



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Aug/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.354	295.951	1) Madhya Pradesh	57.009	229.864
2) Hydro	8.160	27.628	2) Gujrat	28.417	111.598
3) Gas	15.518	61.946	3) Goa	-6.011	-22.764
Total MSGENCO	93.032	385.525	4) TAPS 1&2 (Inj.)	6.107	29.841
B) OTHERS			5) Pench (Excess)	-0.050	-0.184
1) RGPPL Gas	16.089	64.145	# Total Cent. Sector	85.472	348.355
2) Wind Generation	27.923	98.075	F) Other Exchanges		
3) CPP	4.146	15.795	1) With TPCL (Excess)	-10.628	-39.917
4) PENCH (MS)	0.050	0.184	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	2.475	21.824
1) TPCL Thermal	22.307	86.268	Include PX	4.914	31.584
2) TPCL Hydro	6.988	19.140	2) MUMBAI Bilateral	12.000	43.977
TOTAL TPCL	29.295	105.408	Include PX	4.527	14.921
3) REL Thermal	12.647	50.708	3) MUMBAI Schedule	12.000	43.977
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	104.308	432.927	1) MSEDCL	216.084	872.162
2) Hydro (A2+B3+C2)	15.198	46.952	2) TPCL	34.557	128.061
3) Gas (A3+B1)	31.607	126.091	3) REL	18.012	67.984
4) Wind (B2)	27.923	98.075	TOTAL STATE	268.653	1068.207
5) CPP (B3)	4.146	15.795			
TOTAL STATE	183.182	719.840			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2871	2956	2872
MSGENCO Hydro	216	864	120
MSGENCO Gas	645	649	651
MSGENCO Total Generation	3732	4469	3643
Central Sector Receipt	3753	4207	3125
RGPPL	668	673	669
WIND	1248	1053	1093
CPP	193	176	164
Exchange with TPCL	-766	-572	-74
MSEDCL DEMAND MET	8828	10006	8620
Load Shedding	1674	2473	0
MSEDCL DEMAND (INCL. LS)	10502	12479	8620
TPCL GENERATION	1411	1405	907
REL GENERATION	526	526	529
TPCL+REL DEMAND	2703	2503	1510
STATE DEMAND MET	11531	12509	10130
STATE DEMAND (INCL. LS)	13205	14982	10130
Frequency (Hz)	49.89	49.60	49.89
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3157 MW AT 20.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			42.16 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.35 Hz at 16.09 Hrs	49.17 Hz at 19.40 Hrs	49.83	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.89	5.36	68	21	50
Unit 2	0.00	0.00	0	0	0
Unit 3	1.00	5.27	60	11	30
Unit 4	0.77	4.95	61	13	30
Unit 5	1.95	5.34	129	55	60
Unit 6	0.87	8.57	90	0	0
Unit 7	0.00	9.26	0	0	0
	5.49	38.75			170
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.78	11.02	140	90	130
Unit 3	0.00	0.00	0	0	0
	2.78	11.02			130
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.78	10.36	140	95	130
Unit 4	0.00	0.00	0	0	0
Unit 5	2.37	9.22	106	92	110
Unit 6	2.88	5.80	144	82	100
Unit 7	2.28	9.36	163	10	0
	10.32	34.74			340
Chandrapur					
Unit 1	2.39	11.60	118	67	120
Unit 2	2.66	11.82	128	95	120
Unit 3	0.00	0.00	0	0	0
Unit 4	3.30	12.94	166	100	140
Unit 5	5.37	19.78	255	160	225
Unit 6	4.88	18.33	275	165	215
Unit 7	5.59	21.78	263	192	250
	24.18	96.25			1070
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	2.50	10.59	138	77	100
Unit 4	1.80	8.74	108	34	0
	4.30	19.33			100
Khaparkheda					
Unit 1	3.48	16.28	175	120	160
Unit 2	2.94	13.63	159	96	160
Unit 3	3.22	16.46	165	0	160
Unit 4	3.24	15.17	161	107	160
	12.88	61.54			640
Nasik					
Unit 1	1.72	6.80	98	47	90
Unit 2	1.17	4.39	55	41	70
Unit 3	1.78	9.92	135	0	160
Unit 4	2.04	2.19	167	0	150
Unit 5	2.69	11.04	156	58	150
	9.40	34.33			620
Koyna					
Stage 1-2	2.46	6.54	475	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.55	4.88	318	0	320
	4.01	11.42			920
Kovna 12&4 Total	2.46	6.54			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.52	61.95	955	640	640
		15.52	61.95			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.16	0	0	60
TILLARI		0.77	2.56	60	0	60
BHTGR/VEER		0.21	0.80	9	8	9
BHIRA T.R.		0.45	1.85	41	0	40
RNGR+BHTSA		0.00	0.02	0	0	0
BHANDARDRA		0.90	3.59	40	14	43
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.67	2.56	33	25	8
GHATGHAR		1.16	3.67	250	0	0
		4.15	16.20			220
PENCH (MS)						
Pench (MS)		0.05	0.18	25	0	
		0.05	0.18			
Wind						
MalharPeth		0.68	4.08			
Vankuswadi		1.80	8.40			
ATIT		0.29	3.06			
Kale		0.80	3.91			
Satara		0.69	8.13			
Shirala		0.81	4.32			
K Mahankal		3.04	4.28			
Supa		0.36	1.68			
Vita		4.60	18.25			
Dondaicha		8.66	21.80			
Sakri		1.62	4.51			
Nandurbar		0.95	2.41			
Khandke		2.17	8.09			
Khaparale		1.46	5.15			
		27.92	98.08			
CPP						
TOTAL CPP		4.15	15.80			
		4.15	15.80			
Dabhol						
RGPPL		16.09	64.14	683	657	840
		16.09	64.14			840
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		6.40	31.10	390	250	500
Trombay 6		6.24	23.39	370	150	500
Trombay 7A		2.87	6.00	122	117	120
Trombay 7B		1.59	2.02	68	65	60
Trombay 8		5.20	19.67	226	210	250
TATA Hydro		6.99	19.14	395	75	447
		29.30	105.41			1877
REL						
1&2		12.65	50.71	530	520	500
		12.65	50.71			500
Cent Sect						
Share						3728
						3728
MS PG CL	Thermal	69.35	295.95			3070
	Thml+Gas	84.87	357.90			3710
	Hydro	8.16	27.63			1140
	Total	93.03	385.52			4850
State Total		183.18	719.84			11795

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3035	115	955	4105	657	1170	169	3029	3260	-229	-191	9170	356	9526	1752	11278	49.84
2	2870	125	652	3647	658	1272	169	2958	2918	-161	-127	8537	225	8762	1612	10374	49.95
3	2872	120	651	3643	669	1093	164	2911	3125	-116	-74	8620	0	8620	1510	10130	49.89
4	2834	130	649	3613	663	1217	166	2864	3318	-71	-17	8960	49	9009	1453	10462	49.86
5	2801	115	647	3563	663	1186	176	2865	3183	-71	-19	8752	306	9058	1460	10518	49.80
6	2815	200	650	3665	672	932	186	2865	3559	-71	-30	8984	966	9950	1507	11457	49.75
7	2918	280	648	3846	677	914	176	3017	3145	-229	-188	8570	1442	10012	1712	11724	49.87
8	2884	227	649	3760	683	957	174	3083	3424	-295	-263	8735	1460	10195	1881	12076	49.92
9	2918	223	641	3782	678	1152	173	3262	3351	-473	-484	8652	1501	10153	2137	12290	49.94
10	2926	222	651	3799	670	1160	172	3364	3539	-569	-599	8741	1457	10198	2466	12664	49.97
11	2871	216	645	3732	668	1248	193	3603	3753	-812	-766	8828	1674	10502	2703	13205	49.89
12	3015	216	647	3878	668	1478	192	3583	3349	-860	-838	8727	1659	10386	2755	13141	50.00
13	3102	209	648	3959	669	1189	181	3499	3348	-841	-810	8536	1540	10076	2715	12791	49.94
14	2975	209	640	3824	668	1408	167	3370	3370	-784	-753	8684	1358	10042	2598	12640	49.89
15	2886	169	646	3701	669	1310	123	3418	3604	-784	-753	8654	1405	10059	2614	12673	49.85
16	2995	174	647	3816	671	1364	133	3440	3498	-784	-748	8734	1638	10372	2618	12990	49.93
17	2968	167	649	3784	672	1393	175	3422	3846	-765	-728	9142	1611	10753	2598	13351	49.99
18	2937	200	644	3781	670	1172	190	3496	4023	-765	-733	9103	1617	10720	2593	13313	49.81
19	2904	224	642	3770	671	1033	181	3689	4407	-708	-660	9402	1835	11237	2500	13737	49.74
20	2956	864	649	4469	673	1053	176	3677	4207	-575	-572	10006	2473	12479	2503	14982	49.60
21	2926	1176	646	4748	673	899	185	3717	4103	-599	-502	10106	2054	12160	2440	14600	49.59
22	2680	1138	640	4458	673	1138	165	3673	3996	-553	-353	10102	1811	11913	2277	14190	49.59
23	2671	922	640	4233	674	1105	181	3543	3603	-492	-263	9558	1452	11010	2189	13199	49.57
24	2595	519	642	3756	680	1080	179	3232	3542	-397	-157	9080	1421	10501	1977	12478	49.70
MUs	69.35	8.16	15.82	93.33	16.09	27.92	4.15	79.58	85.47	-12.00	-10.63	216.38	31.31	247.69	52.57	300.26	49.83

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Aug/2010

Position as on 6.30 Hrs of 05/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	07/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	31/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09	04/08/2010	02.10	Unit Differential.	
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	05/08/2010
Dabhol 1X	290	18/06/2010	13.09	04/08/2010	23.21	Unit Differential.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Koradi Unit 2	105	28/07/2010	11.31		Continued.	Bunkering Problem.	07/08/2010
Bhusawal Unit 1	58	31/07/2010	19.25		Continued.	Wet coal problem.	
Nasik Unit 4	210	01/08/2010	01.15	04/08/2010	03.40	BTL.	
Koradi Unit 7	210	03/08/2010	21.33		Continued.	Boiler Tube Leakage.	06/08/2010
Koradi Unit 6	210	04/08/2010	03.30	04/08/2010	13.50	Trip.(Muddy Coal)	
Dabhol 1B	230	04/08/2010	03.30	04/08/2010	04.35	Trip.(Spread High)	
Cent_Sect NTPC(K-1)	210	04/08/2010	12.39	04/08/2010	17.45	P A Fan Trip.	
Nasik Unit 3	210	04/08/2010	15.00	04/08/2010	18.50	Boiler Trip.	
Parli Unit 7	250	04/08/2010	19.14		Continued.	Steam Temp.Low.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Aug/2010

Position as on 6.30 Hrs of 05/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 3	210	04/08/2010	20.10	05/08/2010	02.00	Furnace Pressure High.	
Nasik Unit 4	210	04/08/2010	21.50		Continued.	Boiler Drain Line Problem.	
Dabhol 1X	290	04/08/2010	23.35	05/08/2010	04.29	Trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Aug/2010

Position as on 6.30 Hrs of 05/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	04/08/2010	09.25	04/08/2010	18.07	Work @ Tarapur end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Kolhapur - Mapusa - II	03/08/2010	12.15		Continued.	Over Voltage.
Akola - Aurangabad - II	03/08/2010	16.32		Continued.	Changeover.
Dhule - S'Sarovar- II	03/08/2010	21.46	04/08/2010	19.03	Changeover.
Dhule-Khandwa-I	04/08/2010	00.08		Continued.	Over Voltage.
Dhule - S'Sarovar- II	04/08/2010	20.06		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Main Bus - I @ Karad	01/08/2010	12.35		Continued.	Bus Side Isolator Maintenance Work.
400 KV TBC @ Lonikand	04/08/2010	10.30		Continued.	Maint.Work.
400 KV TBC- I @ Chandrapur	04/08/2010	12.05	04/08/2010	17.57	Measurment of Tan Delta.
400/220 KV 315MVA ICT- II @ Karad	04/08/2010	15.12	04/08/2010	17.35	Isolator Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR Replacement Work.
Aurangabad-Chitegaon-I	01/08/2010	12.00	04/08/2010	14.10	Ckt on TBC,main CB O/H work.
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
220/132KV 150 MVA ICT @ Ambazari.	04/08/2010	08.28	04/08/2010	10.36	Replacement of R Ph Jumper Between CB & Line Isolator.
Ambazari-Amravati	04/08/2010	10.51	04/08/2010	14.43	Replacement of Wave Trap Jumper.
Purti - Bhugaon	04/08/2010	12.08	04/08/2010	14.35	Maintenance of Battery Set & Installation of New UPS by M/S Purti.
Khaperkheda-Purti	04/08/2010	12.18	04/08/2010	14.40	Maintenance of Battery Set & Installation of New UPS by M/S Purti.
Ghodbandar-Versova-I	04/08/2010	23.35	05/08/2010	00.50	For Attending Heavy Sparking @ Loc.LS-276.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chalisgaon - Manmad - I	04/08/2010	09.52	04/08/2010	15.00	Quarterly Maintainance.
Latur (Koyna)-Latur MIDC	04/08/2010	11.50	04/08/2010	16.10	C T Shifting Work.
Renapur - Latur	04/08/2010	14.20	04/08/2010	19.30	C T Shifting Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Parli - Lamboti	03/08/2010	14.14	04/08/2010	09.00	To Attened Sparking of B PH C T.
400/220KV 315MVA ICT-II @ New Koyna	04/08/2010	12.33	04/08/2010	12.52	To Attend R Ph H V Side 29 B Isolator.
400/220KV 315MVA ICT-II @ New Koyna	04/08/2010	15.55	04/08/2010	17.32	Hot Spot on 29 D Isolator.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Aug/2010

Position as on 6.30 Hrs of 05/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nagothane-IPCL	04/08/2010	09.06	04/08/2010	13.42	To Attend Hot Spot Detected During Thermoraphy.
220/100 125 MVA ICT - II @ Trombay	04/08/2010	12.54	04/08/2010	17.22	To Attend Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	03/08/2010	23.34	04/08/2010	08.45	Over Voltage.
Karad-Kolhapur-II	03/08/2010	23.42	04/08/2010	08.45	Over Voltage.
Karad-Lamboti	03/08/2010	23.42		Continued.	Over Voltage.
Parli - Solapur	04/08/2010	14.13	04/08/2010	17.24	Reactor Oil Temp.High.
Jejuri-Koyna STG-IV	04/08/2010	23.29		Continued.	Over Voltage,B Ph Breaker Pole Burst@ Jejuri,29 B Isolator Damage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Boiser-Versova	03/08/2010	23.34	04/08/2010	00.25	PT Selection Fuse Fail.,Trip from Boiser end only.
Kandalgaon-Pophali-I	04/08/2010	10.05		Continued.	Dist.Prot.R Ph Z-1,Declared Faulty.
Raymond-Washala	05/08/2010	00.05	05/08/2010	00.25	B Ph to Earth.
Voltage Level : 132KV			Outage Type TRIPPED		
Umri - Kundalwadi	04/08/2010	00.45	04/08/2010	01.05	Over Current.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	0
Unit 3	105	50
Unit 4	105	30
Unit 5	200	100
Unit 6	210	60
Unit 7	210	0
	1040	305
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	0
	478	100
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	125
Unit 4	210	0
Unit 5	210	100
Unit 6	250	115
Unit 7	250	
	1190	340
Chandrapur		
Unit 1	210	100
Unit 2	210	100
Unit 3	210	0
Unit 4	210	160
Unit 5	500	200
Unit 6	500	250
Unit 7	500	300
	2340	1110
Paras		
Unit 2	55	0
Unit 3	250	100
Unit 4	250	
	555	100
Khaparkheda		
Unit 1	210	175
Unit 2	210	165
Unit 3	210	160
Unit 4	210	160
	840	660
Nasik		
Unit 1	120	85
Unit 2	120	80
Unit 3	210	140
Unit 4	210	0
Unit 5	210	140
	870	445
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	39
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	156
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	640
	960	640
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3694
	3143	3694

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