



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Dec/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Dec/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	119.379	359.670	1) Gujrat	5.889	18.129
2) Hydro	10.281	30.092	2) Madhya Pradesh	20.696	62.446
3) Gas	14.474	45.044	3) Chattisgarh	13.660	39.460
Total MSGENCO	144.134	434.806	4) Maharashtra	48.001	143.144
B) OTHERS			5) Goa	-5.936	-19.175
1) JSW JAIGAD	25.716	78.461	6) TAPS 1&2 Injection	7.786	23.386
2) WPCL	7.495	23.734	7) RGPPL Injection	29.997	89.645
3) Other CPP / IPP	7.425	21.428	8) Pench (Excess)	-0.364	-1.072
4) Wind Generation	2.792	5.415	# Total Cent. Sector	119.729	355.963
5) PENCH (MS)	0.364	1.072	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.244	-30.184
1) TPCL Thermal	28.001	87.910	G) Bilateral Power *		
2) TPCL Hydro	3.992	12.130	1) MSEDCL Bilateral	39.210	112.486
TOTAL TPCL	31.993	100.040	Include PX	3.108	10.110
3) REL Thermal	12.620	37.858	2) MUMBAI Bilateral	13.365	42.476
D) STATE			Include PX	2.116	7.651
1) Thermal (A1+C1+C3)	160.000	485.438	3) MUMBAI Schedule	13.365	42.476
2) Hydro (A2+B5+C2)	14.637	43.294	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.474	45.044	1) MSEDCL	299.411	890.695
4) Wind (B4)	2.792	5.415	2) TPCL	35.545	112.374
5) CPP (B1+B2+B3)	40.636	123.623	3) REL	17.311	55.703
TOTAL STATE	232.539	702.814	TOTAL STATE	352.267	1058.772

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5014	4913	4821
MSGENCO Hydro	780	884	148
MSGENCO Gas	616	628	550
MSGENCO Total Generation	6410	6425	5519
Central Sector Receipt	5375	5163	4937
WIND	73	20	250
CPP / IPP	1801	1426	1419
Exchange with Mumbai	-415	-490	-246
MSEDCL DEMAND MET	13269	12571	12149
Load Shedding (LS)	1953	1335	320
MSEDCL DEMAND (INCL. LS)	15222	13906	12469
TPCL GENERATION	1651	1542	949
REL GENERATION	526	524	526
TPCL+REL DEMAND	2592	2556	1721
STATE DEMAND MET	15861	15127	13870
Load Management (LM)	2519	3845	1626
Total Load Relief (LS+LM)	4472	5180	1946
UNRESTRICTED STATE DEMAND	20333	20307	15816
Frequency (Hz)	49.66	49.62	49.86

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 17.04 Hrs	49.07 Hz at 16.52 Hrs	49.62	1.86 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Dec/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.71	8.64	146	37	125
Unit 6	1.27	5.29	130	0	115
Unit 7	3.39	9.03	150	135	145
Total	7.38	22.96			385
Bhusawal					
Unit 2	4.08	12.84	190	135	190
Unit 3	4.48	13.44	195	175	190
Unit 4		0.00	0	0	
Total	8.57	26.28			380
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.76	11.68	183	137	180
Unit 5	2.89	5.84	135	103	115
Unit 6	4.80	14.09	255	155	160
Unit 7	4.28	13.36	240	125	165
Total	15.74	44.98			620
Chandrapur					
Unit 1	3.76	11.37	162	150	160
Unit 2	0.00	0.00	0	0	0
Unit 3	4.13	12.49	191	140	170
Unit 4	4.93	14.71	210	194	120
Unit 5	10.90	32.72	470	430	450
Unit 6	10.57	31.98	465	395	425
Unit 7	9.21	27.65	413	300	400
Total	43.50	130.93			1725
Paras					
Unit 3	3.98	12.06	189	147	180
Unit 4	4.09	12.07	200	148	160
Total	8.08	24.13			340
Khaparkheda					
Unit 1	4.28	13.54	205	160	200
Unit 2	4.25	13.21	195	160	200
Unit 3	4.59	14.38	213	168	200
Unit 4	4.50	13.21	204	165	200
Unit 5	4.23	13.22	212	140	
Total	21.85	67.56			800
Nasik					
Unit 3	5.06	15.06	220	200	210
Unit 4	4.77	14.54	210	170	210
Unit 5	4.43	13.24	190	173	180
Total	14.26	42.84			600
Uran					
All Units	14.47	45.04	655	506	580
Total	14.47	45.04			580
PENCH (MS)					
Pench (MS)	0.36	1.07	53	0	
Total	0.36	1.07			
Koyna					
Stage 1-2	2.94	9.85	400	40	600
Stage 4	1.81	5.19	465	0	250
Stage 3	0.92	3.72	158	0	320
Total	5.68	18.76			1170
Kovna 12&4 Total	4.75	15.04			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.47	1.41	20	19	20
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.48	1.13	21	20	20
BHIRA T.R.	0.18	0.64	81	0	80
RNGR+BHTSA	0.40	1.04	17	16	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.22	3.38	59	47	19
GHATGHAR	1.85	3.73	250	0	0
Total	4.60	11.34			139
Wind					
MalharPeth	0.10	0.16			
Vankuswadi	0.38	0.64			
ATIT	0.06	0.09			
Kale	0.05	0.11			
Satara	0.17	0.52			
Shirala	0.07	0.12			
K Mahankal	0.56	0.83			
Supa	0.10	0.27			
Vita	0.29	0.87			
Dondaicha	0.52	0.90			
Sakri	0.07	0.09			
Nandurbar	0.07	0.13			
Khandke	0.16	0.44			
Khaparale	0.20	0.25			
Total	2.79	5.42			
CPP					
JSW JAIGAD	25.72	78.46	1210	871	1065
WARDHA	7.50	23.73	363	235	363
Other CPPs	7.42	21.43			
Total	40.64	123.62			1428
Tata					
Trombay 4	0.00	0.00	0	0	
Trombay 5	11.22	34.27	495	291	500
Trombay 6	6.65	22.62	417	156	500
Trombay 7A	2.64	8.42	125	87	120
Trombay 7B	1.51	4.68	67	56	60
Trombay 8	5.98	17.92	251	236	250
TATA Hydro	3.99	12.13	381	0	447
Total	31.99	100.04			1877
REL					
1&2	12.62	37.86	527	524	500
Total	12.62	37.86			500
Cent Sect					
Share					5289
Total					5289

MS PG CL	Thermal	119.38	359.67		4850
	Thml+Gas	133.85	404.71		5430
	Hydro	10.28	30.09		1309
	Total	144.13	434.81		6739
State Total		232.54	702.81		15833

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Dec/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4847	148	651	5646	212	1801	5046	4876	-589	-394	12141	2175	12304	1999	16315	49.68
2	4775	143	532	5450	256	1686	4954	4862	-466	-257	11997	2159	12256	1835	15991	49.86
3	4821	148	550	5519	250	1689	4990	4937	-463	-246	12149	1946	12469	1721	15816	49.86
4	4842	148	561	5551	261	1690	5014	4869	-463	-242	12129	2161	12459	1654	15944	49.98
5	4902	144	521	5567	256	1709	4994	4861	-443	-201	12192	2177	12539	1642	16011	49.82
6	4973	145	523	5641	260	1830	5109	5049	-357	-109	12671	2657	13343	1693	17021	49.74
7	5199	146	506	5851	267	1813	5124	4754	-385	-136	12549	3374	13735	1750	17673	49.50
8	5284	266	568	6118	241	1834	5126	4912	-401	-176	12929	3716	14117	1819	18464	49.53
9	5315	156	655	6126	164	1855	5142	4904	-456	-177	12872	4142	14282	2022	19036	49.54
10	5264	176	640	6080	134	1830	5188	5031	-511	-283	12792	4495	14640	2337	19624	49.59
11	5196	288	626	6110	124	1828	5409	5223	-600	-401	12891	4526	14900	2547	19964	49.59
12	5014	780	616	6410	73	1801	5431	5375	-639	-415	13269	4472	15222	2592	20333	49.66
13	4988	602	610	6200	32	1794	5427	5309	-639	-403	12957	4644	15084	2580	20181	49.62
14	4946	651	610	6207	21	1805	5419	5193	-609	-407	12866	4325	14729	2495	19686	49.59
15	4870	1018	608	6496	15	1795	5304	5222	-639	-447	13128	4008	14855	2532	19668	49.53
16	4852	894	618	6364	16	1814	5314	5244	-639	-404	13041	4128	14947	2512	19681	49.50
17	4920	626	626	6172	10	1841	4805	4471	-619	-431	12063	4663	14146	2493	19219	49.52
18	4943	151	629	5723	14	1714	4779	4846	-619	-422	11883	4572	13449	2470	18925	49.57
19	4913	884	628	6425	20	1426	4958	5163	-675	-490	12571	5180	13906	2556	20307	49.62
20	5013	1064	638	6715	26	1418	4975	4866	-628	-421	12657	5017	13760	2526	20200	49.58
21	5000	565	644	6209	29	1423	5006	4890	-648	-434	12167	4805	13071	2465	19437	49.51
22	4864	331	646	5841	42	1424	5007	4878	-625	-418	11817	4565	12496	2313	18695	49.49
23	4818	253	646	5717	39	1415	5017	5050	-625	-467	11772	4127	12360	2202	18101	49.49
24	4820	576	622	6018	30	1401	4937	4944	-625	-463	11930	3469	12297	2092	17491	49.56
MUs	119.38	10.30	14.47	144.16	2.79	40.64	122.48	119.73	-13.36	-8.24	299.43	91.50	327.37	52.85	443.78	49.62

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Dec/2011

Position as on 6.30 Hrs of 04/Dec/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 2	210	05/11/2011	11.02	04/12/2011	11.10	Boiler Tube Leakage,converted to AOH.	
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	05/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	
Dabhol 1B	230	23/11/2011	03.45		Continued.	Gas Shortage	
Dabhol 1X	290	23/11/2011	03.45		Continued.	Gas Shortage	
Cent_Sect NTPC(K-7)	500	02/12/2011	00.44		Continued.	Boiler Bottom Ring Header Leakage	
Uran Unit 5	108	03/12/2011	01.35	03/12/2011	02.29	Boiler Protection.	
Uran Unit 6	108	03/12/2011	01.35	03/12/2011	02.09	Boiler Protection.	
Uran Unit A0	120	03/12/2011	01.35	03/12/2011	06.26	Sealed steam protection fail.	
Koradi Unit 6	210	03/12/2011	11.16		Continued.	BLR T/L.	05/12/2011
CPP WPCL U-3	135	03/12/2011	17.47		Continued.	Bottom Ash problem.	
CPP JSW (J) U3	300	03/12/2011	18.18	04/12/2011	02.30	Heavy oil leakage in turbine.	
CPP JSW (J) U3	300	04/12/2011	10.27	04/12/2011	12.50	Gen.Prot'n Operated.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Dec/2011

Position as on 6.30 Hrs of 04/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Padgha - Boisar (PGCIL)	04/12/2011	07.40	04/12/2011	13.12	Removal of cross jumpering and shifting of line to original work.
Bhoisor-Bhoisor(PGCIL)-I	04/12/2011	07.42	04/12/2011	12.41	Removal of cross jumpering and shifting of line to original work.
Bhoisor - Bhoisor PGCIL-II	04/12/2011	13.30	04/12/2011	18.00	Removal of cross jumpering and shifting of line to original work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	27/11/2011	20.15		Continued.	Over Voltage.
Parli (PG) - Wardha (PG) - II	28/11/2011	16.55		Continued.	Isolator Problem
Kolhapur - Mapusa - I	02/12/2011	16.12		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	23/11/2011	21.55		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	30/11/2011	17.00		Continued.	B Ph.main C B Pole Burst at Dhule end.line ready to be taken I/S.@ 17.40 Hrs/04.12.2011
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315MVA ICT-II @ BBLSR	03/12/2011	08.46	03/12/2011	18.16	For N2 injection fire prot.system commissioning work.
400/220 KV 315 MVA ICT-I @ Dhule	03/12/2011	12.02	03/12/2011	15.10	Repl.of jumper Y-Ph.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
220/100KV 200MVA ICT-IV at Kalwa	15/11/2011	22.15		Continued.	Filteration work.
220/7 KV 20 MVA Stn.T/F-IV at Korady	23/11/2011	16.53		Continued.	(L V Side is on TBC) Rep, of 29B Isolator.
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Main Bus-I at Koradi.	28/11/2011	11.19		Continued.	Replacement of 29A Bus-I isolator of various feeders under LES.
220/132 KV 100 MVA ICT @ Bhandara	29/11/2011	12.41		Continued.	Breaker Overhaul
Koradi-Ambazari-I	29/11/2011	16.34		Continued.	Isolator replacement work(Ckt is on

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Dec/2011

Position as on 6.30 Hrs of 04/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					TBC)
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
Kanhan - Bhandara - I	01/12/2011	15.50	03/12/2011	11.38	Main Breaker O/H work(Ckt on TBC)
Kalwa - Khargar	02/12/2011	03.47	03/12/2011	18.37	Multi Ckt.conversion.
Pedambe-Newkoyna	03/12/2011	08.44	03/12/2011	11.58	Jumper replacement.
220/110,200 MVA T/F-I at Miraj	03/12/2011	09.25	03/12/2011	14.10	Retrofitting of O/C,E/F relay.
Nerul-Kharghar	03/12/2011	09.33	03/12/2011	10.54	Tree cutting work.
220/132 KV,200MVA ICT-I at Nasik GCR	03/12/2011	09.40	03/12/2011	12.10	Attending hot spot on R-Ph bushing.
Khaparkheda-Kawlewada-II	03/12/2011	10.12	03/12/2011	16.30	To attend hot spot.
Miraj-Maisal	03/12/2011	10.21	03/12/2011	13.58	Repl.of insulator strings.
Chalisgaon-Bhusawal	03/12/2011	10.23	03/12/2011	13.51	Repl.of disc insulator Y-Ph.
220/100 KV,200 MVA ICT-I @ Apta	03/12/2011	11.12	03/12/2011	17.47	Tan delta test measurement.
220/100KV 200 MVA ICT-III @ Padgha	03/12/2011	11.12	03/12/2011	13.19	Oil leakage from CTR pipe.
Bhandara - Rly TSS - I	03/12/2011	12.05	03/12/2011	16.02	Overhauling of C.B and Tan delta measurement of C.T. and C.C.
Vita-Maisal	03/12/2011	14.04	03/12/2011	16.31	Repl.of faulty insulator string.
Trombay - Salsett - I	04/12/2011	05.50	04/12/2011	19.14	Diversion in Godrej complex.
220/100KV 200MVA ICT-III at Trombay	04/12/2011	10.04	04/12/2011	19.59	To attend oil leakage.
220/100KV,200MVA ICT-I at Borivali.	04/12/2011	12.10	04/12/2011	16.00	Tan delta ,CRM and Timing of CB.
Borivali - Salset - I	04/12/2011	15.40	04/12/2011	17.58	Diversion in Godrej complex.
220/100KV 200 MVA ICT III at Borivali	04/12/2011	16.30	04/12/2011	18.30	Tan delta of CT. & R.M.Works.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Hingna-Mankapur-I	29/11/2011	08.10		Continued.	Replacement of Conductor
Boiser - Palghar - I	04/12/2011	09.09	04/12/2011	12.55	Removal of cross jumpering and shifting of line to original work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthning.
Borivali-Borivali-II	04/12/2011	07.28	04/12/2011	20.24	For Commissioning work of new 220KV MSETCL-TATA line.
Borivali - Borivali- I	04/12/2011	07.44	04/12/2011	20.22	For Commissioning work of new 220KV MSETCL-TATA line.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bhandara - Rly TSS - I	03/12/2011	16.02	04/12/2011	16.50	Main breker overhaul work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogran pressure fire alarm received.
Karad - Kolhapur - II	02/12/2011	17.06	03/12/2011	06.50	Over Voltage.
Bhusawal- Aurangabad	02/12/2011	21.01	03/12/2011	06.50	Over Voltage.
Bhusawal- Aurangabad	03/12/2011	21.36	04/12/2011	07.20	Over Voltage.
Karad - Kolhapur - I	04/12/2011	16.19		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Dec/2011

Position as on 6.30 Hrs of 04/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	04/12/2011	22.17		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Kalmeshwar - Rly TSS - I	03/12/2011	12.35	03/12/2011	17.18	E/F.
Vita-Maisal	03/12/2011	16.48	04/12/2011	17.10	Distance Protection.
Uran-Kharghar-I	03/12/2011	17.05	03/12/2011	17.43	Distance Protection.
Uran-Kharghar-II	03/12/2011	17.05	03/12/2011	17.43	Distance Protection.
Kharghar-Nerul	03/12/2011	17.05	03/12/2011	17.43	Distance Protection.
Miraj-Maisal	03/12/2011	21.50	04/12/2011	13.11	Distance Protection.
Vita-Maisal	04/12/2011	17.15		Continued.	Fault at Loc.No.61 R-Ph cut point conductor snapped.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhatghar-Shirwal	04/12/2011	16.55		Continued.	Loc.No.1 R-Ph conductor snapped near Bhatghar.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Dec/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	45
Unit 6	210	0
Unit 7	210	135
	620	180
Bhusawal		
Unit 2	210	190
Unit 3	210	190
Unit 4	500	0
	920	380
Parli		
Unit 3	210	0
Unit 4	210	110
Unit 5	210	115
Unit 6	250	180
Unit 7	250	165
	1130	570
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	180
Unit 4	210	210
Unit 5	500	450
Unit 6	500	450
Unit 7	500	400
	2340	1850
Paras		
Unit 3	250	160
Unit 4	250	160
	500	320
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
Unit 5	500	0
	1340	720
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	180
	630	600
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	8
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	138
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	310
Other CPPs	0	
	1005	1410
Tata		
Trombay 4	150	0
Trombay 5	500	495
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1872
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4929
	3455	4929

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