



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/May/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/May/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	91.732	362.114	1) Madhya Pradesh	63.777	245.019
2) Hydro	19.708	58.230	2) Gujrat	23.304	88.396
3) Gas	16.454	66.568	3) Goa	-6.320	-22.475
Total MSGENCO	127.894	486.912	4) TAPS 1&2 (Inj.)	7.119	28.558
B) OTHERS			5) Pench (Excess)	-0.112	-0.256
1) RGPPL Gas	33.787	145.730	# Total Cent. Sector	87.768	339.242
2) Wind Generation	6.005	27.653	F) Other Exchanges		
3) CPP	4.243	17.063	1) With TPCL (Excess)	-10.222	-27.567
4) PENCH (MS)	0.112	0.256	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	3.283	11.503
1) TPCL Thermal	32.062	126.538	Include PX	0.814	1.628
2) TPCL Hydro	1.530	9.133	2) MUMBAI Bilateral	12.365	32.205
TOTAL TPCL	33.592	135.671	Include PX	2.440	0.040
3) REL Thermal	12.477	49.942	3) MUMBAI Schedule	12.365	32.205
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	136.271	538.594	1) MSEDCL	249.587	989.289
2) Hydro (A2+B3+C2)	21.350	67.619	2) TPCL	34.871	133.950
3) Gas (A3+B1)	50.241	212.298	3) REL	21.418	79.226
4) Wind (B2)	6.005	27.653	TOTAL STATE	305.876	1202.465
5) CPP (B3)	4.243	17.063			
TOTAL STATE	218.110	863.227			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3840	4093	3585
MSGENCO Hydro	658	1221	126
MSGENCO Gas	674	697	710
MSGENCO Total Generation	5172	6011	4421
Central Sector Receipt	4401	3722	3561
RGPPL	1596	1525	1154
WIND	85	488	210
CPP	170	214	166
Exchange with TPCL	-667	-374	-143
MSEDCL DEMAND MET	10757	11586	9369
Load Shedding	3791	4165	1828
MSEDCL DEMAND (INCL. LS)	14548	15751	11197
TPCL GENERATION	1580	1592	1168
REL GENERATION	519	521	522
TPCL+REL DEMAND	2766	2487	1833
STATE DEMAND MET	13523	14073	11202
STATE DEMAND (INCL. LS)	17314	18238	13030
Frequency (Hz)	49.64	49.78	49.85
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5715 MW at 13.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			103.91 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.49 Hz at 09.05 Hrs	48.78 Hz at 21.15 Hrs	49.77	.34 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/May/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.67	7.03	78	58	70
Unit 2	1.51	6.47	71	44	60
Unit 3	1.69	7.10	80	61	70
Unit 4	0.00	0.01	0	0	0
Unit 5	2.77	11.97	137	95	120
Unit 6	2.82	12.27	136	84	115
Unit 7	3.05	13.22	144	112	125
	13.51	58.05			560
Bhusawal					
Unit 1	0.92	4.27	44	19	50
Unit 2	4.39	17.66	190	172	195
Unit 3	1.16	1.16	185	0	0
	6.47	23.09			245
Parli					
Unit 1	0.60	2.21	26	22	22
Unit 2	0.55	2.16	25	21	22
Unit 3	4.12	15.91	183	143	180
Unit 4	3.91	15.24	178	146	170
Unit 5	3.81	13.97	178	143	150
Unit 6	5.95	23.76	254	236	250
Unit 7	3.74	17.62	172	142	
	22.69	90.87			794
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.35	17.08	194	162	190
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.35	17.08			190
Paras					
Unit 2	0.94	4.06	46	29	46
Unit 3	3.79	5.76	221	0	180
Unit 4	3.69	18.31	207	0	
	8.42	28.12			226
Khaparkheda					
Unit 1	4.98	19.76	215	200	210
Unit 2	4.43	17.42	189	176	180
Unit 3	4.49	18.29	193	177	190
Unit 4	4.52	17.16	195	174	190
	18.42	72.62			770
Nasik					
Unit 1	2.12	8.62	99	58	95
