

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 04/Feb/2017 SATURDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	136.900	552.108	1) Gujrat	1.989	5.344
2) Hydro	12.253	60.883	2) Madhya Pradesh	15.251	58.084
3) Gas	7.489	29.204	3) Chattisgarh	8.410	32.542
<b>Total MSPGCL</b>	<b>156.642</b>	<b>642.195</b>	4) Maharashtra Net	136.959	572.165
B) 1) APLM	46.121	183.503	5) Goa (Amona)	-0.576	-2.280
2) JSWEL	8.528	33.296	<b>Total</b>	<b>162.033</b>	<b>665.855</b>
3) VIPL	6.630	26.231	a) Mumbai Schedule	17.596	76.046
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	20.046	103.970
5) WPCL	4.100	16.297	c) MSEDCL Bilateral *	40.131	164.639
6) PGPL	0.000	0.000	Include PX	8.528	32.126
7) Other IPP	6.713	27.081	d) Mumbai Bilateral *	17.596	76.046
C) 1) TPCL Thermal	11.911	27.860	Include PX	6.805	31.561
2) TPCL Hydro	4.296	23.043	Include Standby	0.000	0.000
3) TPCL Gas	3.944	12.615	<b>H) ENERGY CATERED (MUs)</b>		
4) R-INFRA Thermal	10.892	43.355	1) MSEDCL	376.868	1508.729
D) STATE			2) Mumbai Discoms	51.089	210.843
1) Thermal	231.795	909.731	<b>TOTAL STATE</b>	<b>427.957</b>	<b>1719.572</b>
(A1+C1+C4+(B1-B6))					
2) Hydro	16.549	83.926			
(A2+C2)					
3) Gas	11.433	41.819			
(A3+B6+C3)					
4) Wind	4.896	13.234			
6) SOLAR	1.251	5.007			
<b>TOTAL STATE</b>	<b>265.924</b>	<b>1053.717</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5971	6066	5746	5279
MSPGCL Hydro	945	770	430	180
MSPGCL Gas	298	309	305	323
MSPGCL Total Generation	7214	7145	6481	5782
Central Sector Receipt	8045	7985	6732	5599
WIND	238	201	167	149
CPP / IPP Thermal	3001	3029	3123	2905
CPP / IPP Gas	0	0	0	0
SOLAR	173	192	0	0
Exchange with Mumbai	-1002	-971	-1039	-673
<b>MSEDCL DEMAND MET</b>	<b>17669</b>	<b>17581</b>	<b>15464</b>	<b>13762</b>
Load Shedding	0	0	0	0
MSEDCL DEMAND	17669	17581	15464	13762
TPCL GENERATION	1101	1120	914	502
R-INFRA GENERATION	499	506	462	387
<b>MUMBAI DEMAND</b>	<b>2602</b>	<b>2597</b>	<b>2415</b>	<b>1562</b>
STATE DEMAND MET	20271	20178	17879	15324
<b>STATE DEMAND</b>	<b>20271</b>	<b>20178</b>	<b>17879</b>	<b>15324</b>
Frequency (Hz)	49.99	50.00	49.97	49.96

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.19 Hz at 13:01 Hrs	49.76 Hz at 16:10 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

## Daily and Progressive Generation, Maximum, Minimum for 04/Feb/2017

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	3.70	5.58	161	150
Unit 8	13.10	52.48	590	480
Unit 9	0.00	0.00	0	0
Unit 10	12.09	45.90	550	410
<b>Total</b>	<b>28.89</b>	<b>103.96</b>		
<b>Bhusawal</b>				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	11.00	43.64	510	360
Unit 5	10.86	43.42	510	360
<b>Total</b>	<b>21.86</b>	<b>87.06</b>		
<b>Parli</b>				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	5.48	20.67	250	198
Unit 7	5.59	21.54	252	194
Unit 8	0.00	0.00	0	0
<b>Total</b>	<b>11.07</b>	<b>42.21</b>		
<b>Chandrapur</b>				
Unit 3	4.66	18.43	202	172
Unit 4	4.62	18.39	198	172
Unit 5	10.54	40.90	450	375
Unit 6	0.00	24.25	0	0
Unit 7	0.00	0.00	0	0
Unit 8	10.16	41.93	493	328
Unit 9	10.29	43.06	485	376
<b>Total</b>	<b>40.27</b>	<b>186.96</b>		
<b>Paras</b>				
Unit 3	0.00	0.00	0	0
Unit 4	5.64	22.28	250	194
<b>Total</b>	<b>5.64</b>	<b>22.28</b>		
<b>Khaparkheda</b>				
Unit 1	4.16	16.96	195	155
Unit 2	4.17	16.86	190	160
Unit 3	1.79	15.10	204	0
Unit 4	4.16	16.58	190	160
Unit 5	6.16	9.20	450	0
<b>Total</b>	<b>20.45</b>	<b>74.68</b>		
<b>Nasik</b>				
Unit 3	4.35	17.48	205	160
Unit 4	0.00	0.00	0	0
Unit 5	4.36	17.47	202	165
<b>Total</b>	<b>8.71</b>	<b>34.95</b>		
<b>Uran</b>				
All Units	7.49	29.20	323	298
<b>Total</b>	<b>7.49</b>	<b>29.20</b>		
<b>PGPL</b>				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>PENCH (MS)</b>				
Pench (MS)	0.47	1.52	51	0
<b>Total</b>	<b>0.47</b>	<b>1.52</b>		
<b>Koyna</b>				
Stage 1-2	2.77	13.64	380	40
Stage 4	1.88	16.86	872	0
Stage 3	1.32	6.53	160	0
<b>Total</b>	<b>5.96</b>	<b>37.04</b>		
<b>Hydro</b>				
KDPH	0.88	3.50	37	36
VTRNA	1.41	4.87	59	58
TILLARI	0.49	1.92	64	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.32	1.34	80	0
RNGR+BHTSA	0.34	1.03	15	14
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.75	2.20	41	28
GHATGHAR	2.10	8.99	250	0
<b>Total</b>	<b>6.29</b>	<b>23.85</b>		
<b>Wind</b>				
Total	4.90	13.23	0	0
<b>Total</b>	<b>4.90</b>	<b>13.23</b>		
<b>CPP</b>				
APML(Mus)	46.12	183.50	0	0
JSWEL(Mus)	8.53	33.30	0	0
VIPL(Mus)	6.63	26.23	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	4.10	16.30	0	0
Other(Mus)	6.71	27.08	0	0
<b>Total</b>	<b>72.09</b>	<b>286.41</b>		
<b>SOLAR</b>				
Total	1.25	5.01	0	0
<b>Total</b>	<b>1.25</b>	<b>5.01</b>		
<b>Tata</b>				
Trombay 5	6.55	6.55	399	137
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.46	7.48	115	78
Trombay 7B	1.49	5.13	67	54
Trombay 8	5.36	21.31	250	199
TATA Hydro	4.30	23.04	450	17
<b>Total</b>	<b>20.15</b>	<b>63.52</b>		
<b>R-INFRA</b>				
1-2	10.89	43.36	510	385
<b>Total</b>	<b>10.89</b>	<b>43.36</b>		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	136.90	552.11
MSPGCL Thml+Gas	144.39	581.31
MSPGCL Hydro	12.25	60.88

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	156.64	642.20
Koyna 1,2 & 4 Total	4.65	30.50
State Total	265.92	1053.72

**State Load Despatch Center,Airoli (MSETCL)**  
**Hourly Load Data As on 04/Feb/2017**

**Annexure-2**

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5497	259	312	6068	132	2939	0	0	5824	5884	-1060	13963	0	13963	1781	15744	49.98
2	5441	179	323	5943	92	2969	0	0	5785	5515	-790	13729	0	13729	1650	15379	49.95
3	5279	180	323	5782	149	2905	0	0	5685	5599	-673	13762	0	13762	1562	15324	49.96
4	5250	185	311	5746	204	2904	0	0	5678	5657	-555	13956	0	13956	1510	15466	49.97
5	5331	200	322	5853	152	2921	0	0	5685	5726	-544	14108	0	14108	1517	15625	49.96
6	5702	456	312	6470	164	2983	0	0	5819	5808	-598	14827	0	14827	1685	16512	49.99
7	5656	1182	321	7159	198	3003	0	0	6309	6452	-588	16224	0	16224	1778	18002	49.96
8	5881	1435	323	7639	211	3003	0	7	7049	7198	-619	17439	0	17439	1912	19351	49.98
9	6048	1041	314	7403	198	3016	0	55	7404	7568	-539	17701	0	17701	2120	19821	49.93
10	6083	719	309	7111	208	3010	0	107	7110	7223	-869	16790	0	16790	2470	19260	49.98
11	5956	746	311	7013	194	3008	0	156	7322	7548	-933	16986	0	16986	2581	19567	50.00
12	5971	945	298	7214	238	3001	0	173	7825	8045	-1002	17669	0	17669	2602	20271	49.99
13	6066	770	309	7145	201	3029	0	192	7790	7985	-971	17581	0	17581	2597	20178	50.00
14	5991	562	300	6853	148	3055	0	179	7817	8001	-866	17370	0	17370	2448	19818	50.04
15	6026	517	306	6849	90	3072	0	160	7849	8059	-757	17473	0	17473	2431	19904	49.94
16	6000	539	301	6840	80	3089	0	125	7829	7629	-719	17044	0	17044	2423	19467	49.94
17	6009	380	312	6701	90	3098	0	74	7465	7458	-724	16697	0	16697	2387	19084	49.93
18	5979	411	310	6700	138	3106	0	23	6801	6886	-747	16106	0	16106	2350	18456	50.00
19	5746	430	305	6481	167	3123	0	0	6878	6732	-1039	15464	0	15464	2415	17879	49.97
20	5529	314	302	6145	370	3115	0	0	6997	6948	-1264	15314	0	15314	2432	17746	49.99
21	5280	262	315	5857	453	3055	0	0	6925	6235	-1256	14344	0	14344	2354	16698	49.98
22	5123	182	312	5617	391	2878	0	0	6181	6275	-1090	14071	0	14071	2144	16215	49.98
23	5362	177	318	5857	310	2842	0	0	5816	6025	-1005	14029	0	14029	2054	16083	49.99
24	5694	182	320	6196	318	2968	0	0	5590	5577	-838	14221	0	14221	1886	16107	50.03
<b>MUs</b>	<b>136.90</b>	<b>12.25</b>	<b>7.49</b>	<b>156.64</b>	<b>4.90</b>	<b>72.09</b>	<b>0.00</b>	<b>1.25</b>	<b>161.43</b>	<b>162.03</b>	<b>-20.05</b>	<b>376.87</b>	<b>0.00</b>	<b>376.87</b>	<b>51.09</b>	<b>427.96</b>	<b>49.98</b>

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 04/Feb/2017**

Position as on 6.30 Hrs of 05/Feb/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown,(AOH for 06.03.2016 To 04.04.2016) Unit Test synch.07.04.2016 (12.03 To 12.30hrs)After overhaul	
MSPGCL	Paras Unit 3	250	25/10/2016	08.54		Continued.	(Stator Fault)continued under AOH.26/10/2016 00.00hrs	
TPC-G	Trombay 5	500	03/01/2017	21.49	04/02/2017	01.00	Annual Overhaul	
MSPGCL	Chandrapur Unit 7	500	25/01/2017	19.32		Continued.	Turbine Problem, continued under COH	
<b>FORCED OUTAGE</b>								
RGPPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
IPP	Dhariwal	300	28/05/2014	02.27		Continued.	No PPA.	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	WPCL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	WPCL U-2	135	29/02/2016	21.46		Continued.	Change over against Unit III	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Boiler Tube Leakage(Converted to Zero Shedule By MSEDCL. from 00.00Hrs dt.19-6-16)	
IPP	RPL(AMT) U-3	270	29/06/2016	03.01		Continued.	Zero Shedule By MSEDCL.	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
RGPPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work	
MSPGCL	Bhusawal Unit 3	210	16/09/2016	00.02		Continued.	Zero Schedule by MSEDCL	
IPP	Adani U-1	660	06/11/2016	11.10		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	15/11/2016	20.00		Continued.	Zero schedule	
IPP	JSW (J) U1	300	16/11/2016	14.38		Continued.	Due To CW Duct Leakage.	
IPP	RPL(AMT) U-4	270	16/11/2016	21.03		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-2	270	16/11/2016	22.36		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-1	270	17/11/2016	17.23		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 8	250	18/11/2016	16.23		Continued.	w/dn for balance work.	
IPP	JSW (J) U2	300	01/12/2016	00.00		Continued.	No Schedule.	

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 04/Feb/2017**

Position as on 6.30 Hrs of 05/Feb/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-1	300	03/01/2017	00.45		Continued.	turbine bearing temprature high.	
PGPL	PGPL U2	126	13/01/2017	19.15	05/02/2017	04.57	No schedule.	
PGPL	PGPL U1	262	13/01/2017	19.15	05/02/2017	03.59	No schedule.	
MSPGCL	Koyna Unit 8	80	26/01/2017	07.50	05/02/2017	22.50	Installation Of Numerical Relay.	
MSPGCL	Uran Unit 5	108	26/01/2017	09.35		Continued.	Gas shortage	
MSPGCL	Koradi Unit 9	660	28/01/2017	23.08		Continued.	Debrish Filter Jamming.	
MSPGCL	Nasik Unit 4	210	31/01/2017	02.55		Continued.	WITHDRAW UNDER ZERO SCHEDULE.	
IPP	Adani U-4	660	31/01/2017	23.57		Continued.	COAL PROBLEM.	
MSPGCL	Khaparkheda Unit 5	500	01/02/2017	08.02	04/02/2017	07.02	Boiler Tube Leakage	
IPP	JSW (J) U3	300	02/02/2017	10.16	04/02/2017	12.27	Cooling Water Pipe Line Leakage.	
MSPGCL	Chandrapur Unit 6	500	03/02/2017	20.25		Continued.	GTR Y Phase DGA Report poor.	
MSPGCL	Khaparkheda Unit 3	210	04/02/2017	10.26	05/02/2017	17.27	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit-8	500	05/02/2017	00.13		Continued.	Boiler Tube Leakage	
MSPGCL	Paras Unit 4	250	05/02/2017	05.40	05/02/2017	08.07	Furnace Pressure High	
PGPL	PGPL U2	126	05/02/2017	17.15		Continued.	Zero Schedule.	
PGPL	PGPL U1	262	05/02/2017	17.15		Continued.	Zero Schedule.	

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 04/Feb/2017**

**Statement-VII**

Position as on 6.30 Hrs of 05/Feb/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>400 KV LINE Outages/Trippings</b>							
Dhule Sar'Sarovar II	InterState	03/02/2017	17.20	04/02/2017	06.01	HT	Over Voltage
Dhule Sar'Sarovar II	InterState	04/02/2017	09.32	05/02/2017	06.21	HT	Over Voltage
Chandrapur-II - Warora - I	InterState	05/02/2017	09.13		Continued.	PO	Bunching Of Conductor At LOC No 86 Disconnecting Of Jumper.
Dhule Sar'Sarovar II	InterState	05/02/2017	17.13		Continued.	HT	Over Voltage
karad -kolhapur-II	IntraState	03/02/2017	05.16	05/02/2017	12.49	T	Distance Protection R Ph.
Chandrapur II - Chandrapur ckt I	IntraState	03/02/2017	11.51	04/02/2017	07.00	PO	Isolator Maint. Work.
Bhusawal-Aurangabad	IntraState	03/02/2017	19.06	04/02/2017	07.05	HT	Over Voltage
Karad-Jaigad - I	IntraState	03/02/2017	20.21	04/02/2017	11.00	HT	Over Voltage
Karad-Jaigad - I	IntraState	04/02/2017	16.49	05/02/2017	10.11	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	04/02/2017	17.33	05/02/2017	06.59	HT	Over Voltage
Padghe - Kalwa-II	IntraState	05/02/2017	08.24	05/02/2017	19.25	PO	SSN To DSN Work
karad -kolhapur-I	IntraState	05/02/2017	16.35		Continued.	HT	Over Voltage
Karad - Jaigad - II	IntraState	05/02/2017	16.36		Continued.	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	05/02/2017	18.01		Continued.	HT	Over Voltage
<b>220 KV LINE Outages/Trippings</b>							
Mudshingi - Chikodi	InterState	03/02/2017	05.17		Continued.	T	Distance protection(Line charged from Mudshingi end only at 22.10Hrs Dt. 04-02-2017, Breaker problem at Chikodi end)
Talandge Chikodi	InterState	03/02/2017	06.11	04/02/2017	19.21	T	Distance Protection
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur MIDC - GEPL Ckt I	IntraState	20/12/2016	18.36		Continued.	HT	Energy Bill Ending At GEPL End.
Kalmeshwar-Kalmeshwar Rly Tss 2	IntraState	02/02/2017	15.20		Continued.	PO	Routine Maintenance Work
Bhira Dharavi 7	IntraState	04/02/2017	04.49	04/02/2017	05.25	T	Distance Protection B Phase.
Kalwa - Borivali	IntraState	04/02/2017	08.40	04/02/2017	19.56	PO	Construction work.
Karad(400kv) - Ogalewadi Ckt 1	IntraState	04/02/2017	09.05	04/02/2017	11.25	HT	Attending Hot Spot
Hinganghat - Hinganghat Rly TSS-2	IntraState	04/02/2017	09.45	04/02/2017	20.43	PO	Dismantling of cb at TSS end.
Chinchwad-Hinjewadi I	IntraState	04/02/2017	10.19	04/02/2017	18.56	PO	Replacement work
Loteparshuram- Dasturi Line	IntraState	04/02/2017	10.30	04/02/2017	17.19	PO	Routine Maintenance Work
Sahara-Urse	IntraState	04/02/2017	10.47	04/02/2017	17.24	PO	Routine Maintenance Work
Karad(400kv) - Ogalewadi Ckt 2	IntraState	04/02/2017	11.32	04/02/2017	14.26	HT	Attending Hot Spot
Badnera-Akola I	IntraState	04/02/2017	14.15	04/02/2017	16.02	PO	Tan Delta Measurement of CTs
Trombay - Mulund	IntraState	05/02/2017	00.10	05/02/2017	0045	PO	Line shifting from stub bus to main bus.
Loteparshuram- Dasturi Line	IntraState	05/02/2017	05.14	05/02/2017	08.30	T	Distance Protection
Adlabs - Pedambe	IntraState	05/02/2017	05.48	05/02/2017	18.10	T	Distance Protection
Mahad - Pedambe	IntraState	05/02/2017	05.51	05/02/2017	18.12	T	Distance Protection
Kandalgaon - Koyna	IntraState	05/02/2017	06.00	05/02/2017	16.50	T	Distance Protection
Kalwa - Borivali	IntraState	05/02/2017	09.02	05/02/2017	13.41	PO	Construction Work.
Tata Borivli MSETCL Borivli 5	IntraState	05/02/2017	09.30	05/02/2017	15.13	PO	Tree Trimming Work
<b>220 KV ICT Outages/Trippings</b>							

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 04/Feb/2017**

**Statement-VII**

Position as on 6.30 Hrs of 05/Feb/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/132 Kv 100 Mva Cgl Ict 1 @Virur	IntraState	26/06/2016	19.25		Continued.	HT	Abnormal Sound Observed.
220/100 Kv 50 Mva Gec Ict 1 @Kandalgaon	IntraState	15/12/2016	12.15		Continued.	PO	Augumentation Work(Outage for 3 Months).
220/132 Kv 100 Mva Gec Ict 1 @Pusad	IntraState	13/01/2017	15.23		Continued.	PO	Work of tap changer.
220/100 KV 200MVA ICT II @ Pal	IntraState	04/02/2017	10.16	04/02/2017	18.40	PO	Routine Maintenance Work
<b>110 KV LINE Outages/Trippings</b>							
Tata Borivli MSETCL Borivli 1	IntraState	04/02/2017	09.31	04/02/2017	21.07	PO	Tree trimming work.

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