

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 04/Feb/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	135.895	537.296	1) Gujrat	0.669	-2.855
2) Hydro	13.542	46.447	2) Madhya Pradesh	7.525	29.017
3) Gas	7.300	27.967	3) Chattisgarh	4.550	22.220
Total MSPGCL	156.737	611.710	4) Maharashtra	220.559	878.925
B) 1) APLM	69.701	281.657	5) Goa (Amona)	-2.258	-9.693
2) JSWEL	26.122	103.628	Total	231.045	917.614
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.463	143.209
4) RPL(AMT)	31.571	115.312	b) Mumbai Drawl	41.205	153.381
5) SWPGPL	12.058	47.500	c) MSEDCL Bilateral *	106.202	407.781
6) Other IPP	43.198	162.583	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.427	143.095
C) 1) TPCL Thermal	3.799	16.217	Include PX	0.000	0.000
2) TPCL Hydro	3.373	11.120	Standby	0.036	0.113
3) TPCL Gas	4.145	16.226	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.601	24.845	1) MSEDCL	548.192	2150.570
D) STATE			2) Mumbai Discoms	58.123	221.789
1) Thermal	327.945	1289.038	3) Other Discoms	12.331	48.951
(A1+C1+C4+(B1-B6))			TOTAL STATE	618.646	2421.310
2) Hydro	16.915	57.567			
(A2+C2)					
3) Gas	11.445	44.193			
(A3+B7+C3)					
4) Wind	7.772	21.056			
6) SOLAR	23.524	91.842			
TOTAL STATE	387.601	1503.696			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5866	5259	6204	5188
MSPGCL Hydro	842	333	1388	213
MSPGCL Gas	293	282	333	305
MSPGCL Total Generation	7001	5874	7925	5706
Central Sector Receipt	10616	11057	9376	8974
WIND	236	174	362	375
CPP / IPP Thermal	7724	6600	8188	7269
CPP / IPP Gas	0	0	0	0
SOLAR	2911	3372	0	0
Exchange with Mumbai	-2281	-2347	-1781	-1108
MSEDCL DEMAND MET	25655	24181	23497	20801
Load Shedding	0	0	0	0
MSEDCL DEMAND	25655	24181	23497	20801
TPCL GENERATION	455	348	754	352
AEML GENERATION	215	247	248	247
MUMBAI DEMAND	2951	2942	2783	1707
OTHER DISCOM DEMAND	552	549	573	414
STATE DEMAND MET	29158	27672	26853	22923
STATE DEMAND	29158	27672	26853	22923
Frequency (Hz)	50.02	49.94	50.02	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 06.01 Hrs	49.78 Hz at 18.47 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 04/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.00	16.12	171	158
Unit 8	14.25	56.18	634	530
Unit 9	14.30	56.66	603	590
Unit 10	0.00	0.00	0	0
Total	32.55	128.97		
Bhusawal				
Unit 3	3.72	14.74	175	125
Unit 4	10.68	42.28	495	280
Unit 5	10.00	39.54	480	285
Total	24.40	96.56		
Parli				
Unit 6	4.16	17.34	250	141
Unit 7	4.24	17.52	248	137
Unit 8	4.21	17.05	214	145
Total	12.61	51.92		
Chandrapur				
Unit 3	1.44	6.30	160	0
Unit 4	2.01	6.67	149	0
Unit 5	8.82	35.67	395	285
Unit 6	0.00	0.00	0	0
Unit 7	3.81	32.02	325	0
Unit 8	9.90	37.88	452	345
Unit 9	0.00	0.00	0	0
Total	25.98	118.53		
Paras				
Unit 3	5.00	21.65	230	152
Unit 4	5.58	20.67	246	191
Total	10.58	42.32		
Khaparkheda				
Unit 1	3.96	16.16	175	130
Unit 2	0.00	8.37	0	0
Unit 3	3.88	11.37	170	138
Unit 4	3.82	15.90	171	135
Unit 5	8.80	8.80	480	0
Total	20.46	60.60		
Nasik				
Unit 3	2.78	12.28	144	102
Unit 4	3.21	12.89	147	118
Unit 5	3.34	13.24	162	116
Total	9.33	38.41		
Uran				
All Units	7.30	27.97	397	282
Total	7.30	27.97		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.54	2.17	23	22
Total	0.54	2.17		
Koyna				
Stage 1-2	2.08	7.26	400	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	4.44	12.73	979	0
Stage 3	1.45	4.32	232	0
Total	7.97	24.31		
Hydro				
KDPH	0.82	3.26	34	34
VTRNA	0.00	0.00	0	0
TILLARI	0.48	1.84	61	0
BHIRA T.R.	0.10	0.50	40	0
SMLHY_PTN	3.28	14.42	141	127
GHATGHAR	0.90	2.10	125	0
Total	5.57	22.13		
Wind				
Total	7.77	21.06	0	0
Total	7.77	21.06		
CPP				
APML(Mus)	69.70	281.66	0	0
JSWEL(Mus)	26.12	103.63	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.57	115.31	0	0
SWPGPL-Mus	12.06	47.50	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.11	4.11	252	0
Other(Mus)	36.94	150.31	0	0
JPL	2.14	8.16	140	72
Total	182.65	710.68		
SOLAR				
Total	23.52	91.84	0	0
Total	23.52	91.84		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	10.14	111	106
Trombay 7B	1.54	6.09	66	63
TATA Hydro	3.37	11.12	415	39
Trombay 8	3.80	16.22	223	127
Total	11.32	43.56		
AEML				
DTPS U-1&2	5.60	24.84	248	152
Total	5.60	24.84		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	135.90	537.30	MSPGCL Total	156.74	611.71
			MSPGCL Thml+Gas	143.20	565.26	Koyna 1,2 & 4 Total	6.52	19.99
			MSPGCL Hydro	13.54	46.45	State Total	387.60	1503.70

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 04/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5244	215	301	5760	356	7767	0	0	9092	8745	-1337	20808	0	0	20808	1938	483	23229	49.98
2	5219	221	303	5743	308	7571	0	0	9135	8964	-1180	20962	0	0	20962	1788	445	23194	49.93
3	5188	213	305	5706	375	7269	0	0	9225	8974	-1108	20801	0	0	20801	1707	414	22923	49.97
4	5228	220	305	5753	453	7264	0	0	9142	8918	-1067	20919	0	0	20919	1659	402	22980	50.03
5	5456	212	306	5974	464	7534	0	0	9142	9060	-1111	21508	0	0	21508	1660	414	23582	50.02
6	5627	223	306	6156	373	7683	0	0	9596	9214	-1220	21757	0	0	21757	1799	449	24005	50.03
7	5890	767	306	6963	370	7965	0	21	9352	9326	-1245	22911	0	0	22911	2015	489	25415	50.02
8	6006	1892	353	8251	326	8185	0	327	8985	8975	-1221	24328	0	0	24328	2236	516	27079	49.98
9	6034	1041	397	7472	162	8108	0	1242	9789	9844	-1517	24793	0	0	24793	2515	518	27826	50.06
10	6111	787	297	7195	213	8139	0	2165	9899	9945	-1853	25262	0	5	25262	2777	541	28581	50.02
11	5866	842	293	7001	236	7724	0	2911	10714	10616	-2281	25655	0	30	25655	2951	552	29158	50.02
12	5183	895	288	6366	193	6677	0	3331	11149	11236	-2479	24782	0	41	24782	2985	541	28309	49.98
13	5259	333	282	5874	174	6600	0	3372	10803	11057	-2347	24181	0	38	24181	2942	549	27672	49.94
14	5175	207	283	5665	144	6509	0	3181	10767	10556	-2243	23283	0	30	23283	2818	528	26630	49.99
15	5310	221	282	5813	210	6904	0	2818	10972	10676	-2259	23627	0	7	23627	2851	535	27013	49.99
16	5510	215	284	6009	290	7217	0	2304	10831	11078	-2242	24086	0	7	24086	2870	570	27526	50.00
17	5889	436	286	6611	314	7503	0	1397	10619	10508	-2179	23586	0	14	23586	2839	568	26993	49.99
18	5938	607	289	6834	366	8053	0	449	9837	9579	-1965	22746	0	7	22746	2811	570	26127	49.98
19	6118	1334	312	7764	388	8155	0	6	9162	8948	-1777	22924	0	0	22924	2831	560	26315	49.90
20	6204	1388	333	7925	362	8188	0	0	9325	9376	-1781	23497	0	0	23497	2783	573	26853	50.02
21	5967	442	294	6703	406	8085	0	0	9285	9260	-1871	22045	0	0	22045	2591	539	25174	49.98
22	6003	345	296	6644	417	8041	0	0	8934	8619	-1793	21393	0	0	21393	2416	535	24344	49.96
23	5840	256	299	6395	448	7933	0	0	9147	8611	-1648	21192	0	0	21192	2254	547	23993	50.00
24	5630	230	300	6160	424	7576	0	0	9240	8960	-1481	21145	0	0	21145	2087	494	23726	49.99
MUs	135.89	13.54	7.30	156.74	7.77	182.65	0.00	23.52	234.14	231.04	-41.20	548.19	0.00	0.18	548.19	58.12	12.33	618.65	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out at 132kV Rahuri & 220kV Manmad s/s due to overloading of 132kV BBLR-Rahuri & 132kV Chordiya solar line. 2) LTS operated & ELR carried out at 132kV Wadzire,Nagar MIDC,Ranwad s/s due to overloading of 132/33kV 25 MVA TF 1&2 ,132kV MIDC-sonewadi ckt &132/33kV 50 MVA TF-2 respectively

Maximum Demand scenario for the date 04/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29158 MW	25655 MW	2985 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Feb/2025

Position as on 6.30 Hrs of 05/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	07/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	12/02/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	10/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Koradi Unit-10	660	29/01/2025	00:00	05/02/2025	02:11	Suspected BTL	04/02/2025
MSPGCL	Koyna Unit 8	80	31/01/2025	12:00		Continued.	Due to Shaft vibrations problem	08/02/2025
MSPGCL	Khaparkhedha Unit 5	500	01/02/2025	00:27	04/02/2025	02:42	Boiler Tube Leakage	04/02/2025
MSPGCL	Chandrapur Unit 4	210	02/02/2025	06:10	04/02/2025	08:08	DUE TO BFP CONTROL NOT WORKING.	04/02/2025
MSPGCL	Chandrapur Unit 3	210	02/02/2025	07:08	04/02/2025	11:54	DUE TO DEARATOR LEVEL NOT MAINTANING.	04/02/2025
MSPGCL	Khaparkhedha Unit 2	210	03/02/2025	02:46		Continued.	Boiler Tube Leakage	06/02/2025
MSPGCL	Chandrapur Unit 7	500	04/02/2025	12.30		Continued.	Boiler Tube Leakage	08/02/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36		Continued.	For Boiler work	08/02/2025
Total Capacity MSPGCL		3325						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	05/02/2025
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	01/02/2025	18:52		Continued.	APH -1A Problem	07/02/2025
Total Capacity AEML		250						
IPP								
IPP	IEPL Unit 1	270	31/01/2025	22:48	04/02/2025	05:41	Boiler Tube Leakage	03/02/2025
Total Capacity IPP		270						
CENT.SECTOR								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Feb/2025

Position as on 6.30 Hrs of 05/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4665						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	03/02/2025	09:56	05/02/2025	07:50	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 5	108	03/02/2025	19:30	04/02/2025	07:27	Zero Schedule Given By MSEDCL	
MSPGCL	Uran Unit 5	108	04/02/2025	08:57	04/02/2025	18:45	As per requirement of Msedcl for peak load	
MSPGCL	Uran Unit 5	108	04/02/2025	19:30		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		432						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		582						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY - 765KV-PUNE-GIS-AURANGABAD-1 AND PUNE-GIS - 765KV B/R 2 at Pune-GIS - 765KV	InterState	03/02/2025	13:27	05/02/2025	02:31	PO	Bus bar testing and bus stability
765 KV MAINBAY Outages/Trippings							
MAIN BAY - PUNE-GIS - 765KV B/R 2 AND PUNE-GIS - 765KV - BUS 2 at Pune-GIS - 765KV	InterState	03/02/2025	13:33	05/02/2025	02:33	PO	Bus bar testing and bus stability
765 KV LINE Outages/Trippings							
MAIN BUS-2 @ PUNE (GIS)	InterState	03/02/2025	13:27	05/02/2025	02:31	PO	Bus bar testing and bus stability
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	04/02/2025	10:38	05/02/2025	01:30	PO	Line Bay AMP works
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
DABHOL - NAGOTHANE CKT - 1	IntraState	03/02/2025	06:30	04/02/2025	20:44	PO	Chemical Washing work & Cold washing work
AKOLA 2 (YELWAN) - AKOLA 1 CKT - 2	IntraState	04/02/2025	12:54	04/02/2025	15:25	EO	To attend the problem of output voltage of R phase EMVT
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accessories like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	04/02/2025	05:21	04/02/2025	20:11	PO	1. Oil Leakage attending work on R Ph Unit 2. Diagnostic Testing Work
400/220kV SPARE ICT @ JEJURI	IntraState	04/02/2025	10:17	04/02/2025	17:45	PO	For work of replacement of 400kV isolator spares (copper take off assembly & allied spares) of 29B (407 bay)& SFRA Testing work. Spare ICT is on No load condition
400 KV BR Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 04/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (80 MVar) @ DHULE	IntraState	03/02/2025	14:36			HT	Rectification of tc2 indication of CB ..CB overhauling work by PGCIL.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV TBC	IntraState	04/02/2025	09:40	04/02/2025	13:14	PO	Diagnostic testing & routine maintenance work
220KV AUXILARY BUS	IntraState	04/02/2025	10:48	04/02/2025	13:21	PO	PID work of Insulator string
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	23/01/2025	08:40			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	23/01/2025	20:49			HT	For load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/01/2025	17:47			HT	Load management
BORIVALI - BOISAR II LINE	IntraState	30/01/2025	22:28	05/02/2025	01:28	PO	A) During the outage on 220kV Boisar-Borivali line, following work will be carried out. 29.01.2025 at 21:00 Hrs. to 01.02.2025 at 20:00 Hrs. 1. Disconnecting the circuit from Loc. No. Ex.1 (Narrow Base M/c) to gantry of bay-14. 2. Dismantling of cross-arm towards bay-14 of Loc. No. Ex.1 3. Replacement of 2 nos. existing WT with new wave trap 2000Aat bay-14. 4. Stringing of HTLS conductor between Tower no. 4(D/c) to gantry of bay 14 along with jumper and hardware. 5) Connecting of LA and CC drop jumpers.
BOISAR II - BOISAR (PG) CKT - 3	IntraState	01/02/2025	13:50	04/02/2025	06:21	PO	Line Bay shifting at 220kV Boisar-II S/S. (From Bay No. 13 to Bay No. 12)
MALEGAON-SATANA	IntraState	04/02/2025	05:33	04/02/2025	17:35	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	04/02/2025	07:18	04/02/2025	22:48	HT	Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	04/02/2025	08:58	04/02/2025	20:14	HT	Load management
KORADI-AMBAZARI-I	IntraState	04/02/2025	10:48	04/02/2025	18:08	PO	Replacement of flash over string at various location
NAGOTHANE - ACCIL	IntraState	04/02/2025	11:08	04/02/2025	16:49	PO	Replacement of Flashover insulator string at Loc No.DP5 and Loc.No.17 and other Line Maintenance work.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	04/02/2025	11:38	04/02/2025	18:16	PO	"for replacement of PID faulty 1. Y-phase SSN disc insulator string at location no.141, 2. Y-phase STN disc insulator string GCR side at loc.no.152. 3. Y-phase DTN disc insulator string AKP side at loc.no.159. for replacement of flashover string 1. R-phase SSN long rod string at loc.no.59. 2. R-phase SSN long rod string at loc.no.18A."
ABHIJEET-WARDHA-1	IntraState	04/02/2025	12:02	04/02/2025	19:28	PO	Connector jumper will be re-connected, main bus jumper of 220kV abhijeet ckt 1 bay will be reconnected by hot line unit.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	04/02/2025	12:49	05/02/2025	01:26	PO	For 220kV Busbar PU/LBB relay retrofitting
POPHALI - KDPH	IntraState	04/02/2025	13:30	04/02/2025	15:05	EO	220 KV PPL-KDPH line Y phase CT to isolater clamp replacement work
132 KV PARBHANI (220 KV) - BAGESHWARI SUGAR	IntraState	04/02/2025	15:10	04/02/2025	15:35	T	Distance protection
BUS - 2 @ TROMBAY	IntraState	05/02/2025	00:22	05/02/2025	05:38	EO	GT-5.2 MB-2 side GOD Alignment
MALEGAON-SATANA	IntraState	05/02/2025	05:24			HT	Load management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 04/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 05/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DAHANU - VIRAJ	IntraState	05/02/2025	08:41			PO	CVT Replacement by IPT
TEMBHURNI - JEUR	IntraState	05/02/2025	11:13			PO	Outage is required for Quarterly Maintenance
KARAD -MUDSHINGI CKT- 4	IntraState	05/02/2025	11:14			PO	For insulator string cleaning by cold line method.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	17/01/2025	12:39	04/02/2025	19:12	PO	Erection, Testing & Commissioning Work of Repaired TF
220/100 KV 200 MVA ICT 1 @ KOLSHET	IntraState	04/02/2025	11:06	04/02/2025	17:45	PO	1) Oil leakage arresting work. 2) Diagnostic testing and R&M Work.
220/132-110 KV 200MVA ICT - 3 @ OGLEWADI	IntraState	04/02/2025	11:17	04/02/2025	20:00	PO	Earthpit renovation work
220/132-110 KV 100MVA ICT No-02 @ OGLEWADI	IntraState	05/02/2025	11:06			PO	Earth pit Renovation Work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV KANHAN (220 KV) - PENCH CKT	InterState	29/01/2025	10:56			HT	H/T AT PENCH END AFTER BLACK START
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132KV KANHAN-UPPALWADI-PARDI TAP	IntraState	04/02/2025	11:27	04/02/2025	19:32	HT	CB HT at 132kv Pardi end due to LTS alarm on 132kv Pardi besa line.
MORSHI-WARUD	IntraState	04/02/2025	21:50	04/02/2025	22:01	T	Distance protection
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage