



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Nov/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Nov/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	104.474	310.369	1) Gujrat	11.802	31.579
2) Hydro	11.217	26.028	2) Madhya Pradesh	17.010	53.726
3) Gas	8.982	28.371	3) Chattisgarh	11.100	34.570
Total MSGENCO	124.673	364.768	4) Maharashtra	76.615	212.066
B) 1) JSW JAIGAD	27.054	80.586	5) Goa	-6.626	-19.953
2) WPCL	8.808	26.402	6) TAPS 1&2 Injection	3.851	11.425
3) ADANI	9.540	28.610	7) RGPPL Injection	11.828	38.443
4) Other CPP / IPP	7.673	23.479	8) Pench (Excess)	-0.380	-1.224
5) Wind Generation	1.866	19.537	# Total Cent. Sector	125.200	360.632
6) PENCH (MS)	0.380	1.883	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.813	-38.049
1) TPCL Thermal	26.148	81.709	G) Bilateral Power *		
2) TPCL Hydro	4.100	11.785	1) MSEDCL Bilateral	49.766	146.010
TOTAL TPCL	30.248	93.494	Include PX	0.992	0.992
3) REL Thermal	12.182	37.102	2) MUMBAI Bilateral	12.236	40.221
D) STATE			Include PX	0.083	3.305
1) Thermal (A1+C1+C3)	142.804	429.180	3) MUMBAI Schedule	12.236	40.221
2) Hydro (A2+B5+C2)	15.697	39.696	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.982	28.371	1) MSEDCL	291.381	867.848
4) Wind (B4)	1.866	19.537	2) TPCL	37.630	113.476
5) CPP (B1+B2+B3)	53.075	140.007	3) REL	18.613	55.166
TOTAL STATE	222.424	656.791	TOTAL STATE	347.624	1036.490

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4092	4355	4284
MSGENCO Hydro	1000	702	168
MSGENCO Gas	399	401	402
MSGENCO Total Generation	5491	5458	4854
Central Sector Receipt	5884	5593	4449
WIND	22	77	76
CPP / IPP	2322	2310	2095
Exchange with Mumbai	-696	-664	-519
MSEDCL DEMAND MET	13023	12798	10955
Load Shedding	727	487	142
MSEDCL DEMAND	13750	13285	11097
TPCL GENERATION	1535	1498	788
R-INFRA GENERATION	528	526	388
TPCL+R-INFRA DEMAND	2759	2688	1695
STATE DEMAND MET	15782	15486	12650
STATE DEMAND	16509	15973	12792
Frequency (Hz)	49.89	49.87	50.14