Unit 2	2.16	7.94	96	76	90
Unit 3	4.56	18.82	208	167	180
Unit 4	4.44	18.51	201	153	180
Unit 5	4.59	18.40	206	170	180
	17.87	72.28			725
Koyna					
Stage 1-2	3.82	12.52	420	30	600
Stage 4	10.74	27.09	1109	0	250
Stage 3	2.95	8.57	320	0	320
	17.51	48.18			1170
Kovna 12&4 Total	14.56	39.62			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	16.45	66.57	721	626	680	
	16.45	66.57			680	
Hydro						
KDPH	0.45	1.80	19	18	19	
VTRNA	0.00	1.73	0	0	60	
TILLARI	0.24	1.04	60	0	60	
BHTGR/VEER	0.50	1.58	21	20	10	
BHIRA T.R.	0.09	0.51	33	0	80	
RNGR+BHTSA	0.26	1.06	11	10	10	
BHANDARDRA	0.00	0.00	0	0	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	0.58	2.23	31	22	20	
GHATGHAR	0.08	0.08	81	0	0	
	2.20	10.05			259	
PENCH (MS)						
Pench (MS)	0.11	0.26	49	0		
	0.11	0.26				
Wind						
MalharPeth	0.17	0.51				
Vankuswadi	0.36	1.24				
ATIT	0.16	0.66				
Kale	0.04	0.48				
Satara	0.21	0.61				
Shirala	0.13	0.47				
K Mahankal	0.03	0.37				
Supa	0.07	0.24				
Vita	0.36	2.20				
Dondaicha	3.05	14.49				
Sakri	0.49	2.25				
Nandurbar	0.38	1.74				
Khadakale	0.36	1.40				
Khaparale	0.21	0.97				
	6.00	27.65				
CPP						
TOTAL CPP	4.24	17.06	0	0		
	4.24	17.06				
Dabhol						
RGPPL	33.79	145.73	1596	1100	1550	
	33.79	145.73			1550	
Tata						
Trombay 4	1.33	1.98	65	51	50	
Trombay 5	9.96	37.97	415	415	420	
Trombay 6	10.48	45.07	510	220	500	
Trombay 7A	2.70	11.13	119	100	120	
Trombay 7B	1.54	6.27	66	59	60	
Trombay 8	6.05	24.11	255	250	250	
TATA Hydro	1.53	9.13	190	0	447	
	33.59	135.67			1847	
REL						
1&2	12.48	49.94	522	516	500	
	12.48	49.94			500	
Cent Sect						
Share					3245	
					3245	
MS PG CL	Thermal	91.73	362.11		3510	
	Thml+Gas	108.19	428.68		4190	
	Hydro	19.71	58.23		1429	
	Total	127.89	486.91		5619	
State Total		218.11	863.23		12761	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/May/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3631	314	697	4642	1384	434	225	2954	3349	-426	-336	9698	1634	11332	2233	13565	49.70
2	3632	129	703	4464	1307	408	117	2823	3176	-289	-194	9278	2130	11408	2017	13425	49.77
3	3482	302	706	4490	1236	266	168	2778	3284	-244	-144	9300	1922	11222	1909	13131	49.78
4	3506	187	714	4407	1214	293	165	2795	3536	-244	-141	9474	1794	11268	1887	13155	49.95
5	3585	126	710	4421	1154	210	166	2797	3561	-244	-143	9369	1828	11197	1833	13030	49.85
6	3635	116	712	4463	1147	250	169	2787	3551	-244	-141	9439	2262	11701	1826	13527	49.92
7	3749	101	721	4571	1110	224	167	2887	3038	-244	-133	8977	3460	12437	1786	14223	50.12
8	3852	112	715	4679	1100	143	162	2887	2877	-244	-150	8811	3715	12526	1799	14325	50.00
9	3868	147	691	4706	1225	165	167	3088	2973	-388	-297	8939	3882	12821	2071	14892	49.84
10	3794	131	700	4625	1443	128	166	3180	3966	-520	-427	9901	3972	13873	2395	16268	50.02
11	3800	289	683	4772	1553	78	166	3295	4148	-638	-545	10172	3895	14067	2605	16672	49.74
12	3840	658	674	5172	1596	85	170	3412	4401	-757	-667	10757	3791	14548	2766	17314	49.64
13	3855	1098	626	5579	1520	92	173	3526	4799	-875	-793	11370	3628	14998	2806	17804	49.59
14	3856	1512	629	5997	1516	95	166	3524	4253	-875	-793	11234	3389	14623	2778	17401	49.55
15	3843	1824	629	6296	1523	74	167	3507	4182	-875	-789	11462	3503	14965	2794	17759	49.57
16	3894	1859	630	6383	1524	110	168	3463	3534	-875	-792	10951	3946	14897	2824	17721	49.59
17	3850	1330	646	5826	1527	191	168	3417	3912	-828	-740	10890	3792	14682	2740	17422	49.72
18	3859	830	689	5378	1528	335	169	3359	4181	-757	-674	10917	3672	14589	2656	17245	49.83
19	4009	276	698	4983	1532	423	213	2988	3954	-468	-378	10727	4114	14841	2400	17241	49.98
20	4093	1221	697	6011	1525	488	214	3105	3722	-468	-374	11586	4165	15751	2487	18238	49.78
21	4031	1943	696	6670	1532	544	216	3100	3222	-468	-393	11791	3657	15448	2465	17913	49.69
22	4025	1799	697	6521	1532	309	217	3129	3677	-468	-394	11862	3350	15212	2410	17622	49.64
23	4049	1762	696	6507	1529	307	197	3092	3502	-468	-395	11671	2856	14527	2404	16931	49.59
24	3999	1642	695	6336	1530	353	167	3061	2970	-462	-389	11016	2817	13833	2400	16233	49.55
MUs	91.74	19.71	16.45	127.90	33.79	6.00	4.24	74.95	87.77	-12.37	-10.22	249.59	77.17	326.77	56.29	383.06	49.77

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/May/2010

Position as on 6.30 Hrs of 05/May/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Cent_Sect NTPC(K-1)	210	01/04/2010	23.52		Continued.	Annual Overhaul.	07/05/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/05/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/05/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC (V-1)	210	25/04/2010	23.30		Continued.	Annual O/H.	20/05/2010
Chandrapur Unit 4	210	28/04/2010	22.53		Continued.	Water Balancing problem	15/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Bhusawal Unit 3	210	30/04/2010	17.50	04/05/2010	00.45	Boiler Tube Leakage.	
Koradi Unit 4	115	01/05/2010	00.23		Continued.	Commutator problem.	04/05/2010
Paras Unit 3	250	01/05/2010	18.24	04/05/2010	03.06	Flame Failure.	
Cent_Sect TARAPUR-3	540	02/05/2010	20:55		Continued.	Cooling water pump problem.	05/05/2010
Paras Unit 4	250	04/05/2010	02.28	04/05/2010	05:51	Tripped on furnace pressure low	
Bhusawal Unit 3	210	04/05/2010	05.24	04/05/2010	17.23	GSC Broken.	
Uran Unit 3	60	04/05/2010	12.04	04/05/2010	16.43	Load hunting problem.	
Parli Unit 3	210	05/05/2010	05.50		Continued.	HPT Tranfer pipe drain leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/May/2010

Position as on 6.30 Hrs of 05/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dhule-Sar'Sarovar - II	03/05/2010	09.53		Continued.	To attend CVT Oil Leakage.at SSP
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Wardha - Akola - II	29/04/2010	11:37		Continued.	Due to line loading.
Kolhapur-Mapusa Ckt I	04/05/2010	01.17	04/05/2010	08.01	H/T to control O/V.
Dhule-Sar'Sarovar - I	04/05/2010	01.27	04/05/2010	08.55	H/T To control O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	03/05/2010	22.04		Continued.	Dist.Protection Z-1.
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Deoli (PGCIL)	04/05/2010	06:30	04/05/2010	07:18	LBB operated. Y-phase C.C.burst at Yawatmal.
Mudsungi - chikodi	04/05/2010	18.15	04/05/2010	20.00	Dist.Protection, Y-Ph to Earth.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
B Bus at Telangade	03/05/2010	11.33	03/05/2010	Continued.	For new erection work,of 400 KV Solapur 1 and 2 Bays.
