

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 03/Nov/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	125.528	362.655	1) Gujrat	0.223	3.805
2) Hydro	5.763	16.069	2) Madhya Pradesh	2.707	15.516
3) Gas	6.856	20.603	3) Chattisgarh	5.970	20.010
Total MSPGCL	138.147	399.327	4) Maharashtra	186.185	571.485
B) 1) APLM	45.028	131.084	5) Goa (Amona)	-2.208	-7.320
2) JSWEL	22.078	69.204	Total	192.877	603.496
3) VIPL	0.000	0.000	a) Mumbai Schedule	40.703	119.809
4) RPL(AMT)	23.101	69.557	b) Mumbai Drawl	44.104	139.243
5) SWPGPL	8.664	26.400	c) MSEDCL Bilateral *	80.022	249.772
6) Other IPP	8.709	26.131	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	40.703	119.809
C) 1) TPCL Thermal	3.607	11.212	Include PX	0.000	0.000
2) TPCL Hydro	2.731	8.795	Standby	0.000	0.000
3) TPCL Gas	4.053	11.732	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.012	21.546	1) MSEDCL	411.533	1230.597
D) STATE			2) Mumbai Discoms	61.507	192.522
1) Thermal	243.727	717.789	3) Other Discoms	11.974	36.523
(A1+C1+C4+(B1-B6))			TOTAL STATE	485.014	1459.642
2) Hydro	8.494	24.864			
(A2+C2)					
3) Gas	10.909	32.335			
(A3+B7+C3)					
4) Wind	9.654	22.802			
6) SOLAR	19.353	58.362			
TOTAL STATE	292.137	856.152			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4555	5144	6151	4918
MSPGCL Hydro	250	265	170	171
MSPGCL Gas	283	273	284	294
MSPGCL Total Generation	5088	5682	6605	5383
Central Sector Receipt	8088	8799	8928	7364
WIND	558	115	219	721
CPP / IPP Thermal	3825	4499	4907	4481
CPP / IPP Gas	0	0	0	0
SOLAR	2654	1420	2	0
Exchange with Mumbai	-1808	-1963	-1987	-1637
MSEDCL DEMAND MET	17872	18030	18137	15896
Load Shedding	0	0	0	0
MSEDCL DEMAND	17872	18030	18137	15896
TPCL GENERATION	400	428	482	397
AEML GENERATION	282	284	284	306
MUMBAI DEMAND	2490	2675	2753	2340
OTHER DISCOM DEMAND	533	522	537	415
STATE DEMAND MET	20895	21227	21427	18652
STATE DEMAND	20895	21227	21427	18652
Frequency (Hz)	49.97	49.96	50.01	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.17 Hz at 11.29 Hrs	49.84 Hz at 15.45 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 03/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.82	11.43	180	125
Unit 8	0.00	22.77	0	0
Unit 9	7.18	7.18	544	0
Unit 10	12.58	37.80	585	370
Total	23.58	79.19		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	7.35	22.81	410	280
Unit 5	7.40	15.74	430	280
Total	14.74	38.55		
Parli				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	3.60	10.96	163	145
Total	3.60	10.96		
Chandrapur				
Unit 3	3.28	10.49	185	115
Unit 4	3.02	9.45	143	110
Unit 5	7.34	22.39	380	275
Unit 6	7.12	21.69	365	260
Unit 7	7.84	23.30	431	274
Unit 8	8.27	24.03	425	275
Unit 9	8.97	27.19	460	274
Total	45.85	138.54		
Paras				
Unit 3	4.22	12.66	223	143
Unit 4	4.23	12.58	226	143
Total	8.45	25.24		
Khaparkheda				
Unit 1	4.10	12.00	190	125
Unit 2	4.11	12.13	193	118
Unit 3	0.85	1.14	150	0
Unit 4	4.11	12.25	188	126
Unit 5	10.46	14.82	480	300
Total	23.63	52.35		
Nasik				
Unit 3	2.53	8.57	127	88
Unit 4	3.14	9.24	144	121
Unit 5	0.00	0.00	0	0
Total	5.68	17.81		
Uran				
All Units	6.86	20.60	297	271
Total	6.86	20.60		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.04	0.04	44	0
Total	0.04	0.04		
Koyna				
Stage 1-2	1.77	4.63	215	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.72	1.21	80	0
Total	2.49	5.84		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.14	0.64	40	0
SMLHY_PTN	3.13	9.59	131	129
GHATGHAR	0.00	0.00	0	0
Total	3.27	10.23		
Wind				
Total	9.65	22.80	0	0
Total	9.65	22.80		
CPP				
APML(Mus)	45.03	131.08	0	0
JSWEL(Mus)	22.08	69.20	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	23.10	69.56	0	0
SWPGPL-Mus	8.66	26.40	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.03	18.07	267	217
Other(Mus)	0.89	2.62	0	0
JPL	1.79	5.45	77	74
Total	107.58	322.38		
SOLAR				
Total	19.35	58.36	0	0
Total	19.35	58.36		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.56	7.34	111	94
Trombay 7B	1.50	4.39	65	58
TATA Hydro	2.73	8.80	187	48
Trombay 8	3.61	11.21	172	131
Total	10.39	31.74		
AEML				
DTPS U-1&2	7.01	21.55	317	282
Total	7.01	21.55		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	125.53	362.66	MSPGCL Total	138.15	399.33
			MSPGCL Thml+Gas	132.38	383.26	Koyna 1,2 & 4 Total	1.77	4.63
			MSPGCL Hydro	5.76	16.07	State Total	292.14	856.15