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 21:54 Hrs	49.52 Hz at 08:43 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Nov/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.22	10.53	155	95	145
Unit 7	0.86	0.86	155	0	0
Total	4.08	11.39			145
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.09	10.84	180	160	134
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	4.09	10.84			134
Parli					
Unit 3	0.14	6.99	143	0	0
Unit 4	3.51	10.66	158	137	139
Unit 5	0.00	0.00	0	0	0
Unit 6	3.77	11.32	179	117	160
Unit 7	3.89	11.51	179	140	168
Total	11.31	40.48			467
Chandrapur					
Unit 1	1.68	8.69	151	0	145
Unit 2	2.28	9.12	138	63	130
Unit 3	0.93	1.68	168	0	0
Unit 4	4.36	13.19	190	172	200
Unit 5	9.74	29.25	420	365	400
Unit 6	9.45	30.01	455	320	330
Unit 7	8.49	25.01	381	304	400
Total	36.92	116.96			1605
Paras					
Unit 3	4.94	14.93	240	168	200
Unit 4	5.38	15.33	262	191	200
Total	10.32	30.26			400
Khaparkheda					
Unit 1	3.84	11.60	190	135	182
Unit 2	4.43	13.03	205	165	182
Unit 3	4.78	13.84	214	174	180
Unit 4	4.38	12.75	197	164	161
Unit 5	7.68	17.44	357	295	315
Total	25.10	68.67			1020
Nasik					
Unit 3	4.24	12.41	190	165	180
Unit 4	4.16	12.30	180	167	180
Unit 5	4.24	7.07	189	165	190
Total	12.64	31.78			550
Uran					
All Units	8.98	28.37	407	269	400
Total	8.98	28.37			400
PENCH (MS)					
Pench (MS)	0.38	1.88	50	0	0
Total	0.38	1.88			0
Koyna					
Stage 1-2	2.94	8.35	460	40	600
Stage 4	3.68	5.90	557	0	250
Stage 3	1.67	3.39	240	0	320
Kovna 12&4 Total	6.62	14.25			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.29	17.64			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.24	0.75	60	0	60
BHTGR/VEER	0.00	0.05	1	0	2
BHIRA T.R.	0.25	0.69	80	0	80
RNGR+BHTSA	0.37	1.10	16	15	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.79	1.65	38	30	9
GHATGHAR	1.28	4.15	250	0	0
Total	2.93	8.39			167
Wind					
MalharPeth	0.16	1.03			
Vankuswadi	0.25	1.98			
ATIT	0.03	0.29			
Kale	0.08	0.68			
Satara	0.30	5.24			
Shirala	0.09	1.02			
K Mahankal	0.01	0.11			
Supa	0.05	0.58			
Vita	0.14	3.25			
Dondaicha	0.44	2.71			
Sakri	0.06	0.36			
Nandurbar	0.03	0.17			
Khandke	0.20	1.31			
Khaparale	0.03	0.81			
Total	1.87	19.54			
CPP					
JSW JAIGAD	27.05	80.59	1206	1035	1090
WARDHA	8.81	26.40	371	364	366
Adani	9.54	28.61	400	390	
Other CPPs	7.67	23.48			
Total	53.08	159.08			1456
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.80	32.64	500	293	500
Trombay 6	6.90	19.88	451	156	500
Trombay 7A	2.94	8.83	125	120	120
Trombay 7B	1.64	4.92	69	68	60
Trombay 8	3.87	15.44	250	137	150
TATA Hydro	4.10	11.78	306	0	315
Total	30.25	93.49			1645
REL					
1&2	12.18	37.10	529	387	500
Total	12.18	37.10			500
Cent Sect					
Share					5071
Total					5071

MS PG CL	Thermal	104.47	310.37			4321
	Thml+Gas	113.46	338.74			4721
	Hydro	11.22	26.03			1337
	Total	124.67	364.77			6058
State Total		222.42	656.79			14730

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Nov/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4634	93	404	5131	110	2093	4765	4443	-495	-587	11190	99	11289	2049	13338	50.01
2	4436	93	405	4934	94	2108	4509	4510	-486	-640	11006	111	11117	1867	12984	50.00
3	4312	108	402	4822	87	2105	4369	4561	-377	-599	10976	131	11107	1768	12875	50.13
4	4284	168	402	4854	76	2095	4349	4449	-355	-519	10955	142	11097	1695	12792	50.14
5	4234	97	402	4733	74	2104	4340	4796	-350	-380	11327	172	11499	1679	13178	50.02
6	4250	92	407	4749	67	2190	4603	5008	-342	-341	11673	299	11972	1749	13721	49.99
7	4266	102	404	4772	69	2226	5093	5352	-394	-277	12165	599	12764	1789	14553	49.82
8	4298	87	400	4785	68	2322	5068	5601	-369	-324	12475	722	13197	1872	15069	49.91
9	4251	132	404	4787	65	2327	5085	5534	-387	-374	12363	764	13127	2111	15238	49.74
10	4107	422	397	4926	44	2319	5168	6078	-478	-506	12874	599	13473	2456	15929	49.84
11	4091	1020	399	5510	18	2316	5513	6004	-602	-679	13181	526	13707	2721	16428	49.92
12	4092	1000	399	5491	22	2322	5576	5884	-670	-696	13023	727	13750	2759	16509	49.89
13	4128	1220	401	5749	33	2316	5529	5409	-608	-675	12832	823	13655	2770	16425	49.98
14	4194	1133	399	5726	51	2305	5490	5480	-571	-655	12907	732	13639	2724	16363	49.97
15	4226	1079	399	5704	88	2231	5483	5619	-567	-697	12945	632	13577	2754	16331	49.93
16	4346	1184	402	5932	96	2206	5493	5566	-574	-703	13120	556	13676	2737	16413	49.92
17	4355	702	401	5458	77	2310	5569	5593	-547	-664	12798	487	13285	2688	15973	49.87
18	4411	661	362	5434	84	2293	5007	5036	-491	-586	12271	505	12776	2672	15448	49.99
19	4509	926	269	5704	147	2279	5185	5202	-577	-652	12727	448	13175	2756	15931	50.04
20	4552	353	303	5208	156	2262	5324	5102	-599	-626	12149	643	12792	2734	15526	50.07
21	4618	98	304	5020	119	2149	5146	4956	-587	-629	11665	593	12258	2670	14928	50.05
22	4617	92	306	5015	92	2095	5166	4788	-605	-613	11427	557	11984	2536	14520	50.20
23	4647	90	306	5043	62	2054	5147	5133	-607	-748	11568	200	11768	2412	14180	50.02
24	4616	265	305	5186	67	2048	4853	5096	-597	-643	11764	150	11914	2275	14189	50.07
MUs	104.47	11.22	8.98	124.67	1.87	53.08	121.83	125.20	-12.24	-13.81	291.38	11.22	302.60	56.24	358.84	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Nov/2012

Position as on 6.30 Hrs of 04/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	05/11/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Bhusawal Unit 5	500	29/09/2012	23.17		Continued.	B.T.G. & D.O.P. Work.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
CPP WPCL U-2	135	17/10/2012	00.23		Continued.	Bottom ash problem.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	26/10/2012	00.49		Continued.	Gas shortage.	
Uran Unit 7	108	26/10/2012	13.26		Continued.	Gas Shortage	
Bhusawal Unit 4	500	29/10/2012	17.59		Continued.	Class A Protection Operated.	
Koradi Unit 7	210	31/10/2012	23.07	03/11/2012	15.26	Boiler validity.	
Chandrapur Unit 3	210	01/11/2012	03.58	03/11/2012	15.15	Air filter problem.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 3	210	03/11/2012	01.02		Continued.	AC supply failure.	
Koyna Unit 5	80	03/11/2012	07.05	03/11/2012	17.05	P.M.Work	
Koyna Unit 9	80	03/11/2012	08.15	03/11/2012	18.00	Oil Leakage	
Chandrapur Unit 1	210	03/11/2012	08.48	03/11/2012	19.13	Differential Protection	
Uran Unit B0	120	03/11/2012	18.47		Continued.	Gas Shortage	
Uran Unit 8	108	03/11/2012	18.58		Continued.	Gas Shortage	
CPP JSW (J) U4	300	04/11/2012	16.04	04/11/2012	18.52	Turbine Vibration	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Nov/2012

Position as on 6.30 Hrs of 04/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Boiser - Tarapur - II	04/11/2012	18.17	04/11/2012	18.18	After New arrangement
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	31/10/2012	15.47		Continued.	Over Voltage.
Kolhapur - Mapusa - II	01/11/2012	16.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	02/11/2012	23.00	03/11/2012	08.17	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
Koradi - Indiabull (Nandgaonpeth)	02/11/2012	06.25	04/11/2012	10.10	Stringing work of 400KV D/C Koradi-Wardha-II line.
Kalwa - Lonikand	03/11/2012	06.34		Continued.	LILO work at 400KV Talegaon(PG)
400/220 KV 315 MVA ICT-I @ Nagothane	03/11/2012	10.56	03/11/2012	13.15	Hot Spot
Main Bus- II @ Babaleshwar	03/11/2012	11.00		Continued.	Servicing of 29PG Isolator
400/220KV 315MVA ICT-II @ Aurangabad.	03/11/2012	12.56	03/11/2012	15.20	Heavy Leakage in Pneumatic of Ckt of HV Breaker(taken on TBC)
400/220 KV 300 MVA ICT-I @ Koradi	03/11/2012	16.19	04/11/2012	18.48	C.T.Leakage
80 MVAR Bus Reactor @ Padgha	04/11/2012	11.06	04/11/2012	21.55	400KV B Bus PG Isolator Mechanical problem
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Khargar	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work
Lonand - Bothe (Surwadi)	27/10/2012	10.02		Continued.	220KV Peripheral unit Configuration
Pedambe-Tambati	02/11/2012	06.53		Continued.	For making arrangement to shift existing line and increasing height.
Nagothane - ACCIL	02/11/2012	07.36		Continued.	For making arrangement to shift existing line and increasing height.
Koradi-Khaperkheda	03/11/2012	05.23	03/11/2012	19.02	Stringing work of 400KV D/C quad conductor of Koradi-Wardha(PGCIL)Line
Koradi-Ambazari-I	03/11/2012	05.30	03/11/2012	18.21	Stringing work of 400KV D/C quad conductor of Koradi-Wardha(PGCIL)Line
Koradi-Butibori	03/11/2012	05.34	03/11/2012	21.42	Stringing work of 400KV D/C quad conductor of Koradi-Wardha(PGCIL)Line
Koradi - Ambazari - II	03/11/2012	05.34	03/11/2012	18.39	Stringing work of 400KV D/C quad conductor of Koradi-Wardha(PGCIL)Line
Sahara-Urse	03/11/2012	08.14	03/11/2012	19.43	Line Maint.work
BBLSR-Chalisgaon	03/11/2012	09.15	03/11/2012	18.25	Vibration Damper fixing work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Nov/2012

