

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR MARCH-2023 (R1)

(*Effective from 07.04.2023 to 15.04.2023)

Sr. no.	Generating Station	OWNER/ TYPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	JGPS (NAPM COM GAS)	CS	XXX	Gas	16.4953	0.0000	16.4953
2	KAWAS (NAPM COM GAS)	CS	XXX	Gas	16.3537	0.0000	16.3537
3	KAWAS (RLNG)	CS	XXX	Gas	11.1523	0.0000	11.1523
4	JGPS (RLNG)	CS	XXX	Gas	10.9576	0.0000	10.9576
5	Uran GTPS (Open cycle Operation)	MSPGCL	XXX	Gas	9.3930	0.0000	9.3930
6	KAWAS (APM GAS)	CS	204	Gas	7.3800	0.0000	7.3800
7	JGPS (APM GAS)	CS	200	Gas	7.3488	0.0000	7.3488
8	Uran GTPS (Combined cycle Operation)	MSPGCL	840	Gas	6.7350	0.0000	6.7350
9	Gadarwara	CS	108	Coal	4.9113	0.0000	4.9113
10	Bhusawal Unit - 03	MSPGCL	210	Coal	4.9070	0.0000	4.9070
11	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.8600	0.0000	4.8600
12	Parali Unit -08	MSPGCL	250	Coal	4.8570	0.0000	4.8570
13	Khargone	CS	98	Coal	4.7817	0.0000	4.7817
14	Solapur STPS	CS	664	Coal	4.7091	0.0000	4.7091
15	CGPL	CS	800	Coal	4.7049	0.0000	4.7049
16	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.6250	0.0000	4.6250
17	JSW U1, Jaigad	IPP	300	Coal	4.5700	0.0000	4.5700
18	Nasik Unit - 03 to 05	MSPGCL	630	Coal	4.5070	0.0000	4.5070
19	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	4.3340	0.0000	4.3340
20	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.2000	0.0000	4.2000
21	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	4.0950	0.0000	4.0950
22	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.9770	0.0000	3.9770
23	MSTPS-II	CS	547	Coal	3.9128	0.0000	3.9128
24	MSTPS-I	CS	397	Coal	3.8545	0.0000	3.8545
25	KHTPS-II	CS	148	Coal	3.4964	0.0000	3.4964
26	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.4100	0.0000	3.4100
27	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3710	0.0000	3.3710
28	IEPL to MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
29	Koradi Unit - 06 to 07	MSPGCL	420	Coal	3.1330	0.0000	3.1330
30	SWPGL	LTOA	240	Coal	2.5581	0.4024	2.9605
31	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.4523	0.3959	2.8482
32	APML, 440 MW	IPP	440	Coal	2.4381	0.3668	2.8049
33	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3781	0.3668	2.7449
34	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3781	0.3668	2.7449
35	EMCO	CS	200	Coal	2.7309	0.0000	2.7309
36	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.5390	0.4677	2.0067
37	Lara	CS	288	Coal	1.8725	0.0000	1.8725
38	KSTPS I AND II	CS	650	Coal	1.8067	0.0000	1.8067
39	KSTPS-III	CS	126	Coal	1.7516	0.0000	1.7516
40	VSTP-I	CS	444	Coal	1.7328	0.0000	1.7328
41	VSTPS-V	CS	167	Coal	1.6624	0.0000	1.6624
42	VSTP-II	CS	345	Coal	1.6468	0.0000	1.6468
43	VSTPS-III	CS	284	Coal	1.6243	0.0000	1.6243
44	VSTP-IV	CS	307	Coal	1.6054	0.0000	1.6054
45	SSTPS-II	CS	283	Coal	1.5852	0.0000	1.5852
46	SSTPS-I	CS	581	Coal	1.5543	0.0000	1.5543
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	3.7106	0.0000	3.7106
DECCENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	32.2790	0.0000	32.2790
2	TPC U-5	TATA	500	Coal/Oil/Gas	8.7950	0.0000	8.7950
3	TPC U-8	TATA	250	Coal	8.5890	0.0000	8.5890
4	TPC U-7 (APM) *	TATA	180	Gas	6.5950	0.0000	6.5950
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	32.2790	0.0000	32.2790
2	TPC U-5	TATA	500	Coal/Oil/Gas	8.7950	0.0000	8.7950
3	TPC U-8	TATA	250	Coal	8.5890	0.0000	8.5890
4	TPC U-7 (APM) *	TATA	180	Gas	6.5950	0.0000	6.5950
5	SWPGL TO BEST	MTOA	100	Coal	2.2100	0.0000	2.2100
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY	MTOA	210	Coal	2.1800	0.0000	2.1800

NOTE-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) *R1 updated on mahasidc.in website on dated 06.04.2023 due to revised rates of CGPL,APML & JSW are submitted by CEPP

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN.

6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.