



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Jan/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Jan/2012 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	104.530	416.799	1) Gujrat	4.322	16.660
2) Hydro	13.499	42.645	2) Madhya Pradesh	23.649	90.634
3) Gas	15.233	59.928	3) Chattisgarh	12.440	50.560
Total MSGENCO	133.262	519.372	4) Maharashtra	48.919	201.691
B) OTHERS			5) Goa	-5.730	-23.730
1) JSW JAIGAD	23.548	93.703	6) TAPS 1&2 Injection	7.789	31.234
2) WPCL	7.897	29.029	7) RGPPL Injection	25.751	102.183
3) Other CPP / IPP	6.489	24.714	8) Pench (Excess)	-0.613	-0.802
4) Wind Generation	1.889	9.260	# Total Cent. Sector	116.527	468.430
5) PENCH (MS)	0.613	1.207	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-3.405	-8.506
1) TPCL Thermal	26.709	102.767	G) Bilateral Power *		
2) TPCL Hydro	3.635	12.021	1) MSEDCL Bilateral	45.411	170.474
TOTAL TPCL	30.344	114.788	Include PX	5.253	15.694
3) REL Thermal	12.666	49.725	2) MUMBAI Bilateral	6.628	25.335
D) STATE			Include PX	-4.049	-17.120
1) Thermal (A1+C1+C3)	143.905	569.291	3) MUMBAI Schedule	6.628	25.335
2) Hydro (A2+B5+C2)	17.747	55.873	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.233	59.928	1) MSEDCL	286.820	1137.209
4) Wind (B4)	1.889	9.260	2) TPCL	31.059	116.157
5) CPP (B1+B2+B3)	37.934	147.446	3) REL	15.353	56.863
TOTAL STATE	216.708	841.798	TOTAL STATE	333.232	1310.229

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4450	4259	4457
MSGENCO Hydro	1217	696	150
MSGENCO Gas	619	618	666
MSGENCO Total Generation	6286	5573	5273
Central Sector Receipt	5196	5232	4263
WIND	23	115	48
CPP / IPP	1636	1623	1447
Exchange with Mumbai	-341	-329	102
MSEDCL DEMAND MET	12852	12267	11133
Load Shedding (LS)	1903	1241	360
MSEDCL DEMAND (INCL. LS)	14755	13508	11493
TPCL GENERATION	1561	1546	815
REL GENERATION	528	528	528
TPCL+REL DEMAND	2430	2403	1241
STATE DEMAND MET	15282	14670	12374
Load Management (LM)	2382	3659	1482
Total Load Relief (LS+LM)	4285	4900	1842
UNRESTRICTED STATE DEMAND	19567	19570	14216
Frequency (Hz)	49.52	49.55	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.17 Hz at 12:57 Hrs	49 Hz at 09:11 Hrs	49.66	1.52 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Jan/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.96	12.90	149	100	105
Unit 6	2.62	11.63	132	75	100
Unit 7	3.52	15.61	170	125	125
Total	9.11	40.14			330
Bhusawal					
Unit 2	2.30	14.46	185	0	180
Unit 3	4.29	16.77	190	160	180
Unit 4	0.00	0.00	0	0	0
Total	6.59	31.23			360
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.32	15.60	192	146	175
Unit 5	1.53	10.23	135	0	130
Unit 6	5.04	18.13	233	177	180
Unit 7	4.75	16.58	225	160	165
Total	15.64	60.54			650
Chandrapur					
Unit 1	3.54	14.34	153	141	155
Unit 2	3.69	14.72	158	150	150
Unit 3	3.76	15.73	173	130	155
Unit 4	5.00	20.08	210	200	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.67	39.22	435	375	400
Unit 7	10.70	26.25	467	433	450
Total	36.36	130.34			1520
Paras					
Unit 3	5.80	22.76	260	212	250
Unit 4	5.59	22.52	257	185	250
Total	11.38	45.28			500
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	4.42	17.35	195	172	170
Unit 3	2.28	14.62	217	0	200
Unit 4	5.18	20.67	223	192	210
Unit 5	0.00	1.11	0	0	0
Total	11.88	53.76			580
Nasik					
Unit 3	4.84	19.32	220	170	190
Unit 4	4.98	19.67	210	200	190
Unit 5	3.75	16.53	168	64	152
Total	13.57	55.51			532
Uran					
All Units	15.23	59.93	666	586	630
Total	15.23	59.93			630
PENCH (MS)					
Pench (MS)	0.61	1.21	53	0	0
Total	0.61	1.21			0
Koyna					
Stage 1-2	3.69	10.06	450	40	600
Stage 4	2.62	5.18	503	0	250
Stage 3	0.99	3.33	172	0	320
Total	7.30	18.56			1170
Kovna 12&4 Total	6.32	15.23			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.47	1.25	20	19	20
VTRNA	0.94	3.83	61	0	60
TILLARI	0.43	1.58	60	0	60
BHTGR/VEER	0.46	1.79	20	19	19
BHIRA T.R.	0.20	0.62	70	0	80
RNGR+BHTSA	0.39	1.52	17	16	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.31	1.25	13	12	15
SMLHY PTN	1.08	4.23	53	41	11
GHATGHAR	1.92	8.02	240	0	0
Total	6.19	24.08			280
Wind					
MalharPeth	0.10	0.43			
Vankuswadi	0.15	0.68			
ATIT	0.01	0.10			
Kale	0.03	0.19			
Satara	0.30	1.20			
Shirala	0.02	0.14			
K Mahankal	0.01	0.33			
Supa	0.01	0.18			
Vita	0.16	0.87			
Dondaicha	0.73	3.52			
Sakri	0.07	0.42			
Nandurbar	0.09	0.36			
Khandke	0.04	0.35			
Khaparale	0.16	0.48			
Total	1.89	9.26			
CPP					
JSW JAIGAD	23.55	93.70	1106	742	1100
WARDHA	7.90	29.03	363	261	360
Other CPPs	6.49	24.71			
Total	37.93	147.45			1460
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.55	41.48	501	285	500
Trombay 6	5.99	20.82	426	155	500
Trombay 7A	3.01	12.14	129	121	120
Trombay 7B	1.65	6.63	70	68	60
Trombay 8	5.51	21.70	248	174	250
TATA Hydro	3.64	12.02	407	0	447
Total	30.34	114.79			1877
REL					
1&2	12.67	49.72	529	526	500
Total	12.67	49.72			500
Cent Sect					
Share					4824
Total					4824

MS PG CL	Thermal	104.53	416.80		4472
	Thml+Gas	119.76	476.73		5102
	Hydro	13.50	42.64		1450
	Total	133.26	519.37		6552
State Total		216.71	841.80		15213

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Jan/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4475	155	665	5295	52	1442	4572	4790	-227	-78	11501	2020	11681	1421	14942	49.81
2	4480	155	664	5299	46	1445	4526	4307	-154	42	11139	2155	11492	1303	14597	49.84
3	4457	150	666	5273	48	1447	4500	4263	-128	102	11133	1842	11493	1241	14216	49.93
4	4480	161	665	5306	52	1397	4484	4295	-112	133	11183	2013	11540	1210	14406	49.88
5	4477	156	659	5292	50	1467	4465	4543	-112	124	11476	2046	11844	1224	14746	49.82
6	4517	170	661	5348	44	1620	4599	4652	-21	174	11846	2443	12436	1334	15623	49.68
7	4568	200	658	5426	43	1691	4655	4576	-153	108	11871	3526	13235	1517	16914	49.63
8	4574	448	651	5673	30	1686	4806	4780	-201	-33	12161	3947	13638	1660	17768	49.56
9	4648	726	643	6017	31	1661	4862	4877	-264	-216	12395	4132	14007	1899	18426	49.52
10	4477	923	635	6035	28	1646	4893	4945	-301	-245	12435	4426	14415	2196	19057	49.44
11	4425	948	621	5994	31	1686	5237	5151	-365	-237	12662	4452	14736	2377	19491	49.47
12	4450	1217	619	6286	23	1636	5259	5196	-391	-341	12852	4285	14755	2430	19567	49.52
13	4357	873	620	5850	25	1655	5226	5164	-359	-240	12505	4402	14526	2409	19316	49.63
14	4160	1090	588	5838	41	1719	5184	5269	-301	-196	12722	4228	14612	2318	19268	49.64
15	4177	1421	586	6184	62	1667	5194	5113	-296	-203	12845	3927	14590	2341	19113	49.55
16	4263	1155	604	6022	80	1683	5209	5178	-306	-199	12786	3897	14628	2342	19025	49.55
17	4253	489	604	5346	85	1711	4579	4656	-306	-201	11622	4384	13581	2339	18345	49.72
18	4311	242	617	5170	72	1630	4597	4724	-317	-214	11419	4436	12915	2327	18182	49.67
19	4259	696	618	5573	115	1623	4830	5232	-428	-329	12267	4900	13508	2403	19570	49.55
20	4192	1001	627	5820	149	1642	4913	4835	-450	-350	12149	4699	13140	2397	19245	49.62
21	4199	459	622	5280	222	1622	4944	4998	-434	-294	11880	4471	12668	2221	18572	49.66
22	4193	225	640	5058	184	1512	4922	4986	-392	-246	11536	4283	12162	2029	17848	49.72
23	4104	225	649	4978	187	1346	4852	4965	-355	-270	11211	3881	11785	1848	16940	49.67
24	4034	214	651	4899	189	1300	4678	5032	-254	-196	11224	3095	11635	1629	15948	49.75
MUs	104.53	13.50	15.23	133.26	1.89	37.93	115.99	116.53	-6.63	-3.41	286.82	87.89	315.02	46.42	421.12	49.66

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Jan/2012

Position as on 6.30 Hrs of 05/Jan/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/01/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	14/01/2012
Cent_Sect NTPC (K-2)	210	20/12/2011	13.45		Continued.	Annual Overhaul.	14/01/2012
Khaparkheda Unit 1	210	31/12/2011	02.37		Continued.	Annual Overhaul	10/02/2012
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	29/02/2012
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	31/01/2012
Dabhol 3B	230	12/12/2011	23.46		Continued.	Gas shortage.	
Dabhol 3A	230	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 3X	290	13/12/2011	16.09		Continued.	Gas Shortage	
Cent_Sect NTPC(K-3)	210	28/12/2011	14.00		Continued.	CW Pump Problem	
Chandrapur Unit 5	500	29/12/2011	12.13		Continued.	Emergency Supply Fail.	06/01/2012
Khaparkheda Unit 5	500	01/01/2012	05.48		Continued.	Tripped on generator protection operated.	
Cent_Sect NTPC(V-2)	210	03/01/2012	23.02	05/01/2012	03.23	Boiler tube leakage.	
Khaparkheda Unit 3	210	04/01/2012	08:54	04/01/2012	15:05	Due to Control Panel Protection Supply Fail.	
Parli Unit 5	210	04/01/2012	12:32		Continued.	Boiler Tube Leakage.	07/01/2012
Bhusawal Unit 2	210	04/01/2012	12:59		Continued.	Boiler Tube Leakage.	07/01/2012
Khaparkheda Unit 3	210	04/01/2012	18:34	04/01/2012	23.59	Electrical Fault.	
CPP JSW (J) U3	300	04/01/2012	22.02	05/01/2012	07.28	PA Fan problem	
Koyna Unit 3	75	05/01/2012	07.10	05/01/2012	17.00	Preventive Maint.work	
CPP JSW (J) U1	300	05/01/2012	22.10		Continued.	Bottom Ash Problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2012

Position as on 6.30 Hrs of 05/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	09/12/2011	16.41		Continued.	Over Voltage.
Chandrapur-Bhadravati - I	25/12/2011	22.48		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/12/2011	21.33	05/01/2012	14.09	Over Voltage.
Wardha - Akola - I	29/12/2011	21.45		Continued.	Over Voltage.
Parly(PG)- Solapur(PG) - I	01/01/2012	00.10		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	03/01/2012	02.46	04/01/2012	06:50	Over Voltage.
Dhule-Sar'Sarovar - I	03/01/2012	22.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	05/01/2012	00.12	05/01/2012	12.15	Over Voltage.
Kolhapur - Mapusa - I	05/01/2012	22.01		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshungi - Chikodi	05/01/2012	16.05	05/01/2012	19.07	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,200MVA Spare ICT at Kalwa.	15/12/2011	14.59		Continued.	For Replacement of Y Ph. C T of ICT-I by 400KV C T of Spare ICT.up to 04.01.2012
Karad-Jaigad I	03/01/2012	11.22	05/01/2012	09.34	TBC wiring and trials.
400/220 KV 315 MVA ICT-II @ Nagothane.	04/01/2012	12.22	04/01/2012	17.05	Replacement of NDR Relay
400/220KV 315MVA ICT- I @ Chandrapur	04/01/2012	15.53	04/01/2012	18.05	ICT on TBC(LV side)for Breaker Timing
Parli - Solapur	04/01/2012	16.22	04/01/2012	18.27	To Take Line Reactor in service
Parli-Lonikand - II	05/01/2012	08.51	05/01/2012	21.12	Faulty String replace (Work at Lonikand end)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation(Charged on No Load at 19.03Hrs on 2/1/2012)
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 16.01.2012.
Bus Bar Protection at Parli (GCR)	24/12/2011	14.42		Continued.	Commissioning of New bus bar protection.(Up to 10/1/2012)
220/15.75KV 250 MVA GT III @ Parly-I	26/12/2011	12.32	04/01/2012	19.35	Replacement of CT and PT.
220/6.6kv Stn. T/F NO.IV @ KORADI	28/12/2011	10.41		Continued.	Commissioning of SCADA Scheme
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2012

Position as on 6.30 Hrs of 05/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220/132 KV 200 MVA ICT-I @ Bale	04/01/2012	08.25	04/01/2012	12.04	Checking of CTR make Fire Protection system
220/66KV 150 MVA ICT- II @ Gadchandur	04/01/2012	09.45	04/01/2012	19.59	CTR Fire Prot.work
Airoli-Knowledge park-Nasik	04/01/2012	10.37	04/01/2012	19.18	Q.M.Work
220/132KV 100 MVA ICT @ Parly	04/01/2012	11.42	04/01/2012	16.21	Q.M.Work
Gangapur-Valve	04/01/2012	12.33	04/01/2012	18.05	Maint.Work
Wardha - Yawatmal	05/01/2012	07.47	05/01/2012	17.23	Carrying out stringing work of 400KV Mouda-Wardha Line
Bhugaon-Pusad	05/01/2012	07.48	05/01/2012	17.39	Carrying out stringing work of 400KV Mouda-Wardha Line
Chinchwad - Chakan	05/01/2012	08.31	05/01/2012	17.50	Jumper rectification at all CVT points
Alephata-Kathapur	05/01/2012	08.38	05/01/2012	17.40	Replacement of Suspension Clamp
220/66 KV 150 MVA ICT- I @ Gadchandur	05/01/2012	09.01	05/01/2012	19.15	Fire Fighting Testing work
Apta-Nagothane	05/01/2012	09.30	05/01/2012	18.42	Insulator replacement work
Lonand - Baramati	05/01/2012	09.45	05/01/2012	18.27	Annual Maint.work
Dondaicha - Shahada	05/01/2012	10.35	05/01/2012	17.40	C.R.M. and CB Timing Test
Bus Coupler @ Koradi	05/01/2012	10.55	05/01/2012	13.27	Attending Trip Ckt Faulty Indication
220/132KV 100MVA ICT- IV at Alephata	05/01/2012	11.25	05/01/2012	12.50	R.M.Work
220/132KV 200 MVA T/F NO - I at Ranjangaon	05/01/2012	11.36	05/01/2012	13.55	CTR Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Phursungi-Kamthali	05/01/2012	08.46	05/01/2012	18.17	Conversion of SSN to DSN
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
50 MVAR Reactor on 400 KV Bhusawal - II	16/12/2011	12.02		Continued.	To Attend Oil Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
Bhusawal- Aurangabad	03/01/2012	17.33	04/01/2012	11:47	Over Voltage.
Bhusawal- Aurangabad	04/01/2012	17.07	05/01/2012	06.54	Over Voltage
Karad - Newkoyna - I	04/01/2012	19.01	05/01/2012	07.16	B Pole Trip at Karad
Karad - Kolhapur - II	05/01/2012	16.52		Continued.	Over Voltage
Bhusawal- Aurangabad	05/01/2012	17.07		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	24/12/2011	17.58		Continued.	To control Wardha-Warora,Hinganghat -Warora.L/L.
Bale-Usmanabad	31/12/2011	11.52		Continued.	To control Lamboti-Bale line.
Voltage Level : 400KV			Outage Type TRIPPED		
Main Ckt Breaker of Dhule -SSP-I at Dhule	30/11/2011	17.00		Continued.	B Phase Main C.B.Burst atDhule(Charged through
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT- III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2012

Position as on 6.30 Hrs of 05/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Amalner-Deepnagar	04/01/2012	06.55	04/01/2012	07.42	Distance Protection
Creak Side Bus @ Kalwa	04/01/2012	09.10	04/01/2012	09.33	Bus Bar operated due to Relay Mal operation
220/100KV 200MVA ICT-I at Kalwa	04/01/2012	09.10	04/01/2012	09.33	Bus Bar operated
Inter Connector @ Kalwa	04/01/2012	09.10	04/01/2012	09.51	Bus Bar operated
Airoli-Knowledge park-Nasik	04/01/2012	09.10	04/01/2012	09.33	Bus Bar operated
220/100KV 200MVA ICT-II at Kalwa	04/01/2012	09.10	04/01/2012	09.33	Bus Bar operated
Satara,MIDC-Wankuswadi 2	04/01/2012	11:30	04/01/2012	11:35	D.C. Leakage.
Satara MIDC-Vankushwadi-I	04/01/2012	11:30	04/01/2012	13:10	D.C. Leakage.
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Latur MIDC	05/01/2012	15.25	05/01/2012	19.00	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Jan/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	125
Unit 7	210	155
	620	410
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	
	920	180
Parli		
Unit 3	210	0
Unit 4	210	155
Unit 5	210	0
Unit 6	250	180
Unit 7	250	180
	1130	515
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	210
Unit 5	500	0
Unit 6	500	400
Unit 7	500	430
	2340	1500
Paras		
Unit 3	250	210
Unit 4	250	191
	500	401
Khaparkheda		
Unit 1	210	0
Unit 2	210	171
Unit 3	210	194
Unit 4	210	192
Unit 5	500	
	1340	557
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	170
	630	590
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	61
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	13
SMLHY PTN	12	12
GHATGHAR	250	0
	611	281
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	930
WARDHA	405	364
Other CPPs	0	
	1005	1294
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4886
	3455	4886