Position as on 6.30 Hrs of 04/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100 KV 200 MVA ICT-IV @ Apta	03/11/2012	09.16	03/11/2012	Continued.	Oil Filtration
Pedambe - Karad	03/11/2012	10.16	03/11/2012	13.45	LILO on Dasgaon line of M/S R'giri wind Farm
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthing work to be carried out on Boiser-Borivali section upto 31/1/2013
Borivali - Ghodbandar - II	04/11/2012	17.42	04/11/2012	17.43	After New arrangement, Mumbai Strengthening work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC AT 400KV Bhusawal-II	01/11/2012	09.14		Continued.	For overhauling of 132KV Ckt.Bkr.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-I	04/11/2012	10.50	04/11/2012	15.33	Closer application
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	01/11/2012	16.42		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	01/11/2012	17.07		Continued.	Over Voltage.
Khadka-Deepnagar-I	01/11/2012	18.22		Continued.	For replacement of damaged PLCC card and carrier received relay(ready for charging 2-11-2012 at 17.18Hrs)
Karad-Kolhapur-II	01/11/2012	22.02	03/11/2012	09.29	Over Voltage
Karad - Kolhapur - I	02/11/2012	21.32	03/11/2012	07.37	Over Voltage.
Bablsr-Padgha Ckt I	03/11/2012	08.31	03/11/2012	08.49	For Changeover Bus
Karad - Kolhapur - I	03/11/2012	16.43	04/11/2012	09.21	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Ambazari - Abhijeet	03/11/2012	05.17	03/11/2012	18.44	Outage on 220KV Koradi-A'Zari Lines
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Mouda	30/10/2012	13.25	04/11/2012	14.45	For Outage work.
Bhandara-Mouda	30/10/2012	13.38	04/11/2012	14.48	For Outage work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
400/220 KV 315 MVA ICT-II @ Chandrapur	03/11/2012	01.31	03/11/2012	20.08	Differential Protection operated
Karad - Kolhapur - II	03/11/2012	23.02		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Khaparkheda-Kawlewada-II	02/11/2012	18.54	03/11/2012	15.26	Distance protection.
Gadchandur-Virur-II	03/11/2012	02.28	03/11/2012	02.54	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
132/11 KV 16 MVA T/F - I @ Nanded	07/10/2012	04.25		Continued.	Caught Fired.
Tiwsa-Talegaon Ckt.	24/10/2012	10.52		Continued.	B-Ph CT Burst.
Beed-Gevrai	03/11/2012	19.45	03/11/2012	20.00	Distance Protection
Paranda-Bhoom	04/11/2012	01.01		Continued.	Distance protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Nov/2012

Position as on 6.30 Hrs of 04/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Pusad - Digras	04/11/2012	15.26	04/11/2012	15.31	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	150
	620	290
Bhusawal		
Unit 2	210	0
Unit 3	210	170
Unit 4	500	0
Unit 5	500	0
	1420	170
Parli		
Unit 3	210	0
Unit 4	210	145
Unit 5	210	0
Unit 6	250	160
Unit 7	250	170
	1130	475
Chandrapur		
Unit 1	210	160
Unit 2	210	140
Unit 3	210	190
Unit 4	210	190
Unit 5	500	360
Unit 6	500	350
Unit 7	500	300
	2340	1690
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	300
	1340	960
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	166
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1088
WARDHA	405	366
Adani	660	
Other CPPs	0	
	1665	1454
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	315
	2024	1745
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5266
	3455	5266

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