

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 04/Jan/2020 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	107.284	468.429	1) Gujrat	1.847	14.153
2) Hydro	17.239	39.580	2) Madhya Pradesh	13.583	53.380
3) Gas	6.043	23.609	3) Chattisgarh	7.800	29.890
Total MSPGCL	130.566	531.618	4) Maharashtra	103.702	410.657
B) 1) APMIL	72.386	274.595	5) Goa (Amona)	-0.594	-2.662
2) JSWEL	23.355	89.604	Total	126.338	505.418
3) VIPL	0.000	0.000	a) Mumbai Schedule	17.100	64.553
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	14.380	71.379
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	27.406	93.972
6) Other IPP	14.601	58.177	Include PX	0.585	0.495
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	17.100	64.553
C) 1) TPCL Thermal	15.050	54.565	Include PX	5.218	23.685
2) TPCL Hydro	2.805	12.039	Standby	0.000	0.000
3) TPCL Gas	2.619	10.360	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.791	39.756	1) MSEDCL	362.028	1434.799
D) STATE			2) Mumbai Discoms	45.646	188.098
1) Thermal	243.467	985.126	TOTAL STATE	407.674	1622.897
(A1+C1+C4+(B1-B6))					
2) Hydro	20.044	51.619			
(A2+C2)					
3) Gas	8.662	33.969			
(A3+B7+C3)					
4) Wind	4.568	28.507			
6) SOLAR	4.594	18.259			
TOTAL STATE	281.335	1117.480			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4684	4712	4822	3884
MSPGCL Hydro	1671	1463	620	66
MSPGCL Gas	282	241	266	221
MSPGCL Total Generation	6637	6416	5708	4171
Central Sector Receipt	6199	5829	5422	4693
WIND	176	178	170	110
CPP / IPP Thermal	4996	4845	4865	3876
CPP / IPP Gas	0	0	0	0
SOLAR	730	744	0	0
Exchange with Mumbai	-836	-792	-707	-365
MSEDCL DEMAND MET	17902	17220	15458	12485
Load Shedding	0	0	0	0
MSEDCL DEMAND	17902	17220	15458	12485
TPCL GENERATION	1046	1030	1044	571
AEML GENERATION	497	498	498	376
MUMBAI DEMAND	2379	2320	2249	1312
STATE DEMAND MET	20281	19540	17707	13797
STATE DEMAND	20281	19540	17707	13797
Frequency (Hz)	50.04	50.03	49.99	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.04 Hz at 12.00 Hrs	49.89 Hz at 02.00 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 04/Jan/2020

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	11.32	47.01	560	350
Unit 9	11.38	45.99	552	310
Unit 10	1.32	37.14	423	0
Total	24.01	130.14		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Total	0.00	0.00		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	9.41	0	0
Unit 7	5.34	20.50	249	187
Unit 8	5.40	21.13	250	190
Total	10.74	51.04		
Chandrapur				
Unit 3	4.04	16.62	188	147
Unit 4	3.85	14.87	170	141
Unit 5	8.48	34.23	370	307
Unit 6	10.44	40.83	475	360
Unit 7	0.00	0.00	0	0
Unit 8	10.80	41.43	490	360
Unit 9	10.74	41.14	485	360
Total	48.35	189.12		
Paras				
Unit 3	4.91	20.26	252	160
Unit 4	4.83	20.08	238	181
Total	9.74	40.34		
Khaparkheda				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	0.00	3.22	0	0
Unit 5	10.15	38.35	490	360
Total	10.15	41.56		
Nasik				
Unit 3	4.29	16.23	196	160
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Total	4.29	16.23		
Uran				
All Units	6.04	23.61	297	221
Total	6.04	23.61		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.03	0.20	14	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.03	0.20		
Koyna				
Stage 1-2	2.96	11.11	425	15
Stage 4	9.40	14.27	1000	0
Stage 3	3.07	6.02	320	0
Total	15.43	31.40		
Hydro				
KDPH	0.00	0.68	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.48	1.86	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.12	0.49	80	0
RNGR+BHTSA	0.22	1.18	16	0
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.05	0	0
SMLHY_PTN	0.41	1.46	27	14
GHATGHAR	0.59	2.46	125	0
Total	1.81	8.18		
Wind				
Total	4.57	28.51	0	0
Total	4.57	28.51		
CPP				
APML(Mus)	72.39	274.60	0	0
JSWEL(Mus)	23.36	89.60	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	14.60	58.18	0	0
Total	110.34	422.38		
SOLAR				
Total	4.59	18.26	0	0
Total	4.59	18.26		
Tata				
Trombay 5	9.75	34.40	477	275
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.46	5.76	64	60
Trombay 7B	1.16	4.60	51	47
Trombay 8	5.30	20.16	244	184
TATA Hydro	2.80	12.04	238	0
Total	20.47	76.96		
AEML				
DTPS U-1&2	10.79	39.76	500	372
Total	10.79	39.76		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	107.28	468.43	MSPGCL Total	130.57	531.62
			MSPGCL Thml+Gas	113.33	492.04	Koyna 1,2 & 4 Total	12.36	25.38
			MSPGCL Hydro	17.24	39.58	State Total	281.34	1117.48

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 04/Jan/2020

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4302	46	221	4569	153	4027	0	0	4841	4433	-541	12641	0	12641	1529	14170	49.97
2	4369	76	231	4676	118	3679	0	0	4485	4457	-431	12499	0	12499	1412	13911	49.89
3	4237	66	221	4524	133	3648	0	0	4504	4545	-370	12480	0	12480	1348	13828	49.98
4	3884	66	221	4171	110	3876	0	0	4728	4693	-365	12485	0	12485	1312	13797	50.02
5	3937	156	231	4324	129	4164	0	0	4860	4806	-371	13052	0	13052	1316	14368	49.99
6	4169	399	225	4793	159	4593	0	0	5141	5197	-423	14319	0	14319	1442	15761	49.97
7	4266	654	288	5208	211	4770	0	0	5806	5378	-324	15243	0	15243	1592	16835	49.95
8	4461	1774	289	6524	254	4816	0	32	5502	5494	-390	16730	0	16730	1732	18462	49.95
9	4490	1791	290	6571	197	5024	0	141	5294	5434	-532	16835	0	16835	1962	18797	50.00
10	4509	1867	287	6663	150	5097	0	328	5574	5726	-666	17298	0	17298	2205	19503	50.02
11	4619	1950	284	6853	145	5056	0	522	6111	5719	-796	17499	0	17499	2359	19858	50.03
12	4684	1671	282	6637	176	4996	0	730	6319	6199	-836	17902	0	17902	2379	20281	50.04
13	4712	1463	241	6416	178	4845	0	744	6199	5829	-792	17220	0	17220	2320	19540	50.03
14	4708	1043	223	5974	166	4827	0	732	6100	5802	-701	16800	0	16800	2193	18993	50.02
15	4765	634	231	5630	122	4832	0	613	6187	5996	-653	16540	0	16540	2171	18711	50.00
16	4777	630	223	5630	130	4818	0	478	6063	6252	-604	16704	0	16704	2145	18849	49.93
17	4834	1006	222	6062	83	4865	0	232	5570	5577	-607	16212	0	16212	2148	18360	49.93
18	4839	746	233	5818	111	4840	0	42	5386	5150	-607	15354	0	15354	2148	17502	50.01
19	4822	620	266	5708	170	4865	0	0	5397	5422	-707	15458	0	15458	2249	17707	49.99
20	4822	376	284	5482	264	4838	0	0	5442	5154	-700	15038	0	15038	2226	17264	50.00
21	4524	33	297	4854	324	4687	0	0	5251	5099	-767	14197	0	14197	2102	16299	49.99
22	4489	59	286	4834	247	4656	0	0	4980	4757	-850	13644	0	13644	1946	15590	49.98
23	4153	59	244	4456	327	4360	0	0	4898	4574	-748	12969	0	12969	1791	14760	49.99
24	3912	54	223	4189	511	4163	0	0	4838	4645	-599	12909	0	12909	1618	14527	50.01
MUs	107.28	17.24	6.04	130.57	4.57	110.34	0.00	4.59	129.48	126.34	-14.38	362.03	0.00	362.03	45.65	407.67	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Jan/2020

Position as on 6.30 Hrs of 05/Jan/2020

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
MSPGCL	Chandrapur Unit 7	500	27/07/2019	00.00		Continued.	Annual Overhaul	
MSPGCL	Ghatghar Unit-1	125	25/09/2019	04.20		Continued.	Withdrawn On Shaft Seal Water Leakage.Converted to AOH From 1 Nov 2019.	
MSPGCL	Koyna Unit 7	80	31/10/2019	16.30		Continued.	Turbine Vibration(converted to Capital Overhaul for 60 Days from 09.00Hrs DT.01-11-2019)	
MSPGCL	Nasik Unit 4	210	20/11/2019	04.15		Continued.	ID Fan Problem(Converted for Zero Schedule from 05.00hrs DT. 21-11-2019 and Continued for Annual Overhaul From 01.12.2019	
FORCED OUTAGE								
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
CPP	SWPGL U-4	135	15/12/2018	00.00		Continued.	No Schedule	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	27/08/2019	09.52		Continued.	Coal Flow Problem Due To Wet Coal.(Converted To Zero Schedule From 12.09.2019 At 20.00 hrs)	
IPP	RPL(AMT) U-1	270	01/09/2019	09.11		Continued.	Generator Protection operated	
MSPGCL	Bhusawal Unit 3	210	01/09/2019	17.56		Continued.	Zero Schedule from 18:00hrs of 28/09/2019	
MSPGCL	Koradi Unit 6	210	06/09/2019	15.41		Continued.	Zero Schedule By MSEDCL	
IPP	RPL(AMT) U-3	270	25/10/2019	02.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-2	270	25/10/2019	22.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-5	270	09/11/2019	03.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-4	270	12/11/2019	00.00		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Uran Unit 8	108	30/11/2019	19.14		Continued.	Over Speed Bolt Trip.	
MSPGCL	Nasik Unit 5	210	12/12/2019	10.25		Continued.	PA Fan Problem (Under Case 4 Bidding From 04.25Hrs DT. 13-12-2019)	
MSPGCL	Bhusawal Unit 5	500	23/12/2019	22.05		Continued.	Boiler Tube Leakage(Converted to Zero Schedule from 22.00Hrs DT. 26-12-2019)	
MSPGCL	Uran Unit 7	108	28/12/2019	22:48		Continued.	Gas shortage	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Jan/2020

Position as on 6.30 Hrs of 05/Jan/2020

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit B0	120	28/12/2019	22:48		Continued.	Gas shortage	
MSPGCL	Bhusawal Unit 4	500	29/12/2019	00.57		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Khaparkheda Unit 1	210	31/12/2019	03.35		Continued.	Boiler Tube Leakage(Converted to Zero Schedule from (10.25hrs DT. 01-01-2020)	
MSPGCL	Khaparkheda Unit 2	210	31/12/2019	16.53		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Khaparkheda Unit 3	210	31/12/2019	17.33		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Khaparkheda Unit 4	210	01/01/2020	19.58		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Parli Unit 6	250	02/01/2020	17.52		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Koyana Unit 3	70	03/01/2020	14.05	04/01/2020	01.20	Bus-1 outage at Pophali.	
MSPGCL	Koyana Unit 4	70	03/01/2020	14.13	04/01/2020	02.02	Bus-1 outage at Pophali.	
MSPGCL	Koyana Unit 2	70	03/01/2020	14.15	04/01/2020	01.30	Bus-1 outage at Pophali.	
MSPGCL	Koyana Unit 1	70	03/01/2020	14.17	04/01/2020	01.35	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT for KDPH and Pedambe.	
MSPGCL	Koradi Unit 10	660	04/01/2020	03.40		Continued.	Boiler Tube Leakage	
MSPGCL	Koyana Unit 3	70	04/01/2020	12.00	04/01/2020	21.05	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT for KDPH and Pedambe.	
MSPGCL	Koyana Unit 4	70	04/01/2020	12.05	04/01/2020	20.55	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT for KDPH and Pedambe.	
MSPGCL	Koyana Unit 2	70	04/01/2020	12.15	04/01/2020	21.07	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT for KDPH and Pedambe.	
MSPGCL	Koyana Unit 1	70	04/01/2020	12.22	04/01/2020	21.10	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT.	
MSPGCL	Parli Unit 7	250	05/01/2020	19.31		Continued.	Due To Suspected BTL.	
IPP	Adani U-2	660	05/01/2020	20.11		Continued.	Due To Generator Protection Operated.	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2020

Statement-VII

Position as on 6.30 Hrs of 05/Jan/2020

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Koradi-III - Akola-II ckt-I	IntraState	04/01/2020	09.45	04/01/2020	14.20	PO	Dew point measurement. in CKT BRKR.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Dhule Sar'Sarovar I	InterState	03/01/2020	15.41	05/01/2020	09.02	HT	Over Voltage
Dhule Sar'Sarovar I	InterState	05/01/2020	10.50	05/01/2020	12.50	HT	R-Phase Is Not Completely On And Tripp Circuit Faulty Indication Is Persisting On Window And Relay Panel.
Dhule Sar'Sarovar I	InterState	05/01/2020	17.26		Continued.	HT	Over Voltage
Padghe - Kalwa-II	IntraState	25/12/2019	10.31		Continued.	PO	MMRDA Shifting/Height Raising Construction Work 05/Jan/2020 22.00 RFC.
Khadka-Aurangabad (Waluj)	IntraState	02/01/2020	18.00	05/01/2020	09.56	HT	Over Voltage
Girwali-Solapur (Lamboti)	IntraState	04/01/2020	08.01	04/01/2020	18.52	T	Distance Protection
New Koyana - Dabhol-I	IntraState	04/01/2020	09.08	04/01/2020	19.01	EO	Disc Insulator string Replacement Work
Khadka-Aurangabad (Waluj)	IntraState	05/01/2020	17.32		Continued.	HT	Over Voltage
karad -kolhapur-I	IntraState	05/01/2020	20.45		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection, Declared Faulty.
400/220 Kv 500 MVA ICT-I @Kalwa	IntraState	05/01/2020	12.59	05/01/2020	18.50	PO	Isolator Maintenance Work & Testing.
220 KV LINE Outages/Trippings							
Mudshingi Chikodi	InterState	24/09/2019	17.12		Continued.	PO	No Schedule.(close at Mudshingi end only)
Talandage - Chikodi	InterState	01/10/2019	17.10		Continued.	PO	No Schedule.(close at Chikodi end only)
Boiser(M)-Boiser(PG) -III	InterState	05/01/2020	09.06	05/01/2020	12.54	PO	For Safety While Work On CKT-1
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading(H/T from Boisar end)
MAHAPE - RELIANCE GIS	IntraState	28/12/2019	18.27		Continued.	HT	At Mahape End For New Configuration.
Baramati- Kalyani	IntraState	31/12/2019	09.20		Continued.	PO	Diversion of 220KV Lines Emanating From Baramati s/s Through Underground Cable.
Kandalgaon - Koyana (Pophali)	IntraState	03/01/2020	14.05	04/01/2020	01.25	PO	Bus-1 outage at Pophali.
Pedambe-Pophali	IntraState	03/01/2020	14.08	04/01/2020	00.55	PO	Bus-1 outage at Pophali.
Koyana (Pophali) - Kdph	IntraState	03/01/2020	14.22	04/01/2020	06.10	PO	Bus-1 outage at Pophli.
Babhaleshwar - Degaon Rangari	IntraState	04/01/2020	05.09	04/01/2020	17.52	T	Differential protection
Talandage(400kv) - Five Star Midc	IntraState	04/01/2020	09.42	04/01/2020	17.43	PO	Cold line INSL. chemical cleaning work.
Main Bus-I@Versova	IntraState	04/01/2020	09.44	04/01/2020	19.22	PO	Disconnection of 220KV AIS bus-1 from GIS bus-1 for AEML versova to tata versova project.
Kandalgaon - Koyana (Pophali)	IntraState	04/01/2020	12.10	04/01/2020	21.00	PO	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT.
Pedambe-Pophali	IntraState	04/01/2020	12.20	04/01/2020	21.03	PO	Replacement of existing 0.5 class 245KV CT with new 0.2.
Koyana (Pophali) - Kdph	IntraState	04/01/2020	12.30	04/01/2020	20.45	PO	Replacement of existing 0.5 class 245KV CT with new 0.2.
Bus Section II @ Pophali	IntraState	04/01/2020	12.35	04/01/2020	20.50	PO	Replacement of existing 0.5 class 245KV CT with new 0.2 class 245KV CT.
Kandalgaon - Koyana (Pophali)	IntraState	05/01/2020	06.50	05/01/2020	20.30	PO	Replacement Of Existing 0.5 Class 245Kv CT With New 0.2

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Jan/2020

Statement-VII

Position as on 6.30 Hrs of 05/Jan/2020

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
							Class 245Kv CT.
Pedambe-Pophali	IntraState	05/01/2020	07.00	05/01/2020	21.10	PO	Replacement Of Existing 0.5 Class 245Kv CT With New 0.2 Class 245Kv CT.
Phophali Stg I Bus section II	IntraState	05/01/2020	07.05	05/01/2020	21.05	PO	Replacement Of Existing 0.5 Class 245Kv CT With New 0.2 Class 245Kv CT.
Koyna (Pophali) - Kdph	IntraState	05/01/2020	07.05	05/01/2020	20.30	PO	Replacement Of Existing 0.5 Class 245Kv CT With New 0.2 Class 245Kv CT.
Boisar II - Boisar PG I	IntraState	05/01/2020	07.17	05/01/2020	12.53	EO	Attending Hot Spot
Trombay Salsette 1 Backbay	IntraState	05/01/2020	07.52	05/01/2020	13.50	PO	For Opening loops At Loc No.32.
Boisar Versova Line	IntraState	05/01/2020	08.22	05/01/2020	13.08	PO	Due to Outage on Boiser-BoiserPG CKT1 & CKT3.
Kalwa Salsette III	IntraState	05/01/2020	08.24	05/01/2020	13.52	PO	For Closer Inspection.
Boisar(M) - Ghodbunder	IntraState	05/01/2020	08.32	05/01/2020	13.09	PO	Due to Outage on Boiser-BoiserPG CKT1 & CKT3.
Trombay MSETCL Tie 2	IntraState	05/01/2020	14.56	05/01/2020	23.19	PO	Routine Maintenance Work
Trombay - Kalwa	IntraState	05/01/2020	14.56	05/01/2020	23.16	PO	Routine Maintenance Work
220 KV ICT Outages/Trippings							
220/100 KV 200MVA ICT II @ Pal	IntraState	04/01/2020	10.12	04/01/2020	18.12	PO	LV CB overhauling work & RM.
220/100 Kv 200 MVA ICT II @Kolshet	IntraState	04/01/2020	10.30	04/01/2020	12.15	EO	Sparking on LV side.
200MVA ICT VI @ Nasik GCR	IntraState	04/01/2020	10.40	04/01/2020	16.39	PO	Testing Work

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage