



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

03/Dec/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 03/Dec/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.761	315.130	1) Gujrat	18.457	47.068
2) Hydro	14.646	61.134	2) Madhya Pradesh	21.663	65.179
3) Gas	6.537	20.401	3) Chattisgarh	10.280	31.840
Total MSGENCO	126.944	396.665	4) Maharashtra	82.754	240.194
B) 1) JSW JAIGAD	20.000	58.881	5) Goa	-5.640	-15.955
2) WPCL	7.854	22.262	6) TAPS 1&2 Injection	3.846	11.422
3) ADANI	28.360	87.540	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	6.583	21.939	8) Pench (Excess)	-0.321	-0.962
5) Wind Generation	1.677	6.917	# Total Cent. Sector	131.039	378.786
6) PENCH (MS)	0.321	0.962	F) Other Exchanges		
7) SOLAR	0.546	1.083	1) With TPCL (Excess)	-18.831	-50.235
C) 1) TPCL Thermal	19.819	60.548	G) Bilateral Power *		
2) TPCL Hydro	6.266	14.189	1) MSEDCL Bilateral	33.482	92.094
TOTAL TPCL	26.085	74.737	Include PX	0.800	2.634
3) REL Thermal	12.465	37.618	2) MUMBAI Bilateral	16.714	48.326
D) STATE			Include PX	2.445	9.281
1) Thermal (A1+C1+C3)	138.045	413.296	3) MUMBAI Schedule	16.714	48.326
2) Hydro (A2+B6+C2)	21.233	76.285	H) ENERGY CATERED (MUs)		
3) Gas (A3)	6.537	20.401	1) MSEDCL	304.493	924.800
4) Wind (B5)	1.677	6.917	2) TPCL	36.997	104.292
5) CPP/IPP (B1+B2+B3+B4)	62.797	131.442	3) REL	20.383	58.294
6) SOLAR (B7)	0.546	1.083	TOTAL STATE	361.873	1087.386
TOTAL STATE	230.835	649.424			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4491	4612	4148
MSGENCO Hydro	1594	988	121
MSGENCO Gas	286	285	245
MSGENCO Total Generation	6371	5885	4514
Central Sector Receipt	5849	6096	5003
WIND	34	80	31
CPP / IPP	2694	2446	2588
SOLAR	70	5	0
Exchange with Mumbai	-1094	-1033	-518
MSEDCL DEMAND MET	13924	13529	11618
Load Shedding	630	507	85
MSEDCL DEMAND	14554	14036	11703
TPCL GENERATION	1322	1318	648
R-INFRA GENERATION	525	525	526
TPCL+R-INFRA DEMAND	2941	2876	1692
STATE DEMAND MET	16865	16405	13310
STATE DEMAND	17495	16912	13395
Frequency (Hz)	49.99	49.93	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 04.58 Hrs	49.66 Hz at 16.33 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 03/Dec/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.06	1.11	125	0	0
Unit 6	3.40	9.68	155	120	123
Unit 7	4.08	10.81	200	120	126
Total	8.53	21.60			249
Bhusawal					
Unit 2	3.68	10.93	165	145	150
Unit 3	3.49	10.58	155	125	150
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	2.48	0	0	0
Total	7.18	23.99			300
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.74	11.73	169	143	150
Unit 5	3.71	11.42	166	137	160
Unit 6	3.93	11.96	169	157	160
Unit 7	3.87	10.70	166	151	160
Total	15.24	45.82			630
Chandrapur					
Unit 1	3.15	9.16	136	121	140
Unit 2	3.25	9.26	146	122	140
Unit 3	4.23	12.79	185	154	180
Unit 4	4.46	13.55	200	154	190
Unit 5	0.00	0.00	0	0	0
Unit 6	9.65	27.57	435	380	400
Unit 7	9.36	28.25	412	355	400
Total	34.11	100.60			1450
Paras					
Unit 3	4.90	13.77	217	191	210
Unit 4	5.08	15.44	220	204	210
Total	9.98	29.22			420
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.95	9.49	145	105	120
Unit 3	3.23	10.35	150	121	130
Unit 4	4.06	13.35	192	145	150
Unit 5	7.44	21.87	390	220	250
Total	17.68	55.06			650
Nasik					
Unit 3	4.38	12.98	200	165	190
Unit 4	4.29	12.80	190	170	190
Unit 5	4.38	13.07	190	169	190
Total	13.05	38.85			570
Uran					
All Units	6.54	20.40	295	240	330
Total	6.54	20.40			330
PENCH (MS)					
Pench (MS)	0.32	0.96	50	0	0
Total	0.32	0.96			0
Koyna					
Stage 1-2	4.16	16.51	555	40	600
Stage 4	4.44	24.93	722	0	250
Stage 3	1.66	8.89	314	0	320
Kovna 12&4 Total	8.60	41.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.26	50.32			1170
Hydro					
KDPH	0.77	1.52	39	19	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.09	0.28	4	3	5
BHIRA T.R.	0.33	0.84	41	0	40
RNGR+BHTSA	0.38	1.15	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.78	2.51	40	29	10
GHATGHAR	2.04	4.53	250	0	0
Total	4.39	10.81			88
Wind					
MalharPeth	0.07	0.24			
Vankuswadi	0.13	0.54			
ATIT	0.01	0.03			
Kale	0.06	0.16			
Satara	0.80	2.16			
Shirala	0.06	0.16			
K Mahankal	0.01	0.04			
Supa	0.03	0.16			
Vita	0.42	1.40			
Dondaicha	0.00	1.02			
Sakri	0.00	0.15			
Nandurbar	0.00	0.07			
Khandke	0.07	0.43			
Khaparale	0.00	0.36			
Total	1.68	6.92			
CPP					
JSW JAIGAD	20.00	58.88	903	768	800
WARDHA	7.85	22.26	343	298	324
Adani	28.36	87.54	1230	960	1175
Other CPPs	6.58	21.94			
Total	62.80	190.62			2299
SOLAR					
Total	0.55	1.08			
Total	0.55	1.08			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.34	34.90	503	319	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.43	4.30	60	59	120
Trombay 7B	1.16	3.47	49	47	60
Trombay 8	5.89	17.88	252	203	250
TATA Hydro	6.27	14.19	459	0	447
Total	26.08	74.74			1377
REL					
1&2	12.46	37.62	526	445	500
Total	12.46	37.62			500
Cent Sect					
Share					5297
Total					5297
MS PG CL	Thermal	105.76	315.13		4269
	Thml+Gas	112.30	335.53		4599
	Hydro	14.65	61.13		1258
	Total	126.94	396.66		5857
State Total		230.84	649.42		15330

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 03/Dec/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4143	176	245	4564	39	2574	0	4723	5221	-541	-576	11822	41	11863	2008	13871	50.05
2	4133	116	245	4494	33	2580	0	4791	4943	-519	-479	11571	85	11656	1862	13518	50.06
3	4154	106	245	4505	30	2579	0	4735	4898	-478	-457	11555	85	11640	1763	13403	50.06
4	4148	121	245	4514	31	2588	0	4713	5003	-464	-518	11618	85	11703	1692	13395	50.07
5	4117	112	246	4475	39	2597	0	4697	5143	-447	-487	11767	115	11882	1668	13550	50.07
6	4149	107	246	4502	44	2555	6	4745	5436	-466	-501	12042	249	12291	1763	14054	50.07
7	4241	323	242	4806	55	2595	17	4674	5510	-515	-525	12458	657	13115	1911	15026	49.96
8	4347	755	240	5342	60	2620	64	4795	4677	-468	-435	12348	733	13081	2009	15090	50.00
9	4399	1065	244	5708	53	2711	67	4828	5107	-548	-568	13105	691	13796	2313	16109	50.01
10	4467	1539	291	6297	56	2729	82	5246	5060	-665	-816	13435	513	13948	2639	16587	49.95
11	4470	1349	287	6106	53	2750	99	5560	5725	-930	-1050	13696	505	14201	2872	17073	49.96
12	4491	1594	286	6371	34	2694	70	5636	5849	-934	-1094	13924	630	14554	2941	17495	49.99
13	4441	1312	285	6038	36	2708	49	5564	5938	-903	-1090	13679	765	14444	2937	17381	49.99
14	4487	1013	282	5782	38	2681	45	5576	6015	-839	-1017	13557	685	14242	2860	17102	50.01
15	4604	1086	283	5973	51	2572	27	5813	6201	-819	-1059	13805	594	14399	2904	17303	49.93
16	4608	1235	283	6126	44	2470	15	5870	6244	-819	-1056	13883	531	14414	2897	17311	49.95
17	4612	988	285	5885	80	2446	5	5874	6096	-820	-1033	13529	507	14036	2876	16912	49.93
18	4583	375	290	5248	60	2504	0	5111	5302	-828	-984	12180	704	12884	2825	15709	49.94
19	4606	444	292	5342	75	2658	0	5255	5726	-960	-978	12854	551	13405	2823	16228	50.05
20	4591	217	295	5103	98	2695	0	5386	5549	-869	-882	12573	521	13094	2722	15816	50.02
21	4598	179	295	5072	130	2678	0	5359	5351	-830	-801	12430	320	12750	2502	15252	50.08
22	4568	148	295	5011	173	2608	0	5392	5288	-782	-779	12301	172	12473	2328	14801	50.12
23	4435	157	295	4887	175	2615	0	5214	5447	-665	-833	12291	116	12407	2195	14602	49.96
24	4369	129	295	4793	190	2590	0	4867	5309	-607	-813	12069	83	12152	2071	14223	50.12
MUs	105.76	14.65	6.54	126.94	1.68	62.80	0.55	124.42	131.04	-16.71	-18.83	304.49	9.94	314.43	57.38	371.81	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 03/Dec/2013

Position as on 6.30 Hrs of 04/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	13/12/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Khaparkheda Unit 1	210	24/11/2013	12.20		Continued.	Coal Shortage	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
Uran Unit 7	108	30/11/2013	00.22		Continued.	Gas shortage	
Koradi Unit 5	200	01/12/2013	00.38	03/12/2013	13:35	COAL SHORTAGE	
Bhusawal Unit 5	500	01/12/2013	12.01		Continued.	BEARING OIL LEAKAGE	
CPP Adani U-3	660	01/12/2013	23.49		Continued.	TO ATTEND OIL LEAKAGE BEARING NO 7	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 03/Dec/2013

Position as on 6.30 Hrs of 04/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Talangde - Chikodi	02/12/2013	13.09		Continued.	WRLDC 12/100, SRLDC 12/40, FOR RETIO TESTING, POLARITY TESTING, IR VALUES OF CTS & PTS ALONWITH METERING BAY & RELAY TESTING
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly - Solapur (PGCIL) - I	26/11/2013	01.41		Continued.	Over Voltage.
Kolhapur - Mapusa - II	30/11/2013	16.50	03/12/2013	09:50	H/T CODE 2863
Kolhapur-Solapur(PGCIL)-I	01/12/2013	16.46	03/12/2013	10:39	OVER VOLTAGE
Karad - Solapur (PGCIL)	01/12/2013	21.51	03/12/2013	09:20	OVER VOLTAGE
Seoni-Wardha-II 765KV.	02/12/2013	22.05		Continued.	OVER VOLTAGE
Dhule-Sar'Sarovar - I	03/12/2013	1.41	03/12/2013	07:59	OVER VOLTAGE
Kolhapur - Mapusa - I	03/12/2013	16:14		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	03/12/2013	16:42		Continued.	Over Voltage.
Solapur - Solapur (PG)	03/12/2013	21:35		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	20/11/2013	18.17		Continued.	To control O/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-2 - Chandrapur-1	03/12/2013	21:18	03/12/2013	21:54	Breaker Pole Discription Relay.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220 KV 300 MVA ICT-I @ Koradi	18/11/2013	10.03		Continued.	Replacement of R Ph.Unit
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
80 MVAR Reactor- I @ Babaleshwar	30/11/2013	10.00		Continued.	cb overhauling
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Khaparkheda-Kawlewada-I	01/12/2013	8.54		Continued.	HIGHT RAISING
Khaparkheda-Kawlewada-II	01/12/2013	8.55		Continued.	HIGHT RAISING
Nasik-Padgha	03/12/2013	08:38	03/12/2013	19:18	Conversion of STN. to DTN & Providing Repair sleeve of damaged conductor.
Karad-Mudsingi-IV	03/12/2013	09:00	03/12/2013	17:58	Replacement of Insulator String by Poltmer String.
Jejuri-Jejuri I	03/12/2013	09:46	03/12/2013	15:55	CT Testing Work.
Apta-Kalwa	03/12/2013	10:32	03/12/2013	11:02	Taken on TBC at Apta end to attend Hot Spot of Y ph CB PAD.
M'Peth -Vankuswade	03/12/2013	10:45	03/12/2013	19:33	Bus-1 Outage.
Main Bus @ Vankushwadi	03/12/2013	12:45	03/12/2013	19:00	Replacement of 220 KV CB Jumper & Alignment of Main Bus Isolator.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 03/Dec/2013

Position as on 6.30 Hrs of 04/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Apta-Bombay Dyeing	03/12/2013	14:09	03/12/2013	14:50	Taken on TBC at Apta end to attend Hot Spot of Y ph CB PAD.
Kalwa- salsett 6	03/12/2013	15:01	03/12/2013	17:37	Hot Spot on Phase Wavetrap.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
BBLSR - Newasa	02/12/2013	6.00	03/12/2013	15:05	LILO WORK
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dabhol - New Koyna - I	30/11/2013	21.54		Continued.	H/T TO CONTROL OVER VOLTAGE
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Bhusawal- Aurangabad	02/12/2013	17.19		Continued.	OVER VOLTAGE
Lonikand-Stage4	03/12/2013	1.42		Continued.	OVER VOLTAGE
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	To attend Y ph ISO. at Waluj end.
Lonikand- Koyna Stage IV	04/12/2013	00:44		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Aurangabad - Babaleshwar	30/11/2013	9.24		Continued.	TO CONTROL A'BAD ICT LOADING
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - Nagothane - I	24/11/2013	16.10		Continued.	Over Voltage.
Karad-Jaigad I	02/12/2013	17.03	03/12/2013	10:18	OVER VOLTAGE
400/220KV 315 MVA ICT III at Bhusawal	03/12/2013	0.15	03/12/2013	0.36	TRIPPED ON NDR
Karad-Jaigad I	03/12/2013	17:37		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Deepnagar-Khadka I	03/12/2013	00:52	03/12/2013	01:23	Distance Protection Operated Zone 1 tripped at Deepnagar end only.
Voltage Level : 132KV			Outage Type TRIPPED		
Ujani-Umarga	03/12/2013	00:45	03/12/2013	01:00	Distance Protection Operated Zone-1.
Voltage Level : 110KV			Outage Type TRIPPED		
Borivali(T)-Borivali(M)-I	04/12/2013	02:38		Continued.	Gaurd Wire Follan.
Borivali(T)-Borivali(M)-II	04/12/2013	02:38		Continued.	Gaurd Wire Follan.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 04/Dec/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	185
Unit 6	210	136
Unit 7	210	146
	620	467
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	500	0
Unit 5	500	
	1420	320
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	170
Unit 6	250	160
Unit 7	250	160
	1130	640
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	190
Unit 4	210	180
Unit 5	500	0
Unit 6	500	400
Unit 7	500	350
	2340	1400
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	130
Unit 4	210	190
Unit 5	500	300
	1340	750
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	39
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	11
GHATGHAR	250	
	611	109
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	800
WARDHA	405	340
Adani	1980	1234
Other CPPs	300	
	3885	2374
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5790
	3455	5790