



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Jan/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.881	512.809	1) Madhya Pradesh	39.869	146.719
2) Hydro	20.028	51.490	2) Gujrat	24.896	82.653
3) Gas	15.774	63.959	3) Goa	-6.204	-23.521
Total MSGENCO	148.683	628.258	4) TAPS 1&2 (Inj.)	7.822	31.349
B) OTHERS			5) Pench (Excess)	-0.481	-1.989
1) RGPPL Gas	35.941	136.104	# Total Cent. Sector	65.902	235.211
2) Wind Generation	3.557	18.649	F) Other Exchanges		
3) CPP / IPP	21.598	88.214	1) With TPCL (Excess)	-4.397	-8.283
4) PENCH (MS)	0.481	1.989	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.006	59.137
1) TPCL Thermal	23.474	89.983	Include PX	0.000	0.000
2) TPCL Hydro	4.818	11.523	2) MUMBAI Bilateral	5.227	14.404
TOTAL TPCL	28.292	101.506	Include PX	-1.535	-3.909
3) REL Thermal	12.684	50.676	3) MUMBAI Schedule	5.227	14.404
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	149.039	653.468	1) MSEDCL	271.765	1100.142
2) Hydro (A2+B3+C2)	25.327	65.002	2) TPCL	30.660	108.286
3) Gas (A3+B1)	51.715	200.063	3) REL	14.710	52.172
4) Wind (B2)	3.557	18.649	TOTAL STATE	317.135	1260.600
5) CPP (B3)	21.598	88.214			
TOTAL STATE	251.236	1025.396			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4436	4857	4528
MSGENCO Hydro	1336	1647	178
MSGENCO Gas	641	651	684
MSGENCO Total Generation	6413	7155	5390
Central Sector Receipt	2953	2913	1577
RGPPL	1519	1396	1439
WIND	166	62	259
CPP / IPP	950	869	807
Exchange with Mumbai	-282	-380	4
MSEDCL DEMAND MET	11771	12039	9476
Load Shedding	2556	3460	0
MSEDCL DEMAND (INCL. LS)	14327	15499	9476
TPCL GENERATION	1540	1457	768
REL GENERATION	529	527	529
TPCL+REL DEMAND	2351	2364	1293
STATE DEMAND MET	14122	14403	10769
STATE DEMAND (INCL. LS)	16678	17863	10769
Frequency (Hz)	49.70	49.69	50.04
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4173 Mw at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			42.42 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.41 Hz at 05.03 Hrs	49.11 Hz at 18.23 Hrs	49.8	.6 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.73	6.97	76	64	72
Unit 2	0.00	4.18	0	0	0
Unit 3	1.98	7.35	95	68	75
Unit 4	1.76	4.56	80	67	70
Unit 5	3.68	14.68	161	135	145
Unit 6	0.00	0.00	0	0	0
Unit 7	3.83	15.74	180	140	175
	12.99	53.49			537
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	10.24	0	0	0
Unit 3	4.64	18.10	200	180	179
	4.64	28.34			179
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	1.78	13.67	169	0	170
Unit 4	2.42	15.36	192	0	185
Unit 5	2.14	15.80	206	0	200
Unit 6	3.03	18.11	249	0	205
Unit 7	1.81	15.92	182	0	170
	11.20	78.86			930
Chandrapur					
Unit 1	3.90	14.71	170	138	165
Unit 2	3.55	13.86	158	118	150
Unit 3	4.42	17.96	208	123	200
Unit 4	4.37	17.23	201	160	200
Unit 5	9.80	42.39	485	265	250
Unit 6	9.27	39.47	465	255	250
Unit 7	9.43	38.09	453	296	300
	44.72	183.71			1515
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.49	18.14	222	165	210
Unit 4	4.24	18.68	251	97	210
	8.74	36.82			420
Khaparkheda					
Unit 1	4.78	18.94	210	165	210
Unit 2	4.80	18.86	215	185	210
Unit 3	4.90	19.47	213	185	205
Unit 4	0.00	12.53	0	0	0
	14.48	69.81			625
Nasik					
Unit 1	2.08	8.21	95	75	100
Unit 2	2.19	8.09	97	83	100
Unit 3	3.30	16.48	190	100	195
Unit 4	4.36	11.72	195	166	195
Unit 5	4.19	17.29	192	145	190
	16.12	61.78			780
Koyna					
Stage 1-2	4.68	11.15	540	40	600
Stage 4	7.99	14.44	805	0	250
Stage 3	2.69	5.81	292	0	240
	15.36	31.40			1090
Kovna 12&4 Total	12.67	25.59			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.77	63.96	684	624	650	
	15.77	63.96			650	
Hydro						
KDPH	0.00	1.26	0	0	18	
VTRNA	1.46	5.06	61	61	60	
TILLARI	0.37	1.55	60	0	60	
BHTGR/VEER	0.54	2.12	23	22	20	
BHIRA T.R.	0.19	0.51	82	0	80	
RNGR+BHTSA	0.36	1.49	16	15	13	
BHANDARDRA	0.00	0.00	0	0	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.93	3.68	48	35	0	
GHATGHAR	0.81	4.42	125	0	0	
	4.67	20.09			251	
PENCH (MS)						
Pench (MS)	0.48	1.99	52	0		
	0.48	1.99				
Wind						
MalharPeth	0.11	0.74				
Vankuswadi	0.36	1.96				
ATIT	0.04	0.24				
Kale	0.10	0.61				
Satara	0.08	0.63				
Shirala	0.12	0.68				
K Mahankal	0.36	1.85				
Supa	0.06	0.49				
Vita	0.49	3.17				
Dondaicha	1.09	3.92				
Sakri	0.14	0.76				
Nandurbar	0.10	0.34				
Khandke	0.33	2.10				
Khaparale	0.19	1.19				
	3.56	18.65				
CPP						
TOTAL CPP	21.60	88.21				
	21.60	88.21				
Dabhol						
RGPPL	35.94	136.10	1775	1325	1580	
	35.94	136.10			1580	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	9.97	35.95	490	275	490	
Trombay 6	3.60	14.40	150	150	500	
Trombay 7A	2.95	11.98	127	120	120	
Trombay 7B	1.64	6.56	69	68	60	
Trombay 8	5.32	21.09	252	150	250	
TATA Hydro	4.82	11.52	459	0	447	
	28.29	101.51			1867	
REL						
1&2	12.68	50.68	530	525	500	
	12.68	50.68			500	
Cent Sect						
Share					3230	
					3230	
MS PG CL	Thermal	112.88	512.81		4986	
	Thml+Gas	128.66	576.77		5636	
	Hydro	20.03	51.49		1341	
	Total	148.68	628.26		6977	
State Total		251.24	1025.40		14154	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4561	198	678	5437	1429	233	809	2374	1925	-82	-74	9759	0	9759	1370	11129	49.87
2	4528	178	684	5390	1439	259	807	2001	1577	-82	4	9476	0	9476	1293	10769	50.04
3	4474	178	678	5330	1439	301	814	1853	2043	-57	58	9985	0	9985	1239	11224	50.02
4	4574	178	680	5432	1440	290	804	1853	2187	-57	71	10224	0	10224	1228	11452	50.07
5	4929	183	682	5794	1439	265	804	1986	2182	-57	65	10549	751	11300	1234	12534	49.98
6	5008	178	676	5862	1453	257	831	2384	2549	-57	-12	10940	1404	12344	1312	13656	50.04
7	5069	178	675	5922	1539	203	957	2905	3267	-131	-142	11746	1526	13272	1479	14751	49.88
8	4512	817	673	6002	1542	203	942	2945	2898	-47	-50	11537	1528	13065	1651	14716	49.80
9	4384	1098	668	6150	1534	199	955	3002	3058	-110	-102	11796	1572	13368	1885	15253	49.67
10	4375	1641	657	6673	1522	185	940	3019	2833	-128	-128	12077	2039	14116	2160	16276	49.68
11	4436	1336	641	6413	1519	166	950	3186	2953	-281	-282	11771	2556	14327	2351	16678	49.70
12	4380	1289	637	6306	1548	153	949	3211	2862	-308	-311	11558	2726	14284	2379	16663	49.57
13	4394	964	630	5988	1751	58	967	3204	3067	-308	-315	11567	2831	14398	2332	16730	49.61
14	4386	862	626	5874	1775	67	960	3281	3178	-390	-378	11527	2717	14244	2252	16496	49.68
15	4351	1059	624	6034	1774	59	961	3281	2960	-390	-388	11425	2801	14226	2250	16476	49.75
16	4346	1221	630	6197	1770	32	946	3221	3171	-327	-326	11790	2769	14559	2254	16813	49.71
17	4351	1410	639	6400	1534	27	931	3178	3044	-281	-289	11647	2680	14327	2253	16580	49.62
18	4595	1745	641	6981	1422	34	820	3179	3160	-281	-278	12139	2640	14779	2247	17026	49.73
19	4857	1647	651	7155	1396	62	869	3226	2913	-393	-380	12039	3460	15499	2364	17863	49.69
20	5048	1272	650	6970	1366	76	937	3218	2727	-250	-270	11858	3393	15251	2333	17584	49.68
21	5241	1037	655	6933	1332	103	927	3260	3104	-245	-174	12277	396	12673	2161	14834	49.64
22	5324	749	661	6734	1326	116	936	3090	3143	-359	-271	12036	373	12409	1975	14384	49.79
23	5380	430	664	6474	1325	107	904	2928	2848	-373	-276	11399	236	11635	1807	13442	49.85
24	5373	180	674	6227	1327	98	878	2657	2274	-232	-149	10655	227	10882	1564	12446	50.04
MUs	112.88	20.03	15.77	148.68	35.94	3.55	21.60	68.44	65.92	-5.23	-4.40	271.78	38.62	310.40	45.37	355.78	49.80

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Jan/2011

Position as on 6.30 Hrs of 05/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	01/01/2011
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	03/01/2011
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koradi Unit 2	105	03/01/2011	09.15		Continued.	Boiler Tube Leakage.	06/01/2011
Dabhol 2A	230	03/01/2011	10.18	04/01/2011	11.03	Tripped on Boiler Protection.	
Bhusawal Unit 2	210	03/01/2011	10.25		Continued.	Boiler Tube Leakage.	06/01/2011
Parli Unit 3	210	04/01/2011	07.20	04/01/2011	15.36	Bus Fault at Parli Ext.	
Parli Unit 4	210	04/01/2011	07.20	04/01/2011	17.21	Bus Fault at Parli Ext.	
Parli Unit 5	210	04/01/2011	07.20	04/01/2011	18.48	Bus Fault at Parli Ext.	
Parli Unit 6	250	04/01/2011	07.20	04/01/2011	15.58	Bus Fault at Parli Ext.	
Parli Unit 7	250	04/01/2011	07.20	04/01/2011	18.40	Bus Fault at Parli Ext.	
Dabhol 3B	230	04/01/2011	16.44		Continued.	Rehabilitation Work.	05/03/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2011

Position as on 6.30 Hrs of 05/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	24/12/2010	23.44		Continued.	Over Voltage.
Kolhapur - Mapusa - I	30/12/2010	22.48		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	01/01/2011	22.37	04/01/2011	18.36	Over Voltage
Dhule - S'Sarovar- II	04/01/2011	22.55		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	03/01/2011	15.29		Continued.	Main Bkr Trip Ckt Faulty.Ckt is on TBC.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	04/01/2011	17.45	04/01/2011	18.05	PDR
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	14.34	04/01/2011	19.38	H.V.Side BKR Repl.Work.
Kalwa-Padgha II	04/01/2011	14.46		Continued.	Taken on TBC,To attend Hot Spot at Kalwa end.
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work taken on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement.
New parly-Nanded	23/12/2010	09.48	04/01/2011	18.22	Shifting work of PRL-Nanded in U-8 area.
Parly - New Parly TPS - II	23/12/2010	09.48	04/01/2011	18.13	Shifting work of PRL-Nanded in U-8 area.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
Lonand - Baramati	04/01/2011	10.05	04/01/2011	13.10	Q.M.Work
Karad-Oglewadi-I	04/01/2011	10.06	04/01/2011	14.30	Annual Maintenance work.
220KV Bus Section I at 400 Kv Parli	04/01/2011	11.53	04/01/2011	17.23	Reconnection of jumpers of 220KV Nanded ckt.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Jejuri-Phursungi	04/01/2011	05.47	04/01/2011	06.17	Coal disturbancy.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Karad - Kolhapur - II	03/01/2011	22.01	04/01/2011	06.44	Over Voltage.
Bhusawal- Aurangabad	03/01/2011	22.11	04/01/2011	05.45	Over Voltage.
Lonikand- Koyna Stage IV	04/01/2011	00.35	04/01/2011	06.50	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2011

Position as on 6.30 Hrs of 05/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 315 MVA ICT-I @ Parly.	04/01/2011	11.28	04/01/2011	19.47	LV Side 220KV Bus Sec.outage.To attend snapped Jumper of 220KV Bus Sec.I
Bhusawal- Aurangabad	04/01/2011	22.54	05/01/2011	05.55	Over Voltage.
Karad - Kolhapur - I	04/01/2011	23.19		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Parli-Girwali III	04/01/2011	09.48	04/01/2011	17.43	220KV Bus Sec.outage at Parli.
New Parli-Nanded	04/01/2011	09.48	04/01/2011	18.22	220KV Bus Sec.outage.
Parli-Girwali III	04/01/2011	11.11	04/01/2011	17.43	220KV Bus Sec.outage.
220/132KV 100 MVA ICT-I @ Parly-II	04/01/2011	11.13	04/01/2011	17.40	220KV Bus Sec.outage.
Girwali - Parbhani	04/01/2011	11.53	04/01/2011	18.12	220KV Bus Sec.outage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	31/12/2010	18.12		Continued.	H/T from Kalwa end
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-I @ Parly.	04/01/2011	07.20	04/01/2011	08.21	Bus Fault.
400/220 KV 315 MVA ICT - II @ Parli	04/01/2011	07.20	04/01/2011	08.47	Bus Fault.
Voltage Level : 220KV			Outage Type TRIPPED		
Parly - New Parly TPS - II	04/01/2011	07.20	04/01/2011	08.35	Snapping of Y-Ph Bus side jumper of 220KV PRL Ext.line.
Parly - Girwali - IV	04/01/2011	07.20	04/01/2011	17.44	Bus Fault.
Parli-Usmanabad	04/01/2011	07.20	05/01/2011	00.23	Bus fault.
220/132KV 100 MVA ICT-I @ Parly-II	04/01/2011	07.20	04/01/2011	08.50	Bus Fault.
Parli(Ext.)-Beed I	04/01/2011	07.20	04/01/2011	16.36	Bus Fault.
Parly (Ext.) - Beed - II	04/01/2011	07.20	04/01/2011	16.38	Bus Fault.
Parly - Girwali - II	04/01/2011	07.20	04/01/2011	08.31	Bus Fault.
220/132KV 100 MVA ICT-II @ Parli-II	04/01/2011	07.20	04/01/2011	08.27	Bus Fault.
Parly - Harangool - I	04/01/2011	07.20	04/01/2011	09.12	Bus Fault.
Parly - Harangool - II	04/01/2011	07.20	04/01/2011	09.13	Bus Fault.
Parly - New Parly -I	04/01/2011	07.20	04/01/2011	08.29	Bus Fault.
220/132KV 100 MVA ICT-III @ Parli-II	04/01/2011	07.20	04/01/2011	08.52	Bus Fault.
Parli-Murud	04/01/2011	07.20	05/01/2011	00.30	Bus Fault.
220/100 KV 200 MVA ICT II at Trombay	04/01/2011	09.20	04/01/2011	12.15	T/F internal fault.
Bale - Lamboti I	05/01/2011	00.02		Continued.	R-Ph CT Burst at Bale.
Bale-Lamboti II	05/01/2011	00.02	05/01/2011	00.52	At Bale end.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	0
Unit 3	105	80
Unit 4	105	75
Unit 5	200	130
Unit 6	210	0
Unit 7	210	140
	1040	500
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	200
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	165
Unit 4	210	195
Unit 5	210	190
Unit 6	250	230
Unit 7	250	150
	1190	930
Chandrapur		
Unit 1	210	165
Unit 2	210	150
Unit 3	210	195
Unit 4	210	190
Unit 5	500	475
Unit 6	500	425
Unit 7	500	450
	2340	2050
Paras		
Unit 2	55	0
Unit 3	250	190
Unit 4	250	200
	555	390
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	205
Unit 4	210	0
	840	625
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	182
Unit 4	210	192
Unit 5	210	182
	870	718
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	0
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	19
GHATGHAR	250	0
	611	250
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1515
	960	1515
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	110
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3347
	3143	3347