Karad-Kolhapur CKT I	04/05/2010	08.20	04/05/2010	18.09	Replacement of faulty disc insulator string.
Karad-Newkoyna 1	05/05/2010	05.50		Continued.	Attending Oil leakagefrom Y-Ph CT and replacement of CT clamp.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	ICT replacement work.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220 KV BusCoupler at Kharghar	21/04/2010	07.51		Continued.	O/H of SF6 Breaker
220/22 KV, 50 MVA T/F-II @ Kalwa	29/04/2010	22.36		Continued.	Replacement of T/F
Boisor-Versova	04/05/2010	06.10	04/05/2010	08.55	Attending Hot Spot.
220/110KV 100 MVA ICT-II @ Miraj.	04/05/2010	09.25	04/05/2010	15.45	Q.M.Work
Usmanabad --Bale	04/05/2010	10.07	04/05/2010	12.35	Tan delta measurement at Bale S/S.and Maint.work.
Lonikand-Theur CKT. II	04/05/2010	11.15		Continued.	Own breaker overhauling work.(line taken on TBC).
M'Peth -Vankuswade	04/05/2010	12.10	04/05/2010	15.17	Q.M.Work
Padegaon - Sawangi	04/05/2010	14.30	04/05/2010	15.25	Attending Oil leakages of R-Ph CT.
Kalwa - Airoli - Knowledge Park.	04/05/2010	15.17	04/05/2010	15.42	For restoration of original status of 220 KV Kalwa-Nasik-III line.
Nasik - Airoli - Knowledge Park	04/05/2010	15.17	04/05/2010	15.42	For restoration of original status of 220 KV Kalwa-Nasik-III line.
220/132 KV 200 MVA ICT-I at Harangul S/S.	04/05/2010	16.15	04/05/2010	16.35	For attending main Buchholz alarm.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	09/04/2010	20.45		Continued.	To control A'Bad ICT Loading
Dabhol-New Koyna-I	03/05/2010	18:19		Continued.	Taken on TBC. Heavy sparking on Aux. Bus isolator B-Phase.
Karad-Kolhapur CKT I	04/05/2010	01.32	04/05/2010	06.02	H/T to control O/V.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/May/2010

Position as on 6.30 Hrs of 05/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora - II.	24/04/2010	11.30		Continued.	To Control C'pur ICT-I Loading.
Chandrapur-Warora - I	04/05/2010	00.39		Continued.	To reduce voltage at 220KV Bus.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Buldhana-Motala	07/04/2010	10.00		Continued.	To control load ICT-I at 220KV Chikhali
Mehkar - Malegaon	07/04/2010	17.26		Continued.	Outage of ICT-II at Chikhali
Chikhali - Khamgaon	18/04/2010	17.35		Continued.	To Control Chikali ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV,315 MVA ICT-II at Chandrapur	24/04/2010	04.26		Continued.	Tripped Due to Y Ph L V Side Bushing Burst.
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
BBLSR - Dhule - II	03/05/2010	22.04	04/05/2010	06.12	O/V at Dhule
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Yawatmal	04/05/2010	06:30	04/05/2010	18:42	LBB Operated. Y-Phase C.C. burst at Yawatmal.
220KV MAIN BUS @ Wardha	04/05/2010	06:30	04/05/2010	07:05	220KV BUS Dead as LBB protection operated. Y-Phase C.C burst at Yawatmal.
Wardha-Rly.TSS-II	04/05/2010	06:30	04/05/2010	07:20	Trip coil burnt.
Wardha-RLY TSS I	04/05/2010	06:30	04/05/2010	11:52	Trip coil burnt.
Khaperkheda - Wardha.	04/05/2010	06:30	04/05/2010	07:18	LBB operated. Y-Phase C.C burst at Yawatmal.
Wardha--Dhamangaon	04/05/2010	06:30	04/05/2010	07:19	LBB operated. Y-Phase C.C. burst at Yawatmal.
220/66KV,50 MVA ICT-II at Wardha	04/05/2010	06:30	04/05/2010	07:10	LBB operated. Y-Phase C.C. burst at Yawatmal.
Butibori - Wardha	04/05/2010	06:30	04/05/2010	07:18	LBB Operated. Y-Phase C.C. burst at Yawatmal.
Warora-Wardha	04/05/2010	06:30	04/05/2010	07:17	LBB operated. Y Phase C.C. burst at Yawatmal.
Wardha-Bhugaon	04/05/2010	06:30	04/05/2010	07:17	LBB operated. Y-Phase C.C. burst at Yawatmal.
220/66KV,50 MVA ICT-I at wardha.	04/05/2010	06:30	04/05/2010	07:10	LBB operated. Y-Phase C.C. burst at Yawatmal.
Ambazari-Wardha	04/05/2010	06:30	04/05/2010	07:50	LBB operated, Y-Phase C.C.burst at Yawatmal.
220 KV BUS at Kandalgaon	04/05/2010	10.50	04/05/2010	11.45	Bus Bar Protection Operated.
Kandalgaon - Pophali	04/05/2010	10.50	04/05/2010	11.45	Bus Bar Protection Operated.
K'gaon-Dasturi	04/05/2010	10.50	04/05/2010	11.52	Bus Bar Protection Operated.
Kandalgaon-Khargar	04/05/2010	10.50	04/05/2010	11.53	Bus Bar Protection Operated.
K'gaon-Lonand	04/05/2010	10.50	04/05/2010	12.05	Bus Bar Protection Operated.
K'gaon-Pirangut	04/05/2010	10.50	04/05/2010	12.00	Bus Bar Protection Operated.
220/22KV,50MVA T/F-2 at K'gaon	04/05/2010	10.50		Continued.	Bus Bar Protection Operated, LV side B-Phase CT Burst.
220/22KV,50MVA T/F-1 at K'gaon	04/05/2010	10.50	04/05/2010	11.50	Bus Bar Protection Operated.
220/100KV,100MVA ICT-IV at K'gaon	04/05/2010	10.50	04/05/2010	11.54	Bus Bar Protection Operated.
220/100,50 MVA ICT-3 at	04/05/2010	10.50	04/05/2010	11.53	Bus Bar Protection Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/May/2010

Position as on 6.30 Hrs of 05/May/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
K'gaon					
K'gaon-ONGC	04/05/2010	10.50	04/05/2010	11.52	Bus Bar Protection Operated.
Kandalgaon-Bhira	04/05/2010	10.50	04/05/2010	11.51	Bus Bar Protection Operated.
Lamboti-Bale-II	04/05/2010	15.55	04/05/2010	16.20	Tripped on Distance Protection from Lamboti end only.
Lamboti-Bale-I	04/05/2010	15.55	04/05/2010	16.20	Tripped on Distance Protection from Lamboti end only.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon-Roha-I	04/05/2010	10.50	04/05/2010	12.00	Bus Bar Protection Operated.
K'gaon-Roha-II	04/05/2010	10.50	04/05/2010	12.01	Bus Bar Protection Operated.
Kalwa - Salsette - II	04/05/2010	14.39	04/05/2010	14.42	Tripped from Kalwa end only.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/May/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	70
Unit 4	105	0
Unit 5	200	120
Unit 6	210	120
Unit 7	210	135
	1040	585
Bhusawal		
Unit 1	58	25
Unit 2	210	185
Unit 3	210	180
	478	390
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	0
Unit 4	210	170
Unit 5	210	180
Unit 6	250	250
Unit 7	250	
	1190	644
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	180
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	180
Paras		
Unit 2	55	46
Unit 3	250	230
Unit 4	250	
	555	276
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
	840	770
Nasik		
Unit 1	120	95
Unit 2	120	90
Unit 3	210	200
Unit 4	210	200
Unit 5	210	210
	870	795
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	680

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	680
Hydro		
KDPH	40	19
VTRNA	60	
TILLARI	60	60
BHTGR/VEER	21	20
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	159
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1530
	960	1530
Tata		
Trombay 4	150	150
Trombay 5	500	415
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1942
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3186
	3143	3186