

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 04/Aug/2022 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	113.261	474.469	1) Gujrat	6.494	37.460
2) Hydro	18.475	67.496	2) Madhya Pradesh	5.428	34.219
3) Gas	6.252	20.590	3) Chattisgarh	2.760	10.370
Total MSPGCL	137.988	562.555	4) Maharashtra	182.977	716.172
B) 1) APLM	57.770	217.156	5) Goa (Amona)	-0.601	-3.903
2) JSWEL	14.861	56.644	Total	197.058	794.318
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.985	145.738
4) RPL(AMT)	19.096	79.056	b) Mumbai Drawl	33.884	150.918
5) SWPGPL	5.356	20.833	c) MSEDCL Bilateral *	72.150	286.733
6) Other IPP	6.756	26.830	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	30.985	145.614
C) 1) TPCL Thermal	11.166	46.038	Include PX	0.000	0.000
2) TPCL Hydro	6.328	23.152	Standby	0.000	0.124
3) TPCL Gas	2.759	11.371	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.424	33.317	1) MSEDCL	409.147	1650.333
D) STATE			2) Mumbai Discoms	65.561	264.796
1) Thermal	239.690	954.343	3) Other Discoms	9.049	36.227
(A1+C1+C4+(B1-B6))			TOTAL STATE	483.757	1951.356
2) Hydro (A2+C2)	24.803	90.648			
3) Gas (A3+B7+C3)	9.011	31.961			
4) Wind	5.770	45.062			
6) SOLAR	7.425	35.024			
TOTAL STATE	286.699	1157.038			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4990	4914	4190	4799
MSPGCL Hydro	563	414	1849	324
MSPGCL Gas	260	262	261	270
MSPGCL Total Generation	5813	5590	6300	5393
Central Sector Receipt	9200	8553	8811	7119
WIND	89	143	263	390
CPP / IPP Thermal	3937	4353	4524	4110
CPP / IPP Gas	0	0	0	0
SOLAR	991	876	0	0
Exchange with Mumbai	-1833	-1932	-1232	-944
MSEDCL DEMAND MET	17783	17190	18251	15775
Load Shedding	0	0	0	0
MSEDCL DEMAND	17783	17190	18251	15775
TPCL GENERATION	905	715	1182	692
AEML GENERATION	484	392	500	475
MUMBAI DEMAND	3222	3039	2914	2111
OTHER DISCOM DEMAND	414	393	415	293
STATE DEMAND MET	21419	20622	21580	18179
STATE DEMAND	21419	20622	21580	18179
Frequency (Hz)	49.98	49.96	49.87	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 13.03 Hrs	49.71 Hz at 09.46 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 04/Aug/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.52	11.89	170	110
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Unit 9	7.35	35.49	400	0
Unit 10	10.09	41.90	440	384
Total	20.96	89.28		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	7.09	33.22	410	0
Unit 5	8.16	30.41	385	255
Total	15.25	63.63		
Parli				
Unit 6	4.27	17.33	189	163
Unit 7	0.00	12.35	0	0
Unit 8	3.96	14.76	179	149
Total	8.23	44.44		
Chandrapur				
Unit 3	2.26	9.56	105	80
Unit 4	0.98	3.42	97	0
Unit 5	4.55	20.83	240	145
Unit 6	6.05	23.91	290	195
Unit 7	0.00	0.00	0	0
Unit 8	9.85	39.88	440	355
Unit 9	10.07	39.81	451	253
Total	33.75	137.40		
Paras				
Unit 3	4.25	16.21	188	167
Unit 4	4.09	16.44	184	149
Total	8.35	32.66		
Khaparkheda				
Unit 1	2.46	10.84	125	70
Unit 2	2.14	10.53	105	60
Unit 3	3.43	14.72	158	125
Unit 4	3.37	14.17	166	115
Unit 5	9.64	33.09	450	360
Total	21.05	83.34		
Nasik				
Unit 3	2.80	11.71	133	94
Unit 4	0.00	0.00	0	0
Unit 5	2.86	12.02	141	110
Total	5.66	23.72		
Uran				
All Units	6.25	20.59	273	216
Total	6.25	20.59		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.59	2.42	27	23
Total	0.59	2.42		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.70	14.98	500	35
Stage 4	4.93	19.49	702	0
Stage 3	2.68	7.69	240	0
Total	12.31	42.16		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.31	0	0
BHIRA T.R.	0.46	1.71	77	0
SMLHY_PTN	4.49	18.86	192	184
GHATGHAR	0.62	2.03	125	0
Total	5.58	22.91		
Wind				
Total	5.77	45.06	0	0
Total	5.77	45.06		
CPP				
APML(Mus)	57.77	217.16	0	0
JSWEL(Mus)	14.86	56.64	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	19.10	79.06	0	0
SWPGPL-Mus	5.36	20.83	0	0
Other(Mus)	6.76	26.83	0	0
Total	103.84	400.52		
SOLAR				
Total	7.42	35.02	0	0
Total	7.42	35.02		
Tata				
Trombay 5	7.57	30.81	432	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.61	6.64	109	42
Trombay 7B	1.15	4.73	64	36
TATA Hydro	6.33	23.15	396	166
Trombay 8	3.60	15.23	221	132
Total	20.25	80.56		
AEMIL				
DTPS U-1&2	11.42	33.32	500	392
Total	11.42	33.32		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	113.26	474.47	MSPGCL Total	137.99	562.56
			MSPGCL Thml+Gas	119.51	495.06	Koyna 1,2 & 4 Total	9.63	34.48
			MSPGCL Hydro	18.48	67.50	State Total	286.70	1157.04

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Aug/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	4622	1337	216	6175	453	4422	0	0	6516	6609	-1244	16074	0	16074	2546	341	18961	50.00
2	4601	445	220	5266	461	4403	0	0	7491	7188	-1112	15893	0	15893	2354	313	18560	50.00
3	4794	361	268	5423	446	4401	0	0	7099	6797	-1030	15747	0	15747	2210	290	18247	49.99
4	4799	324	270	5393	390	4110	0	0	7501	7119	-944	15775	0	15775	2111	293	18179	49.93
5	4907	324	272	5503	340	4304	0	0	7354	7494	-908	16416	0	16416	2086	317	18819	49.98
6	5000	342	273	5615	273	4445	0	0	8210	8015	-962	17034	0	17034	2172	352	19558	49.98
7	4982	519	271	5772	253	4446	0	45	8869	9154	-1097	18183	0	18183	2293	390	20866	49.93
8	4981	439	271	5691	226	4438	0	251	8895	8820	-1239	17787	0	17787	2464	400	20651	50.01
9	5034	374	271	5679	168	4272	0	557	9155	9138	-1539	17850	0	17850	2761	425	21036	50.01
10	4983	480	263	5726	143	3907	0	742	9624	9298	-1782	17610	0	17610	3049	424	21083	49.88
11	4990	563	260	5813	89	3937	0	991	9300	9200	-1833	17783	0	17783	3222	414	21419	49.98
12	4914	494	263	5671	56	4387	0	1069	8587	8840	-1894	17730	0	17730	3251	399	21380	50.06
13	4733	246	261	5240	70	4068	0	910	8981	8967	-1834	17039	0	17039	3165	382	20586	50.05
14	4901	347	264	5512	96	3895	0	917	8408	8716	-1855	16891	0	16891	3025	390	20306	50.05
15	4914	414	262	5590	143	4353	0	876	8388	8553	-1932	17190	0	17190	3039	393	20622	49.96
16	4793	456	258	5507	169	4215	0	617	9142	8667	-1879	16908	0	16908	3089	388	20385	49.87
17	4608	808	259	5675	170	4432	0	349	8720	8677	-1841	17076	0	17076	3079	386	20541	49.93
18	4287	1356	263	5906	200	4431	0	89	8315	8678	-1718	17185	0	17185	3024	401	20610	50.01
19	4140	1845	262	6247	248	4460	0	12	8279	8712	-1607	17656	0	17656	2927	416	20999	50.00
20	4190	1849	261	6300	263	4524	0	0	8362	8811	-1232	18251	0	18251	2914	415	21580	49.87
21	4356	1681	262	6299	225	4529	0	0	7834	8120	-1132	17631	0	17631	2820	410	20861	49.99
22	4424	1615	263	6302	314	4530	0	0	7291	7352	-1037	17082	0	17082	2709	379	20170	50.02
23	4627	977	255	5859	253	4481	0	0	7356	7312	-1057	16469	0	16469	2648	379	19496	50.00
24	4681	877	264	5822	321	4449	0	0	7044	6823	-1176	15887	0	15887	2603	352	18842	50.01
MUs	113.26	18.48	6.25	137.99	5.77	103.84	0.00	7.43	196.72	197.06	-33.88	409.15	0.00	409.15	65.56	9.05	483.76	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 04/Aug/2022

Position as on 6.30 Hrs of 05/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Chandrapur Unit 7	500	15/06/2022	05:01		Continued.	Annual Overhaul	14/08/2022
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
MSPGCL	Koradi Unit 8	660	04/07/2022	21:55		Continued.	Annual Overhaul	10/08/2022
IPP	Adani U-3	660	27/07/2022	00:05		Continued.	Annual Overhaul	17/08/2022
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	16/03/2022	23:16		Continued.	Turbine Vibration	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	01/08/2022
MSPGCL	Uran Unit B0	120	24/06/2022	06:28		Continued.	Excitation channel fault(Converted to Gas Shortage from 26-06-22)	
IPP	RPL(AMT) U-3	270	30/06/2022	15:00		Continued.	Coal Shortage	
IPP	JSW (J) U4	300	01/07/2022	13:03		Continued.	Turbine bearing Vabration high	24/08/2022
IPP	SWPGPL U-3	135	14/07/2022	14:58		Continued.	FD Fan Problem(converted to coal shortage from 19-7-2022)	
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55		Continued.	Wet Coal Problem.	
MSPGCL	Bhusawal Unit 3	210	16/07/2022	06:30		Continued.	Critical coal stock	
IPP	SWPGPL U-2	135	20/07/2022	01:00		Continued.	Coal Shortage	
MSPGCL	Chandrapur Unit 4	210	02/08/2022	07:48	04/08/2022	11:21	Wet coal problem	06/08/2022
MSPGCL	Koyna Unit 3	70	02/08/2022	21:40	04/08/2022	23:00	major and minor governor failure	04/08/2022
MSPGCL	Uran Unit 5	108	03/08/2022	03:00		Continued.	Gas shortage	
IPP	RPL(AMT) U-1	270	03/08/2022	21:45		Continued.	Boiler Validity Renevoation	
MSPGCL	Parli Unit 7	250	04/08/2022	00:00		Continued.	Boiler Validity Renevoation	05/08/2022

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Aug/2022

Position as on 6.30 Hrs of 05/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Bhusawal Unit 4	500	04/08/2022	16:04	04/08/2022	19:19	LBB Operated.	
MSPGCL	Koradi Unit 9	660	04/08/2022	17:31	04/08/2022	21:09	Cooling water pump problem	
MSPGCL	Koradi Unit 9	660	05/08/2022	03:35		Continued.	RAPH A JAM	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 05/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/08/2022	10:08	04/08/2022	20:07	EO	Emergency outage For attending string Flashover (RYB) at loc no.239
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/07/2022	11:09	04/08/2022	23:15	HT	H/T FOR 400KV TALEGAON PG-CHAKAN LINE LOADING
KARAD - TALANDGE CKT - 2	IntraState	04/08/2022	07:11	04/08/2022	16:33	PO	Replacement of damaged palm of R & Y ph wavetrap & armouring of damaged conductor.
NAGOTHANE - DABHOL CKT - 2	IntraState	04/08/2022	11:32	05/08/2022	00:24	PO	Fixing of Earthwire
MAIN BUS - 1 @ CHANDRAPUR	IntraState	04/08/2022	14:20			EO	To attend the hot spot on R & B-ph PG-1 Isolator (R & B-ph Main Bus-1 Isolator) having temperature of more than 150 Degree Celsius on 4-way clamps of Hanger Rod assembly of R & B-ph Main Bus-1 Isolator by hot line tehcnique.
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	04/08/2022	16:05	05/08/2022	06:55	T	Tripped on Distance protection
KORADI II - KORADI III CKT - 1	IntraState	04/08/2022	16:40	04/08/2022	17:34	T	Tripped on distance protection
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	05/08/2022	00:06			HT	For load management
220 KV MAINBAY Outages/Trippings							
BUS COUPLER @ RANJANGAON	IntraState	04/08/2022	01:40	04/08/2022	02:55	T	LBB operated due to R ph pole stuck of 220 KV Ranjangaon UTech line
MAIN BUS - 1 @ JEJURI	IntraState	04/08/2022	11:06	04/08/2022	21:28	PO	Replacement of 29A isolator of IV side of 400/220kV 501 MVA ICT-2
220 KV LINE Outages/Trippings							
PARLI (OLD GCR) - PARLY (PG) CKT 1	InterState	04/08/2022	18:34	05/08/2022	06:38	HT	To control overdrawal
BALE - SOLAPUR (PG)	InterState	05/08/2022	05:52	05/08/2022	08:06	T	LINE TRIPPED ONLY FROM SOLAPUR PG END
SALSETTE BORIVLI - 1	IntraState	02/08/2022	08:37			PO	MBS+6 Tower erection with conductor shifting at new tower no. 2A for customer funded project (third party)
EKLAHARE (OCR) - PADGHE	IntraState	03/08/2022	05:03			HT	H/T for Line Loading.
RANJANGAON - U TECH SUGAR CKT	IntraState	04/08/2022	01:40	04/08/2022	11:27	T	R ph Pole stuck since trip coil burnt of CB of Utech Line
BARAMATI - KURKUMBH	IntraState	04/08/2022	09:28	04/08/2022	14:35	PO	DIAGNOSTIC TESTING & MAINTENANCE WORK.
URAN - APTA 4	IntraState	04/08/2022	10:08	04/08/2022	19:14	PO	Taking AR Scheme in Service & RM Work.
PHALTAN MIDC - WALCHANDNAGAR	IntraState	04/08/2022	11:05	04/08/2022	14:41	PO	Replacement of flashover insulator string at Loc No.48 and replacement of PU relay

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 05/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PHURSUNGI-SERUM	IntraState	04/08/2022	12:47	04/08/2022	20:58	PO	1) L.N.-5-Yphase,18-Y Phase,21-Y Phase,22-b Phase,(1 to 21 M/c) Double Jumpering 2) Fixing of ESN & CB at L.N.-6 ,(1 to 21 M/c) 3) Replacement of SSN at L.N-14-R Phase,(1 to 21 M/c) 4) L.N.-8-RPhase (1 to 40 M/c) Double Jumepring work 5) L.N.-11-Y Phase(1 to 40 M/c) , SSN Clamp Replacement work 6) L.N.-1, R Phase, Near Serum S/S Double Jumering work 7) Fixing of VD at L.N.-14 Z&Y phase,38-Y,39-R&y,46-Y,51-R (1 to 56) 8) L.N.-20-R phase, 23-RPhase,34-B Phase Double Jumepring work (1 to 56) 9) L.N.-43-B Phase , 26-b Phase - STN string replacement work 10) L.N.-02,R,Y,B phase STN Disc Nut bolt replacement work
LONIKAND 2 - VSNL	IntraState	04/08/2022	14:36	04/08/2022	18:43	EO	For Y phase flashover insulator string (SSN) replacement work at location no H3 Z tower in Lonikand Premises.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	04/08/2022	16:37	04/08/2022	19:49	HT	To control line loading Nashik BBLR
TALANDGE - MUDSHINGI CKT - 1	IntraState	04/08/2022	17:01	04/08/2022	19:42	PO	To attend damaged R ph. Conductor of 20 KV Talandge-Mudshingi ckt-1 by armouring on it at tower location no. M/C-3 & 2
TALANDGE - MUDSHINGI CKT - 2	IntraState	04/08/2022	17:02	04/08/2022	19:43	PO	To attend damaged R ph. conductor by armouring on it at tower location no. M/C-3 & 2
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22 KV 50 MVA PTR 3 @ RANJANGAON	IntraState	04/08/2022	01:40	04/08/2022	03:05	T	LBB operated due to R ph pole stuck of 220 kV Ranjangaon Utech line
220/132 KV 200 MVA ICT 1@ RANJANGAON	IntraState	04/08/2022	01:40	04/08/2022	03:05	T	LBB operated due to R ph pole stuck of 220 KV Ranjangaon UTech line
220/22 KV 50 MVA PTR 1 @ RANJANGAON	IntraState	04/08/2022	01:40	04/08/2022	03:05	T	LBB operated due to R ph pole stuck of 220 KV Ranjangaon UTech line
220/132 KV 200MVA ICT NO 1 @ THEUR	IntraState	04/08/2022	09:34	04/08/2022	17:31	PO	Y ph IV bushing replacement work. 2) OLTC diverter switch overhauling.
220/22-22KV 100MVA PTR NO 2	IntraState	04/08/2022	10:20	04/08/2022	18:17	PO	Half yearly maintenance work & bushing, winding C & Tan delta Measurement work.
110 KV LINE Outages/Trippings							
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 05/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
WAGHIVALI - CHEMBUR	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfting these lines on new Multicircuit Towers between Darave to Vashi.
WAGHIVALI - MANKHURD	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfting these lines on new Multicircuit Towers between Darave to Vashi.
KALYAN KALWA SALSETTE 1	IntraState	04/08/2022	06:41	04/08/2022	15:10	PO	Conductor shifting in span 78-79 and loop opening at loc no 77(towards kalwa Tap) for 110 kV Kalyan Kalwa Salsette line #1 Project Work-Diversion to facilitate Construction of 220Kv Kalwa Salsette 5.
KALYAN KALWA SALSETTE 2	IntraState	05/08/2022	06:57			PO	Diversion of 110 kV Kalyan Kalwa Salsette line # 2 line on 110 kV Kalyan Kalwa Salsette line # 1 line alignment (old) to Project Work -To facilitate Construction of 220Kv Kalwa Salsette 5.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage