.339	612.658			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3711	4088	3617
MSGENCO Hydro	142	383	73
MSGENCO Gas	638	647	670
MSGENCO Total Generation	4491	5118	4360
Central Sector Receipt	4170	3951	3384
RGPPL	1541	1537	1563
WIND	122	117	58
CPP / IPP	535	534	587
Exchange with TPCL	-378	-500	-212
MSEDCL DEMAND MET	10481	10811	9790
Load Shedding	1846	2787	0
MSEDCL DEMAND (INCL. LS)	12327	13598	9790
TPCL GENERATION	1148	1206	1018
REL GENERATION	524	520	521
TPCL+REL DEMAND	2050	2226	1751
STATE DEMAND MET	12531	13037	11541
STATE DEMAND (INCL. LS)	14377	15824	11541
Frequency (Hz)	49.99	50.07	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2898 MW At 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			43.94 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.49 Hz at 17:05 Hrs	49.61 Hz at 00:25 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	1.76	0	0	0
Unit 2	1.54	2.30	75	47	60
Unit 3	1.56	4.01	68	60	60
Unit 4	0.00	0.00	0	0	0
Unit 5	3.24	9.33	146	125	150
Unit 6	0.00	0.00	0	0	0
Unit 7	3.13	9.11	145	120	140
	9.47	26.52			410
Bhusawal					
Unit 1	1.11	3.11	50	42	50
Unit 2	3.21	9.82	155	110	160
Unit 3	3.36	10.20	160	130	150
	7.68	23.13			360
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.52	1.61	24	18	26
Unit 3	4.05	11.04	183	135	180
Unit 4	3.81	11.35	172	143	165
Unit 5	3.21	9.55	155	106	150
Unit 6	3.82	11.24	196	94	180
Unit 7	4.42	12.30	212	145	195
	19.82	57.09			896
Chandrapur					
Unit 1	0.48	0.48	94	0	0
Unit 2	3.40	9.41	149	132	140
Unit 3	3.12	8.52	143	100	140
Unit 4	3.54	9.42	173	100	140
Unit 5	2.91	2.91	380	0	0
Unit 6	7.25	24.40	405	235	300
Unit 7	8.24	23.64	378	293	400
	28.94	78.78			1120
Paras					
Unit 2	0.60	1.84	27	22	16
Unit 3	3.72	11.33	179	123	134
Unit 4	3.51	10.85	208	97	134
	7.82	24.03			284
Khaparkheda					
Unit 1	4.64	13.24	205	163	196
Unit 2	0.00	0.00	0	0	0
Unit 3	4.29	11.93	193	153	170
Unit 4	0.76	5.53	147	0	0
	9.69	30.70			366
Nasik					
Unit 1	1.83	5.05	91	50	80
Unit 2	0.00	0.00	0	0	0
Unit 3	3.86	10.63	190	110	170
Unit 4	0.00	0.00	0	0	0
Unit 5	3.64	10.89	182	119	170
	9.34	26.56			420
Koyna					
Stage 1-2	1.30	4.63	250	30	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.48	1.37	188	0	320
	1.78	6.00			920
Kovna 12&4 Total	1.30	4.63			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.60	46.70	677	616	640
		15.60	46.70			640
Hydro						
KDPH		0.00	1.50	0	0	36
VTRNA		0.00	0.00	0	0	0
TILLARI		0.41	1.03	60	0	60
BHTGR/VEER		0.03	0.17	2	1	3
BHIRA T.R.		0.08	0.35	38	0	80
RNGR+BHTSA		0.05	0.92	3	2	18
BHANDARDRA		0.00	0.63	0	0	15
ELDARY		0.51	1.52	22	20	21
SMLHY PTN		0.26	0.80	19	7	11
GHATGHAR		0.27	1.02	114	0	0
		1.61	7.94			244
PENCH (MS)						
Pench (MS)		0.86	1.98	54	0	
		0.86	1.98			
Wind						
MalharPeth		0.12	0.68			
Vankuswadi		0.40	1.61			
ATIT		0.06	0.47			
Kale		0.13	0.53			
Satara		0.15	1.14			
Shirala		0.11	0.55			
K Mahankal		0.46	0.72			
Supa		0.06	0.17			
Vita		0.55	1.76			
Dondaicha		0.05	0.56			
Sakri		0.01	0.12			
Nandurbar		0.00	0.06			
Khandke		0.29	0.63			
Khaparale		0.14	0.48			
		2.54	9.48			
CPP						
TOTAL CPP		13.38	37.59			
		13.38	37.59			
Dabhol						
RGPPL		37.14	108.94	1572	1530	1561
		37.14	108.94			1561
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.70	34.80	490	465	500
Trombay 6		5.65	23.04	325	150	500
Trombay 7A		2.86	8.56	122	114	120
Trombay 7B		1.62	4.85	68	67	60
Trombay 8		5.28	15.53	245	150	250
TATA Hydro		0.04	2.88	18	0	447
		27.15	89.65			1877
REL						
1&2		12.52	37.56	525	518	500
		12.52	37.56			500
Cent Sect						
Share						3801
						3801
MS PG CL	Thermal	92.76	266.82			3856
	Thml+Gas	108.36	313.52			4496
	Hydro	3.39	13.94			1164
	Total	111.75	327.46			5660
State Total		205.34	612.66			13399

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3489	116	662	4267	1553	87	592	3466	3706	-538	-478	9780	285	10065	2127	12192	49.87
2	3534	73	677	4284	1555	82	593	3322	3493	-439	-331	9729	0	9729	1969	11698	49.94
3	3612	75	671	4358	1559	63	583	3276	3504	-375	-265	9855	0	9855	1844	11699	49.92
4	3617	73	670	4360	1563	58	587	3228	3384	-281	-212	9790	0	9790	1751	11541	50.06
5	3664	75	666	4405	1559	58	587	3204	3323	-257	-193	9789	389	10178	1692	11870	49.92
6	3905	154	671	4730	1557	53	589	3204	3472	-257	-188	10263	1095	11358	1707	13065	49.82
7	3948	282	675	4905	1562	72	592	3404	3267	-319	-214	10224	1420	11644	1785	13429	49.95
8	4033	167	662	4862	1560	77	583	3404	3453	-319	-214	10372	1453	11825	1780	13605	49.89
9	3957	91	657	4705	1549	88	597	3431	3940	-419	-262	10653	1635	12288	1841	14129	49.84
10	3785	137	652	4574	1547	109	591	3632	3931	-463	-309	10443	1836	12279	1942	14221	49.95
11	3711	142	638	4491	1541	122	535	3897	4170	-418	-378	10481	1846	12327	2050	14377	49.99
12	3779	165	630	4574	1535	139	533	3919	4060	-562	-408	10433	1676	12109	2080	14189	49.98
13	3776	80	624	4480	1535	145	547	3917	4223	-490	-422	10508	1615	12123	2088	14211	49.96
14	3714	62	616	4392	1535	149	549	3915	4254	-442	-424	10455	1610	12065	2087	14152	49.98
15	3729	67	619	4415	1532	125	536	3761	4443	-538	-406	10645	1678	12323	2097	14420	49.94
16	3791	72	625	4488	1530	108	524	3617	4224	-558	-395	10515	1604	12119	2099	14218	49.94
17	3798	67	642	4507	1532	113	517	3624	4156	-534	-394	10483	1682	12165	2100	14265	50.01
18	3935	103	629	4667	1537	105	526	3597	4104	-486	-388	10601	1824	12425	2052	14477	50.09
19	3939	343	636	4918	1537	109	536	3586	3724	-462	-391	10486	2619	13105	2065	15170	50.02
20	4088	383	647	5118	1537	117	534	3811	3951	-643	-500	10811	2787	13598	2226	15824	50.07
21	4229	265	646	5140	1537	146	541	3811	3846	-648	-501	10759	2411	13170	2265	15435	50.06
22	4201	91	649	4941	1563	200	537	3614	3996	-624	-501	10788	2235	13023	2273	15296	50.10
23	4308	186	669	5163	1572	124	539	3349	3393	-686	-524	10307	2101	12408	2294	14702	50.01
24	4213	122	670	5005	1548	91	537	3287	3378	-712	-531	10064	1722	11786	2286	14072	49.91
MUs	92.76	3.39	15.60	111.75	37.14	2.54	13.38	85.28	91.40	-11.47	-8.83	248.23	35.52	283.76	48.50	332.26	49.97

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Oct/2010

Position as on 6.30 Hrs of 04/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	09/10/2010
Cent_Sect TARAPUR-3	540	03/10/2010	22.03		Continued.	Steam line work.	14/10/2010
Cent_Sect sipat-5	500	04/10/2010	01.58		Continued.	Boiler revalidation.	10/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	05/10/2010
Koradi Unit 6	210	29/09/2010	18.41	04/10/2010	11.17	Air Reheater Tripped.	
Chandrapur Unit 5	500	30/09/2010	03.36	03/10/2010	11.17	Suspected Tube Leakage.	
Chandrapur Unit 1	210	30/09/2010	08.46	03/10/2010	15.30	Furnace Pressure High.	
Koradi Unit 1	105	02/10/2010	13.38	04/10/2010	16.27	BLR T/L.	
Khaparkheda Unit 4	210	02/10/2010	14.26	03/10/2010	17.16	BLR T/L.	
Tata Trombay 7B	60	04/10/2010	02.22	04/10/2010	04.03	Low vaccum	
Khaparkheda Unit 3	210	04/10/2010	09.42	04/10/2010	12.26	Tripped on flame failure.	
Khaparkheda Unit 3	210	04/10/2010	12.34	04/10/2010	14.22	Gas temperature high.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2010

Position as on 6.30 Hrs of 04/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad- II	01/10/2010	10.45	03/10/2010	05.30	New line crossing work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	21/09/2010	17.45		Continued.	Interchange
Kolhapur-Mapusa-II	01/10/2010	22.14	04/10/2010	10.30	Over Voltage.
Dhule-Sar'Sarovar - I	03/10/2010	00.01	03/10/2010	05.49	Over Voltage.
Dhule-Sar'Sarovar - I	03/10/2010	13.44	04/10/2010	08.24	For Dhule ICT loading.
Akola - Aurangabad- II	03/10/2010	17.38		Continued.	Over Voltage.
Kolhapur - Mapusa - I	04/10/2010	22.44		Continued.	Over Voltage
Dhule - S'Sarovar- II	04/10/2010	22.45		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
400/220 KV 315MVA ICT- II @ Kolhapur	04/10/2010	12.10	04/10/2010	16.12	Q.M and Testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Main breaker of Chalisgaon-Malegaon Ckt.	27/09/2010	11.07		Continued.	Main breaker replacement.Ckt.is on TBC.
Apta-Kalwa	01/10/2010	08.06	03/10/2010	07.31	Interchanging of lines at 220 KV Kalwa S/stn.Up to 31/10/2010
Kalwa - Khargar	01/10/2010	08.25	03/10/2010	07.37	Interchanging of lines at 220 KV Kalwa S/stn.Up to 31/10/2010.
220/132 KV 100 MVA ICT @ Parli - I	01/10/2010	11.26		Continued.	Replacement of isolator.
Kalwa - Salshet - III	02/10/2010	16.16	03/10/2010	21.21	Isolator replacement.
220/132 KV 100 MVA ICT @ Bhandara	02/10/2010	17.28	04/10/2010	16.58	L.V.Bkr.replacement work.
220/132 KV 250 MVA ICT at Ambazari	03/10/2010	06.00		Continued.	Oil filtration of ICT.
Kalwa-I 220KV Bus Road Side	03/10/2010	07.29	03/10/2010	07.46	Phasing out work.
Bombay Dyeing - Sahara	03/10/2010	07.48	03/10/2010	19.55	Replacement of earth wire and cut point insulator.
220/132KV200 MVA ICT- III @Phursungi	03/10/2010	09.09	03/10/2010	18.03	Tan delta and rectification work.
Bableshwar-Nasik-I	04/10/2010	07.50		Continued.	For replacement of old Aux.Bus(29C)isolator and line isolator(29D)under LES.
Akola - Badnera - I	04/10/2010	09.39	04/10/2010	16.57	Maintenance of line side isolator and Q.M.work.
Karad - Nigade	04/10/2010	10.54	04/10/2010	15.34	Q.M.Work.
Main Bus-I & Bus Section @ Parli - I	04/10/2010	11.34	04/10/2010	18.42	Replacement of Main Bus-I section isolator clamp.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2010

Position as on 6.30 Hrs of 04/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
RLY TSS CKT-I AT WARORA	04/10/2010	13.25	04/10/2010	16.30	Testing work of CT and PT.
Kalwa - Borivali	04/10/2010	16.31	04/10/2010	18.21	Replacement of isolator work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	02/10/2010	13.52	03/10/2010	05.07	New line crossing work.
Karad - Kolhapur - I	02/10/2010	23.12		Continued.	Over Voltage.
Karad-Lamboti	02/10/2010	23.30	03/10/2010	08.44	Over Voltage.
Lonikand- Koyna Stage IV	02/10/2010	23.47	03/10/2010	09.09	Over Voltage.
Koradi - Bhusawal	03/10/2010	05.09	03/10/2010	18.00	New line crossing work.
Akola - Bhusawal	03/10/2010	05.34	03/10/2010	17.35	New line crossing work.
Bhusawal- Aurangabad	03/10/2010	18.02		Continued.	Over Voltage.
Karad-Lamboti	03/10/2010	20.08	04/10/2010	11.38	Over Voltage.
Lonikand- Koyna Stage IV	04/10/2010	00.04	04/10/2010	08.28	Over Voltage
Karad-Lamboti	04/10/2010	23.31		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220KV 315MVA ICT-II @ New Koyna	04/10/2010	11.43		Continued.	NDR Operated.
Chandrapur - Parli - I	04/10/2010	15.50	04/10/2010	16.24	Distance protection.
Dabhol-Nagothane - II	04/10/2010	18.35	04/10/2010	19.22	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Phinolex-Kharepatan	03/10/2010	19.37	03/10/2010	20.40	Distance protection.
Pedambe-Kharepatan	03/10/2010	19.37	04/10/2010	17.40	Distance protection.
Apta-Kalwa	04/10/2010	14.00	04/10/2010	14.56	Distance protection.
Kalwa-Taloja	04/10/2010	14.00	04/10/2010	14.33	Distance protection.
Nasik - Ghatghar	04/10/2010	16.07	04/10/2010	16.42	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	58
Unit 3	105	61
Unit 4	105	0
Unit 5	200	140
Unit 6	210	0
Unit 7	210	140
	1040	399
Bhusawal		
Unit 1	58	50
Unit 2	210	160
Unit 3	210	150
	478	360
Parli		
Unit 1	30	0
Unit 2	30	22
Unit 3	210	130
Unit 4	210	150
Unit 5	210	125
Unit 6	250	180
Unit 7	250	155
	1190	762
Chandrapur		
Unit 1	210	130
Unit 2	210	120
Unit 3	210	140
Unit 4	210	180
Unit 5	500	350
Unit 6	500	325
Unit 7	500	350
	2340	1595
Paras		
Unit 2	55	20
Unit 3	250	155
Unit 4	250	150
	555	325
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	180
Unit 4	210	170
	840	540
Nasik		
Unit 1	120	85
Unit 2	120	0
Unit 3	210	160
Unit 4	210	0
Unit 5	210	160
	870	405
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	10
SMLHY PTN	12	13
GHATGHAR	250	0
	611	178
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1550
	960	1550
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3692
	3143	3692

	17376	7 of 7	13743
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