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 03/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4909	181	292	5382	609	4547	0	0	7860	7752	-1973	15854	0	0	15854	2778	462	19095	49.94
2	4845	181	292	5318	662	4536	0	0	7501	7620	-1839	15868	0	0	15868	2620	429	18917	49.98
3	4797	171	292	5260	664	4490	0	0	7391	7609	-1721	15881	0	0	15881	2461	421	18763	49.97
4	4918	171	294	5383	721	4481	0	0	7328	7364	-1637	15896	0	0	15896	2340	415	18652	49.98
5	5197	175	294	5666	745	4596	0	0	7578	7529	-1584	16521	0	0	16521	2271	431	19223	49.95
6	5663	190	296	6149	672	4924	0	0	7685	7686	-1589	17380	0	0	17380	2269	462	20111	49.96
7	5640	270	295	6205	686	5199	0	44	7889	7940	-1559	18029	0	0	18029	2236	486	20751	49.99
8	5204	316	294	5814	558	4859	0	473	7827	8207	-1548	17851	0	0	17851	2221	512	20584	49.99
9	5309	381	297	5987	450	4670	0	1340	7262	7480	-1631	17766	0	0	17766	2290	531	20586	49.97
10	4803	281	288	5372	504	4309	0	2126	7783	7628	-1712	17706	0	0	17706	2379	521	20606	50.02
11	4555	250	283	5088	558	3825	0	2654	8174	8088	-1808	17872	0	0	17872	2490	533	20895	49.97
12	4459	285	275	5019	403	3825	0	2886	7777	8067	-1892	17787	0	0	17787	2575	521	20883	50.09
13	4568	355	273	5196	271	3975	0	2898	7288	7689	-1904	17604	0	0	17604	2585	521	20710	50.01
14	4503	345	271	5119	203	4008	0	2580	7727	8009	-1885	17514	0	0	17514	2583	519	20617	50.00
15	4944	215	271	5430	137	4344	0	2120	7945	8424	-1861	18102	0	0	18102	2623	492	21217	50.04
16	5144	265	273	5682	115	4499	0	1420	8443	8799	-1963	18030	0	0	18030	2675	522	21227	49.96
17	5915	181	276	6372	107	4745	0	683	8091	8085	-1944	17511	0	0	17511	2657	537	20705	49.94
18	5927	175	277	6379	130	4596	0	127	8333	8215	-1855	17046	0	0	17046	2618	546	20210	49.97
19	6151	170	284	6605	219	4907	0	2	8618	8928	-1987	18137	0	0	18137	2753	537	21427	50.01
20	6046	281	284	6611	265	4740	0	0	8621	8500	-2028	17538	0	0	17538	2791	550	20879	50.01
21	5626	281	287	6194	235	4439	0	0	8146	8483	-2074	16746	0	0	16746	2828	531	20105	49.97
22	5611	189	288	6088	251	4402	0	0	8053	8276	-2018	16475	0	0	16475	2804	524	19803	50.00
23	5492	179	289	5960	215	4274	0	0	8121	8197	-2025	16133	0	0	16133	2806	489	19427	49.95
24	5302	275	291	5868	274	4390	0	0	8118	8305	-2067	16288	0	0	16288	2854	482	19624	49.99
MUs	125.53	5.76	6.86	138.15	9.65	107.58	0.00	19.35	189.56	192.88	-44.10	411.53	0.00	0.00	411.53	61.51	11.97	485.01	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 03/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
21427 MW	18137 MW	2854 MW
19 Hrs	19 Hrs	24 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Nov/2024

Position as on 6.30 Hrs of 04/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koradi Unit 9	660	31/10/2024	10:31	03/11/2024	06:44	Boiler Tube Leakage	03/11/2024
MSPGCL	Khaparkheda Unit 3	210	01/11/2024	01:46	03/11/2024	01:11	Boiler Tube Leakage	04/11/2024
MSPGCL	Koradi Unit 8	660	02/11/2024	23:49		Continued.	Boiler Tube Leakage	05/11/2024
MSPGCL	Khaparkheda Unit 3	210	03/11/2024	08:20		Continued.	Boiler Tube Leakage	05/11/2024
Total Capacity MSPGCL		1985						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
IPP	SWPGPL U-1	135	28/10/2024	16:03		Continued.	Due to SSC CHAIN PROBLEM. (Bottom Ash evacuation Problem)	05/11/2024
Total Capacity IPP		555						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3360						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 7	250	26/10/2024	02:36		Continued.	Zero Schedule.	
MSPGCL	Uran Unit 6	108	29/10/2024	20:10		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	30/10/2024	20:00		Continued.	Due to no schedule by MSEDCL	
MSPGCL	Parli Unit 6	250	31/10/2024	02:45		Continued.	Zero Schedule	
MSPGCL	Bhusawal Unit 3	210	31/10/2024	11:39		Continued.	Zero schedule	
Total Capacity MSPGCL		926						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 03/Nov/2024

Position as on 6.30 Hrs of 04/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		926						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 5	210	30/10/2024	02:03	04/11/2024	07:42	Under Tolling.	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 04/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (710) OF TIRORA CKT - 1 @ KORADI 3	IntraState	04/11/2024	09:24			PO	Bay Outage
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	27/10/2024	01:16	04/11/2024	08:19	HT	Overvoltage Control
NEW KOYNA - DABHOL CKT - 2	IntraState	02/11/2024	11:57	03/11/2024	04:02	T	fault observed on 60 no location
DABHOL - NEW KOYNA CKT - 2	IntraState	03/11/2024	04:02			HT	Faulty insulator replaced. work permit returned. However due to heavy fog and overvoltage line was not charged .
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	03/11/2024	19:25	03/11/2024	19:34	T	Tipped on fault of 220KV Kalwa AKP line
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 04/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KHARGHAR - BORIVALI CKT - 2	IntraState	02/11/2024	08:24	04/11/2024	01:12	PO	Erection of Top 2 section of Monopole & cross arm of monopole and stringing on newly erected Monopole in between Loc no. 31 & 32 of Amanthin S/stn.
CHEMBUR (AEML) - NERUL (M)	IntraState	02/11/2024	23:49	03/11/2024	20:15	T	Line tripped on distance protection.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	03/11/2024	19:25	03/11/2024	19:39	T	line tripped in jurk of Kalwa ckt
KALWA - PAWANE GIS	IntraState	03/11/2024	19:25	03/11/2024	20:48	T	tripped distance protection
KALWA - AIROLI KNOWLEDGE PARK	IntraState	03/11/2024	19:25	04/11/2024	09:03	T	Ct to breaker jumper broken
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	03/11/2024	19:52			HT	for load management
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	03/11/2024	19:57			HT	for load management
NIWALI - PAWAS LINE	IntraState	04/11/2024	09:14			PO	For cold washing of insulator strings, replacement of flashover insulator strings, attending hot spot and other line maintenance work.
BHIGWAN-BARAMATI AGRO	IntraState	04/11/2024	10:10			PO	For WT Hot spot attending work of 220 kv Bhigwan bay
TALANDGE - MUDSHINGI CKT - 1	IntraState	04/11/2024	10:14			PO	Rph LA replacement work due to high LCM value
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 04/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kV ICT-4
220/33KV 100MVA PTR 2 @ 5 STAR MIDC, KAGAL	IntraState	04/11/2024	09:25			PO	for diagnostic testing work and maintenance of Nitrogen injection fire protection system on dt. 04.11.2024
220/33 kV 50 MVA CGL PTR 1 @ MUDSHINGI	IntraState	04/11/2024	10:23			PO	Yph LA replacement work due to high LCM value
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
KAIJ - YEDESHWARI COGENERATION	IntraState	02/11/2024	16:45	03/11/2024	00:34	T	Tripped on B/Up Protection without phase and fault current at Yedeshwari end. at Yedeshwari end B ph conductor snapped at Loc 1
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR I	IntraState	03/11/2024	01:55	03/11/2024	11:00	T	R Phase CT Blast

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage