

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 04/Feb/2019 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	134.183	526.639	1) Gujrat	1.589	11.671
2) Hydro	6.879	29.455	2) Madhya Pradesh	12.384	49.638
3) Gas	7.195	25.742	3) Chattisgarh	6.090	23.500
Total MSPGCL	148.257	581.836	4) Maharashtra	99.483	378.026
B) 1) APLM	56.866	252.870	5) Goa (Amona)	-0.616	-2.156
2) JSWEL	21.868	85.870	Total	118.930	460.679
3) VIPL	0.000	0.000	a) Mumbai Schedule	16.840	61.184
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	19.882	67.822
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	14.556	57.344
6) Other IPP	12.538	50.709	Include PX	-0.666	-1.779
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	16.840	61.184
C) 1) TPCL Thermal	13.050	53.488	Include PX	6.049	17.387
2) TPCL Hydro	3.819	10.205	Standby	0.000	0.000
3) TPCL Gas	3.952	15.669	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.277	38.029	1) MSEDCL	358.282	1417.625
D) STATE			2) Mumbai Discoms	49.978	185.212
1) Thermal	247.782	1007.605	TOTAL STATE	408.260	1602.837
(A1+C1+C4+(B1-B6))					
2) Hydro	10.698	39.660			
(A2+C2)					
3) Gas	11.147	41.411			
(A3+B7+C3)					
4) Wind	14.147	31.026			
6) SOLAR	5.558	22.457			
TOTAL STATE	289.332	1142.159			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5970	5743	5785	5012
MSPGCL Hydro	462	432	526	86
MSPGCL Gas	287	286	292	304
MSPGCL Total Generation	6718	6460	6604	5402
Central Sector Receipt	5735	5602	5184	3250
WIND	1018	671	127	914
CPP / IPP Thermal	4192	4058	4213	3163
CPP / IPP Gas	0	0	0	0
SOLAR	788	862	4	0
Exchange with Mumbai	-1233	-1227	-916	-293
MSEDCL DEMAND MET	17218	16426	15216	12436
Load Shedding	0	0	0	0
MSEDCL DEMAND	17218	16426	15216	12436
TPCL GENERATION	1041	988	1092	621
AEML GENERATION	374	375	501	373
MUMBAI DEMAND	2648	2590	2509	1287
STATE DEMAND MET	19866	19016	17724	13722
STATE DEMAND	19866	19016	17724	13722
Frequency (Hz)	50.02	50.00	49.97	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.17 Hz at 01.56 Hrs	49.79 Hz at 05.12 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 04/Feb/2019

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	9.42	0	0
Unit 7	0.00	0.00	0	0
Unit 8	9.40	42.30	415	365
Unit 9	11.43	44.74	550	400
Unit 10	10.99	39.52	501	401
Total	31.82	135.98		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	10.16	38.85	500	350
Unit 5	9.48	9.79	460	230
Total	19.64	48.64		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Total	0.00	0.00		
Chandrapur				
Unit 3	4.34	16.44	196	165
Unit 4	3.53	15.81	182	130
Unit 5	9.25	36.81	405	365
Unit 6	0.00	23.39	0	0
Unit 7	10.06	39.22	452	372
Unit 8	10.70	42.52	495	360
Unit 9	10.71	42.07	490	360
Total	48.60	216.26		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	5.64	11.20	257	199
Total	5.64	11.20		
Khaparkheda				
Unit 1	3.72	14.83	165	135
Unit 2	3.67	14.90	160	135
Unit 3	3.77	15.11	160	152
Unit 4	3.80	15.09	163	152
Unit 5	9.03	37.93	420	352
Total	24.00	97.86		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	4.48	16.69	207	160
Unit 5	0.00	0.00	0	0
Total	4.48	16.69		
Uran				
All Units	7.20	25.74	313	275
Total	7.20	25.74		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	0.04	0	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.00	0.04		
Koyna				
Stage 1-2	1.96	10.06	280	35
Stage 4	0.15	1.67	148	0
Stage 3	0.54	2.61	138	0
Total	2.66	14.35		
Hydro				
KDPH	0.44	1.78	19	19
VTRNA	0.67	2.76	61	0
TILLARI	0.40	1.66	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.11	0.53	73	0
RNGR+BHTSA	0.31	1.23	13	12
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.29	1.21	20	9
GHATGHAR	2.01	5.94	250	0
Total	4.22	15.11		
Wind				
Total	14.15	31.03	0	0
Total	14.15	31.03		
CPP				
APML(Mus)	56.87	252.87	0	0
JSWEL(Mus)	21.87	85.87	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	12.54	50.71	0	0
Total	91.27	389.45		
SOLAR				
Total	5.56	22.46	0	0
Total	5.56	22.46		
Tata				
Trombay 5	7.86	32.81	478	306
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.45	9.71	117	64
Trombay 7B	1.50	5.96	68	50
Trombay 8	5.19	20.68	226	198
TATA Hydro	3.82	10.20	382	23
Total	20.82	79.36		
AEML				
DTPS U-1&2	9.28	38.03	501	372
Total	9.28	38.03		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	134.18	526.64	MSPGCL Total	148.26	581.84
			MSPGCL Thml+Gas	141.38	552.38	Koyna 1,2 & 4 Total	2.11	11.73
			MSPGCL Hydro	6.88	29.46	State Total	289.33	1142.16

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 04/Feb/2019

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4953	126	313	5392	506	3146	0	0	3972	4031	-473	12602	0	12602	1491	14094	50.02
2	4972	90	312	5374	705	3131	0	0	3943	3695	-385	12520	0	12520	1379	13898	50.05
3	4988	76	313	5376	774	3163	0	0	3515	3416	-329	12400	0	12400	1324	13724	50.03
4	5012	86	304	5402	914	3163	0	0	3314	3250	-293	12436	0	12436	1287	13722	49.98
5	5069	80	312	5462	939	3135	0	0	3957	3738	-320	12954	0	12954	1315	14268	50.00
6	5246	82	312	5640	987	3167	0	0	4631	4629	-461	13962	0	13962	1455	15416	49.93
7	5697	170	313	6180	1027	3543	0	5	5350	5582	-673	15664	0	15664	1692	17356	49.98
8	5999	236	306	6540	966	4102	0	39	5920	6003	-758	16892	0	16892	1892	18784	49.99
9	6029	366	313	6708	886	4196	0	253	5920	5752	-1025	16770	0	16770	2187	18956	50.03
10	5960	540	299	6800	849	4214	0	506	5830	6008	-1099	17278	0	17278	2431	19708	50.02
11	5956	484	292	6732	1090	4206	0	697	5805	5724	-1215	17234	0	17234	2601	19834	50.00
12	5970	462	287	6718	1018	4192	0	788	5857	5735	-1233	17218	0	17218	2648	19866	50.02
13	5743	432	286	6460	671	4058	0	862	5552	5602	-1227	16426	0	16426	2590	19016	50.00
14	5649	586	283	6518	500	3857	0	829	5390	5587	-1059	16232	0	16232	2470	18702	50.01
15	5669	612	275	6556	359	3903	0	701	5423	5639	-1061	16096	0	16096	2481	18578	49.98
16	5761	380	286	6426	247	3967	0	496	5506	5849	-1024	15962	0	15962	2475	18436	49.95
17	5766	344	289	6400	135	4120	0	292	5270	5266	-1006	15206	0	15206	2475	17682	49.94
18	5796	328	301	6426	104	4000	0	86	5161	5225	-954	14886	0	14886	2457	17344	49.99
19	5785	526	292	6604	127	4213	0	4	5113	5184	-916	15216	0	15216	2509	17724	49.97
20	5788	280	296	6364	194	4343	0	0	5095	5253	-950	15204	0	15204	2484	17688	49.97
21	5787	164	305	6256	204	4138	0	0	4639	4536	-1002	14132	0	14132	2348	16480	49.97
22	5776	142	298	6216	262	4006	0	0	4559	4320	-900	13904	0	13904	2173	16078	50.01
23	5501	142	309	5952	327	3781	0	0	4353	4538	-834	13764	0	13764	2003	15766	50.00
24	5311	146	299	5756	356	3528	0	0	4345	4368	-685	13324	0	13324	1813	15136	49.98
MUs	134.18	6.88	7.19	148.26	14.15	91.27	0.00	5.56	118.42	118.93	-19.88	358.28	0.00	358.28	49.98	408.26	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Feb/2019

Position as on 6.30 Hrs of 05/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
MSPGCL	Nasik Unit 5	210	22/11/2018	03.50		Continued.	Boiler Tube Leakage Work Completed On 24/11/2018. Available Against Case 4 From 25/11/2018. Converted To COH From 00:00 Hrs of 05/12/2018 (Converted COH to Zero sch by MSEDCL from 29.01.2019)	
FORCED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17:08		Continued.	Economic shutdown	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Uran Unit 7	108	20/07/2018	12.53		Continued.	Compressor & Turbine Blade Failure.	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit 8	108	08/09/2018	22.08		Continued.	Withdrawn Due To B0 & U-7	
MSPGCL	Paras Unit 3	250	15/09/2018	00.55		Continued.	Stator Earth Fault	
IPP	RPL(AMT) U-4	270	20/09/2018	00.01		Continued.	Zero Schedule.	
MSPGCL	Koyana Unit 1	70	26/11/2018	00.00		Continued.	Oil Cooler Leakage.	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
MSPGCL	Parli Unit 6	250	12/12/2018	00.00		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 7	250	12/12/2018	00.00		Continued.	Zero Schedule.	
MSPGCL	Bhusawal Unit 3	210	14/12/2018	03.00		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-3	270	14/12/2018	16.30		Continued.	Zero Schedule.	
CPP	SWPGL U-4	135	15/12/2018	00.00		Continued.	No Schedule	
IPP	RPL(AMT) U-2	270	27/12/2018	19.30		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-5	270	28/12/2018	19.30		Continued.	Zero Schedule.	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 3	210	09/01/2019	19.30		Continued.	Zero Schedule	
IPP	Dhariwal	300	12/01/2019	10.15		Continued.	Coal Shortage	
MSPGCL	Parli Unit 8	250	12/01/2019	12.00		Continued.	Zero Schedule by MSEDCL	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	19/01/2019	18.21		Continued.	Poor Coal Receipt	
IPP	RPL(AMT) U-1	270	27/01/2019	02.17		Continued.	Withdrawn On RSD.	
MSPGCL	Chandrapur Unit 6	500	03/02/2019	10.00	05/02/2019	22.29	Boiler Tube Leakage	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Feb/2019

Position as on 6.30 Hrs of 05/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	Adani U-5	660	03/02/2019	10.08		Continued.	Bottom ASH Hopper leakage	
MSPGCL	Koradi Unit 6	210	03/02/2019	22.09		Continued.	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit 4	210	05/02/2019	23.23		Continued.	HPCV 2 & 4 Work.	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Ektuni - Akola II Ckt I	IntraState	05/02/2019	09.44	05/02/2019	20.28	PO	Annual maintenance Of Line.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Dhule Sar'Sarovar I	InterState	02/02/2019	17.50	04/02/2019	08.50	PO	Work at SSP end
Dhule Sar'Sarovar II	InterState	04/02/2019	09.08		Continued.	PO	Work At SSP End.
Padgha Tarapur II	InterState	05/02/2019	12.42	05/02/2019	17.29	EO	Attending Hot Spot On Isolator.
Padghe - Kalwa-II	IntraState	25/01/2019	09.17		Continued.	PO	Dismantalling Erection & Conductor Replacement Work For MMRDA.
Bhusawal-Aurangabad	IntraState	03/02/2019	16.31		Continued.	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	03/02/2019	23.34	04/02/2019	09.13	HT	Over Voltage
Nagothane - Dabhol I	IntraState	04/02/2019	10.05	05/02/2019	19.44	PO	Work At Dhabhol End.
N.Koyna-Karad -Ckt I	IntraState	04/02/2019	14.01	05/02/2019	10.12	EO	Replacement Of Insulator String.
Kala Kudus Ckt-II	IntraState	04/02/2019	15.14	04/02/2019	19.21	T	Distance Protection
Lonikand I - Koyna stage-IV	IntraState	05/02/2019	02.03	05/02/2019	07.29	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	05/02/2019	07.35		Continued.	PO	Replacement Of Broken Disc Insulator String.05/Feb/2019 RFC 18.25.
Taptitanda Waluj	IntraState	05/02/2019	11.47	05/02/2019	17.37	PO	Faulty Relay Replacement.
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection, Declared Faulty.
400/220/33 Kv 105 Mva Bhel Spare Ict 1 @Nagothane	IntraState	04/02/2019	12.55	04/02/2019	17.30	PO	Diagnostic Testing.
400/220kv 315 Mva ICT I @Karad	IntraState	05/02/2019	09.23	05/02/2019	12.47	PO	CB Replacement At LV Side.
400/220/33 Kv 167 Mva Spare Ict 2 @Nagothane	IntraState	05/02/2019	10.36	05/02/2019	13.47	PO	Diagnostic Testing.
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	No Schedule
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	No Schedule.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of Conductor Loc No 86 Disconnecting of Jumper At Loc No 86 & 107 And De-energising The Line Bet 86 To 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	For Bunching of Conductor At Loc No.86 Disconnecting of Jumper At Loc No.86 To 107 And Deenergising The Line Between Loc No.86 To 107.
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading.
Bhira Dharavi 8	IntraState	01/02/2019	07.56		Continued.	PO	Tower Erection work
Padegaon-Sawangi	IntraState	04/02/2019	08.50	04/02/2019	18.52	PO	Disc Insulator Replacement Work
Trombay-Salsette II	IntraState	04/02/2019	08.56	04/02/2019	22.48	PO	CVT Replacement Work.
Kolhapur - 5 Star Ckt I	IntraState	04/02/2019	09.02	04/02/2019	15.58	EO	Attending Hot Spot At Jumper of B Ph.
Miraj-Ichalkaranji I	IntraState	04/02/2019	09.49	04/02/2019	19.43	OO	To Control Over Loading, kolhapur to Ichalkarnji 1.
Talandge(400kv)- Ichalkaranji 1	IntraState	04/02/2019	09.50	04/02/2019	19.38	PO	Line Insulator Cleaning.
Deepnagar Khadaka 2	IntraState	04/02/2019	10.11	04/02/2019	12.39	PO	Attending Hot Spot Work On CT At Deepnagar.
Nashik-Airoli Knowledge Park	IntraState	04/02/2019	10.31	04/02/2019	18.41	HT	To manage Load For Availing outage On 220 KV NASHIK - BBLR-1.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Nashik-Padgha	IntraState	04/02/2019	10.47	04/02/2019	18.50	HT	To Manage Load For Availing Outage On 220 KV NASHIK - BBLR-1.
chandrapur-Tadali	IntraState	04/02/2019	11.40	04/02/2019	13.58	PO	Replacement of MFM to ABT Meter.
Karad - Vita Ckt- II	IntraState	04/02/2019	11.50		Continued.	T	Distance Protection,Z1 4.5KM Y TP BPH 6.5KA
Uran - Hoc 1	IntraState	04/02/2019	13.12	04/02/2019	16.27	EO	For Attending Oil Leakage At URAN End.
New Koyna - Loteparshuram	IntraState	04/02/2019	14.16	04/02/2019	18.02	T	Distance Protection,Z1.BPH.5.89KM.11.3A.
Talandge(400kv)- Ichalkaranji 1	IntraState	05/02/2019	08.05	05/02/2019	18.57	PO	Insulator Replacement Work.
Padegaon-Sawangi	IntraState	05/02/2019	09.11	05/02/2019	17.40	PO	String Replacement Work At Loc 17-18.
Pusad-Ghatodi	IntraState	05/02/2019	09.37		Continued.	PO	Replacement Of RCC Structures,Isolator Replacement Under Les Etc.
Karad - Vita Ckt- I	IntraState	05/02/2019	10.13	05/02/2019	19.31	PO	Washing Of Insulator String.
Karad(400kv) -Mudshingi Ckt 2-Tak	IntraState	05/02/2019	10.25	05/02/2019	17.19	PO	Insulator Replacement By Hot Line Unit.
Nanded-Parbhani	IntraState	05/02/2019	11.09	05/02/2019	14.01	PO	Tan Delta Measure Of CT.
Ghatghar - Bapgaon	IntraState	05/02/2019	11.58	05/02/2019	16.05	EO	REplacement Of Back Up Relay.
Adlabs - Pedambe	IntraState	05/02/2019	13.42	05/02/2019	15.05	T	Distance Protection,Z1.70.40KM,B-phase.
Kalwa 52B Interconnector CB	IntraState	05/02/2019	20.00		Continued.	T	(Interconnector Open)To Limit Fault Current.
220 KV ICT Outages/Trippings							
220/132 Kv 200 MVA ICT-I @Malegaon	IntraState	04/02/2019	10.29	04/02/2019	16.38	PO	Tan Delta DCRM And Breaker Timing.
220/132 Kv 200 Mva Vijay Ict 2 @Malegaon	IntraState	05/02/2019	10.29	05/02/2019	16.56	PO	Tan Delta Measure Of CT. Diagnostic Testing Work.
220/22 Kv 50 Mva Bhel Ptr 3 @Ranjangaon	IntraState	05/02/2019	11.03	05/02/2019	16.35	PO	Diagnostic Testing.
220/132 Kv 200 Mva Bb Ict 2 @Chikhali	IntraState	05/02/2019	12.25	05/02/2019	12.44	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
220/132Kv 200MVA ICT-I @ Chikhali	IntraState	05/02/2019	12.25	05/02/2019	12.48	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
132/33 Kv 50 Mva Bb Ptr 1 @Chikhali	IntraState	05/02/2019	12.25	05/02/2019	12.50	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
132 KV LINE Outages/Trippings							
Mansar Pench	InterState	22/01/2019	18.40		Continued.	HT	After Completion of Outage.
Kanhan-Pench	IntraState	22/01/2019	18.44		Continued.	HT	After Completion of Outage.
Pusad-Jambazar	IntraState	05/02/2019	09.02		Continued.	HT	For Outage On Pusad-Ghatodi line
Malegaon(220kv)-Malegaon(132kv) II	IntraState	05/02/2019	10.26	05/02/2019	17.03	HT	In view Of 220KV ICT-2 U/O.
Malegaon(220kv)-Malegaon(132kv) I	IntraState	05/02/2019	10.26	05/02/2019	17.02	HT	In view Of 220KV ICT-2 U/O.
Chikhali-Khamgaon	IntraState	05/02/2019	12.25	05/02/2019	12.54	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 04/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Chikhali-Mehkar	IntraState	05/02/2019	12.25	05/02/2019	12.45	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Chikhali-Buldana	IntraState	05/02/2019	12.25	05/02/2019	12.46	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Chikhali-Deulgaon Mahi	IntraState	05/02/2019	12.25	05/02/2019	12.44	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Washim - Mangrulpir	IntraState	05/02/2019	15.45		Continued.	T	MPIR->RPH,
Washim-Jambazar	IntraState	05/02/2019	15.45	05/02/2019	16.10	T	Form Jambazar End only ZMB-> R PH,Z2.49KM,0.15KA
Malegaon-Washim	IntraState	05/02/2019	15.45	05/02/2019	16.05	T	ON OC AT Malegaon End Only.

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