

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 03/Oct/2024 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	141.903	431.921	1) Gujrat	10.260	30.120
2) Hydro	11.103	32.079	2) Madhya Pradesh	2.644	10.143
3) Gas	7.403	17.972	3) Chattisgarh	2.370	7.450
Total MSPGCL	160.409	481.972	4) Maharashtra	192.150	559.855
B) 1) APLM	63.295	188.824	5) Goa (Amona)	-2.303	-6.540
2) JSWEL	23.130	73.586	Total	205.121	601.028
3) VIPL	0.000	0.000	a) Mumbai Schedule	49.698	138.976
4) RPL(AMT)	18.785	54.951	b) Mumbai Drawl	53.340	150.462
5) SWPGPL	9.235	27.595	c) MSEDCL Bilateral *	84.473	239.873
6) Other IPP	11.346	34.326	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	49.126	137.561
C) 1) TPCL Thermal	4.651	14.310	Include PX	0.000	0.000
2) TPCL Hydro	5.449	15.998	Standby	0.572	1.415
3) TPCL Gas	4.218	12.674	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.238	26.745	1) MSEDCL	456.791	1357.860
D) STATE			2) Mumbai Discoms	75.896	220.189
1) Thermal	280.583	852.258	3) Other Discoms	12.365	36.631
(A1+C1+C4+(B1-B6))			TOTAL STATE	545.052	1614.680
2) Hydro	16.552	48.077			
(A2+C2)					
3) Gas	11.621	30.646			
(A3+B7+C3)					
4) Wind	12.136	23.763			
6) SOLAR	19.039	58.908			
TOTAL STATE	339.931	1013.652			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5150	5739	6332	5910
MSPGCL Hydro	466	255	1804	245
MSPGCL Gas	373	279	376	284
MSPGCL Total Generation	5989	6273	8512	6439
Central Sector Receipt	9809	9550	8635	7099
WIND	255	764	577	587
CPP / IPP Thermal	4082	4516	5974	5157
CPP / IPP Gas	0	0	0	0
SOLAR	2430	1632	0	0
Exchange with Mumbai	-2743	-2645	-2190	-1722
MSEDCL DEMAND MET	19256	19546	20954	17141
Load Shedding	0	0	0	0
MSEDCL DEMAND	19256	19546	20954	17141
TPCL GENERATION	628	616	797	376
AEML GENERATION	298	433	447	280
MUMBAI DEMAND	3669	3694	3434	2378
OTHER DISCOM DEMAND	566	544	554	419
STATE DEMAND MET	23491	23784	24942	19938
STATE DEMAND	23491	23784	24942	19938
Frequency (Hz)	50.01	50.03	50.05	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 06:01 Hrs	49.84 Hz at 11:52 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 03/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.78	10.99	181	129
Unit 8	12.68	36.74	592	375
Unit 9	10.63	33.98	493	377
Unit 10	11.46	34.66	540	375
Total	38.54	116.37		
Bhusawal				
Unit 3	0.18	0.18	110	0
Unit 4	9.48	28.27	470	285
Unit 5	8.84	26.72	445	280
Total	18.50	55.17		
Parli				
Unit 6	4.00	9.64	233	140
Unit 7	3.43	10.41	202	97
Unit 8	4.16	12.13	231	146
Total	11.59	32.18		
Chandrapur				
Unit 3	2.97	9.69	178	98
Unit 4	3.35	9.95	154	130
Unit 5	7.36	22.78	375	280
Unit 6	5.72	17.92	285	125
Unit 7	6.51	21.48	316	218
Unit 8	9.84	28.22	470	285
Unit 9	0.00	0.00	0	0
Total	35.75	110.05		
Paras				
Unit 3	4.41	12.60	213	134
Unit 4	0.00	7.40	0	0
Total	4.41	20.00		
Khaparkheda				
Unit 1	3.52	10.52	170	105
Unit 2	4.11	11.80	200	121
Unit 3	3.82	11.40	174	130
Unit 4	4.08	12.05	188	128
Unit 5	10.93	32.30	485	305
Total	26.46	78.06		
Nasik				
Unit 3	3.16	9.50	152	115
Unit 4	3.48	10.59	167	124
Unit 5	0.00	0.00	0	0
Total	6.64	20.09		
Uran				
All Units	7.40	17.97	376	278
Total	7.40	17.97		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.96	3.03	41	39
Total	0.96	3.03		
Koyna				
Stage 1-2	2.43	6.22	360	30

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.83	6.58	850	0
Stage 3	0.98	2.94	218	0
Total	5.24	15.75		
Hydro				
KDPH	0.86	2.59	36	36
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.32	1.04	40	0
SMLHY_PTN	3.98	11.77	175	158
GHATGHAR	0.70	0.92	125	0
Total	5.87	16.32		
Wind				
Total	12.14	23.76	0	0
Total	12.14	23.76		
CPP				
APML(Mus)	63.30	188.82	0	0
JSWEL(Mus)	23.13	73.59	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	18.78	54.95	0	0
SWPGPL-Mus	9.24	27.60	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.79	17.31	267	187
Other(Mus)	0.80	2.31	0	0
JPL	4.76	14.70	272	168
Total	125.79	379.28		
SOLAR				
Total	19.04	58.91	0	0
Total	19.04	58.91		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.67	8.02	112	111
Trombay 7B	1.55	4.66	65	64
TATA Hydro	5.45	16.00	403	57
Trombay 8	4.65	14.31	227	144
Total	14.32	42.98		
AEML				
DTPS U-1&2	8.24	26.74	447	280
Total	8.24	26.74		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	141.90	431.92	MSPGCL Total	160.41	481.97
			MSPGCL Thml+Gas	149.31	449.89	Koyna 1,2 & 4 Total	4.26	12.81
			MSPGCL Hydro	11.10	32.08	State Total	339.93	1013.65

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 03/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6141	234	282	6657	393	5818	0	0	7790	7626	-1949	18076	0	0	18076	2958	469	21503	49.99
2	6162	242	284	6688	397	5550	0	0	7491	7212	-1819	17595	0	0	17595	2703	433	20731	49.97
3	6141	241	283	6665	456	5464	0	0	7258	7025	-1737	17456	0	0	17456	2505	417	20378	49.97
4	5910	245	284	6439	587	5157	0	0	7214	7099	-1722	17141	0	0	17141	2378	419	19938	49.99
5	5921	225	285	6431	629	5372	0	0	7128	7434	-1654	17789	0	0	17789	2337	423	20549	50.00
6	6229	240	284	6753	613	5630	0	1	7611	7918	-1673	18794	0	0	18794	2413	448	21655	50.01
7	6134	292	282	6708	459	5745	0	60	8496	8956	-1814	19629	0	0	19629	2566	485	22680	50.05
8	6200	559	282	7041	364	5635	0	544	8334	8573	-2013	19634	0	0	19634	2785	510	22929	49.99
9	5956	330	284	6570	317	5115	0	1373	8579	8819	-2339	19319	0	0	19319	3125	536	22980	50.00
10	5689	445	290	6424	329	4322	0	2001	9499	9527	-2601	19445	0	36	19445	3453	557	23455	50.06
11	5150	466	373	5989	255	4082	0	2430	9884	9809	-2743	19256	0	108	19256	3669	566	23491	50.01
12	4889	446	372	5707	246	4016	0	2669	9619	9739	-2785	19029	0	4	19029	3732	563	23324	49.99
13	4862	385	371	5618	283	3929	0	2736	9357	9246	-2692	18572	0	0	18572	3664	548	22784	49.96
14	5044	250	316	5610	457	4115	0	2489	9374	9200	-2622	18703	0	0	18703	3557	546	22806	50.01
15	5172	247	279	5698	440	4179	0	2092	9731	9851	-2724	18981	0	31	18981	3636	555	23172	50.02
16	5739	255	279	6273	764	4516	0	1632	9502	9550	-2645	19546	0	97	19546	3694	544	23784	50.03
17	6236	249	278	6763	638	5412	0	790	9157	9086	-2718	19406	0	69	19406	3631	565	23602	50.05
18	6263	377	329	6969	717	5886	0	204	8891	8719	-2467	19443	0	52	19443	3542	585	23570	50.02
19	6362	803	374	7539	559	6007	0	18	8980	9133	-2268	20436	0	0	20436	3488	552	24476	50.04
20	6332	1804	376	8512	577	5974	0	0	8419	8635	-2190	20954	0	0	20954	3434	554	24942	50.05
21	6322	1357	367	8046	666	5952	0	0	7987	8076	-2046	20138	0	0	20138	3282	556	23976	49.99
22	6380	496	285	7161	672	5975	0	0	8164	8228	-1983	19521	0	0	19521	3155	532	23208	49.95
23	6318	468	280	7066	645	5954	0	0	7817	8131	-2075	19212	0	0	19212	3094	509	22815	49.92
24	6351	447	284	7082	673	5986	0	0	7575	7529	-2061	18716	0	0	18716	3095	493	22304	49.96
MUs	141.90	11.10	7.40	160.41	12.14	125.79	0.00	19.04	203.86	205.12	-53.34	456.79	0.00	0.40	456.79	75.90	12.36	545.05	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to overload of 220KV Nasik-BBLSR 1&2 Line.

Maximum Demand scenario for the date 03/Oct/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
24942 MW	20954 MW	3732 MW
20 Hrs	20 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Oct/2024

Position as on 6.30 Hrs of 04/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling(Under COH from 00.00 Hrs DT.05.09.2024)	10/10/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	05/10/2024
MSPGCL	Koyna Unit 6	80	12/09/2024	15:10		Continued.	Refurbishment of governing system & Upgradation of PLC system & Excitation system.	22/10/2024
Total Capacity MSPGCL		790						
Total Capacity PLANNED OUTAGE		790						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	12/10/2024
MSPGCL	Uran Unit 6	108	24/09/2024	10:30		Continued.	Generator exciter end abnormal sound.	12/10/2024
MSPGCL	Bhusawal Unit 3	210	30/09/2024	01:32	03/10/2024	21:33	Boiler Tube Leakage	03/10/2024
MSPGCL	Paras Unit 4	250	02/10/2024	16:54		Continued.	generator electrical protection	04/10/2024
MSPGCL	Chandrapur Unit 6	500	04/10/2024	05:20		Continued.	PA Fan problem	04/10/2024
MSPGCL	Koradi Unit 6	210	04/10/2024	07:58		Continued.	Flame Failure	
Total Capacity MSPGCL		1603						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	RPL(AMT) U-5	270	15/09/2024	15:21		Continued.	Bottom Ash Evacuation Problem	15/10/2024
IPP	SWPGPL U-4	135	01/10/2024	01:00		Continued.	Due to EHP DC High	07/10/2024
Total Capacity IPP		675						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Oct/2024

Position as on 6.30 Hrs of 04/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3098						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	01/10/2024	21:30	03/10/2024	09:52	No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	03/10/2024	13:29	03/10/2024	17:24	Due to no schedule by MSEDCL	
MSPGCL	Uran Unit 5	108	03/10/2024	21:03		Continued.	Due to no Schedule given by MSEDCL.	
Total Capacity MSPGCL		324						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		324						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 04/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (710) OF TIRORA CKT - 1 @ KORADI 3	IntraState	04/10/2024	09:36			PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV LINE Outages/Trippings							
LAMBOTI - SOLAPUR (PG)	InterState	03/10/2024	08:10	03/10/2024	20:02	PO	Line terminal equipments AMP at 765kV Solapur Substation.
KALWA - TALEGAON (PG)	InterState	04/10/2024	07:08			PO	400KV-KALWA-PUNE-PG-1 for LILO at 400kV Vikhroli (GIS) ss
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	25/09/2024	23:05	03/10/2024	17:36	HT	Rectification of DC Leakage in 220V DC Source-2 of Trip Circuit-2. Rectification of persisted signal of CB air pressure lockout
KHADKA-AURANGABAD (WALUJ)	IntraState	01/10/2024	21:08	03/10/2024	10:37	HT	Over Voltage
PARLI - KUMBHARGAON(NANDED) CKT - 2	IntraState	03/10/2024	16:14			PO	(1) Bay equipments replacement work (CB, CT,CVT,LA,WT, PG & HCB isolators) under LES. (2)Distance M1 & M2 relays retrofitting work.3) Hardware tightening & fitting work
PARLI - KARJAT CKT - 1	IntraState	03/10/2024	21:12	04/10/2024	23:34	EO	Conductor armouring strand broken
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Trippings							
KARAD - 400KV 80 MVAR B/R 2	IntraState	04/10/2024	10:05			PO	Diagnostic testing work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 04/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	20/09/2024	17:34			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
AAREY - MSETCL BORIVALI CKT - 1	IntraState	26/09/2024	23:58			T	Tripped on distance protection.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	30/09/2024	00:02			HT	H/T for load management.
KALWA - GIGAPLEX (PDG) CKT	IntraState	30/09/2024	16:34			T	Cable Burnt at PDG end
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
PANVEL TSS - TIMBER MARKET	IntraState	02/10/2024	12:20	03/10/2024	04:43	PO	For retrofitting of line differential relay at 220 kV TSs Panvel Ss
KORADI-BUTIBORI RLY TSS	IntraState	03/10/2024	09:44	03/10/2024	15:54	HT	REP OF F/O DISC_LOC 60, 34, 40.
PEDHAMBE ONI LINE	IntraState	03/10/2024	10:18	03/10/2024	17:00	PO	For cold washing of insulator strings and other line maintenance work.
AMBAZARI-KALMESHWAR	IntraState	03/10/2024	11:07	03/10/2024	17:20	T	Replacement of damaged r-ph jaw of line isolator and alignment work, replacement of damaged post insulator, the said work will be carriedout by agency.
BABHALESHWAR - UTECH SUGAR	IntraState	03/10/2024	11:54			EO	Outage is required for attending oil leakages of R,Y & B Phase CT of 220KV Utech Sugar
PUSAD - HINGOLI	IntraState	03/10/2024	12:37	03/10/2024	19:32	HT	Replacement of aux relay for auto reclose 79x
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	03/10/2024	12:40	03/10/2024	18:57	PO	Replacement of damaged conductor at Loc No.131,139,141,162,227
MAHAPE - RELIANCE GIS	IntraState	03/10/2024	13:19	03/10/2024	14:47	EO	For attending critical hot spot on Y ph CT(115 Deg cen.) and R ph wave trap incoming jumper(105 Deg cent.).
JEJURI(400)-PHURSUNGI 2	IntraState	03/10/2024	13:26	03/10/2024	17:57	PO	Testing and maintenance work
220 KV KAULEWADA-KORADI 2 CKT - II	IntraState	03/10/2024	15:11	03/10/2024	19:23	HT	KAWALEWADA= DIST. PROTN OPTD, Z1, B-E, IF=2.988KA, DIST.=12.80 KM . LL= 132KM.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/33 KV 25 MVA TF - I @ PURTI	IntraState	28/08/2024	23:05			T	33kV PT Burst and LA Burst, Bucholz protection operated
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	23/09/2024	03:31			T	Tripped on internal fault and main Buchholz.
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	23/09/2024	10:40			PO	245 KV HV CB overhauling work (ABB Make)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 04/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	25/09/2024	09:12			PO	Dismantling of existing 50 MVA transformer and erection of 80 MVA Transformer.
220/22-22 KV 80 MVA PTR 2 @ COLOURCHEM	IntraState	29/09/2024	09:43			T	Buchholz alarm operated
220/33 KV 25MVA PTR 3 @ BARAMATI	IntraState	03/10/2024	11:12	03/10/2024	14:25	PO	Diagnostic testing work
220/22 KV 50 MVA PTR 2 @ LONIKAND	IntraState	03/10/2024	12:12	03/10/2024	17:56	PO	MTAMC TMS panel wiring work.
220/33KV 50MVA PTR NO 1 @ BARAMATI	IntraState	03/10/2024	14:30	03/10/2024	18:15	PO	Diagnostic testing & relay testing work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage