



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Sep/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	59.952	249.404	1) Madhya Pradesh	51.513	189.969
2) Hydro	8.404	31.626	2) Gujrat	24.958	123.612
3) Gas	11.938	59.106	3) Goa	-5.677	-23.124
Total MSGENCO	80.294	340.136	4) TAPS 1&2 (Inj.)	7.784	30.633
B) OTHERS			5) Pench (Excess)	-0.190	-0.464
1) RGPPL Gas	36.771	132.998	# Total Cent. Sector	78.388	320.626
2) Wind Generation	17.930	65.338	F) Other Exchanges		
3) CPP / IPP	10.974	41.608	1) With TPCL (Excess)	-7.546	-33.850
4) PENCH (MS)	0.190	0.464	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	4.859	22.070
1) TPCL Thermal	25.503	97.328	Include PX	4.078	21.948
2) TPCL Hydro	4.983	21.913	2) MUMBAI Bilateral	8.361	36.176
TOTAL TPCL	30.486	119.241	Include PX	1.821	8.772
3) REL Thermal	12.629	50.568	3) MUMBAI Schedule	8.361	36.176
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	98.084	397.300	1) MSEDCL	217.001	867.320
2) Hydro (A2+B3+C2)	13.577	54.003	2) TPCL	33.461	135.121
3) Gas (A3+B1)	48.709	192.104	3) REL	17.198	68.532
4) Wind (B2)	17.930	65.338	TOTAL STATE	267.660	1070.973
5) CPP (B3)	10.974	41.608			
TOTAL STATE	189.274	750.353			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	2530	2478	2497
MSGENCO Hydro	314	982	192
MSGENCO Gas	495	483	506
MSGENCO Total Generation	3339	3943	3195
Central Sector Receipt	3302	3588	2958
RGPPL	1543	1537	1546
WIND	811	816	578
CPP / IPP	453	421	478
Exchange with TPCL	-508	-454	-131
MSEDCL DEMAND MET	8940	9874	8651
Load Shedding	1564	2359	0
MSEDCL DEMAND (INCL. LS)	10504	12233	8651
TPCL GENERATION	1493	1422	1026
REL GENERATION	527	523	527
TPCL+REL DEMAND	2528	2399	1684
STATE DEMAND MET	11468	12273	10335
STATE DEMAND (INCL. LS)	13032	14632	10335
Frequency (Hz)	50.05	49.73	49.92
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2610 Mw at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			40.00 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.31 Hz at 10.03 Hrs	49.33 Hz at 22.15 Hrs	49.91	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	1.34	5.61	80	45	45
Unit 3	1.33	5.84	69	39	55
Unit 4	0.00	0.00	0	0	0
Unit 5	2.88	11.53	134	110	105
Unit 6	1.26	3.04	146	0	0
Unit 7	3.26	12.94	160	115	115
	10.08	38.95			320
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	2.62	9.60	135	75	120
Unit 3	1.18	1.19	110	0	50
	3.80	11.43			170
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	1.17	0	0	0
Unit 3	0.00	2.50	0	0	0
Unit 4	2.96	11.95	155	97	140
Unit 5	2.58	11.06	126	86	110
Unit 6	3.19	13.39	158	117	150
Unit 7	1.03	6.08	160	0	150
	9.77	46.14			550
Chandrapur					
Unit 1	2.63	10.07	136	100	125
Unit 2	2.55	9.38	130	75	130
Unit 3	0.00	0.00	0	0	0
Unit 4	0.02	0.02	10	0	0
Unit 5	4.39	19.14	225	145	200
Unit 6	2.81	12.52	190	95	150
Unit 7	5.30	21.30	233	205	230
	17.70	72.43			835
Paras					
Unit 2	0.40	1.66	20	10	17
Unit 3	0.00	7.20	0	0	0
Unit 4	0.00	6.75	0	0	0
	0.40	15.62			17
Khaparkheda					
Unit 1	4.14	17.60	205	120	170
Unit 2	0.00	0.00	0	0	0
Unit 3	4.24	17.07	194	154	165
Unit 4	0.10	0.10	56	0	0
	8.48	34.77			335
Nasik					
Unit 1	1.11	1.36	65	14	61
Unit 2	1.05	5.52	67	9	61
Unit 3	2.37	8.36	140	60	142
Unit 4	2.74	5.73	155	80	102
Unit 5	2.46	9.08	123	80	102
	9.73	30.06			468
Koyna					
Stage 1-2	1.80	6.78	225	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.05	4.60	318	0	320
	2.85	11.37			920
Kovna 12&4 Total	1.80	6.78			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	11.94	59.11	515	475	470	
	11.94	59.11			470	
Hydro						
KDPH	0.91	3.72	38	37	36	
VTRNA	0.00	0.18	0	0	0	
TILLARI	0.17	1.04	60	0	60	
BHTGR/VEER	0.17	0.43	7	7	3	
BHIRA T.R.	0.43	1.89	83	0	80	
RNGR+BHTSA	0.42	1.33	18	17	14	
BHANDARDRA	0.70	2.99	29	29	0	
ELDARY	0.54	2.16	24	21	22	
SMLHY PTN	1.02	2.39	50	40	10	
GHATGHAR	1.20	4.12	250	0	0	
	5.56	20.26			225	
PENCH (MS)						
Pench (MS)	0.19	0.46	27	0		
	0.19	0.46				
Wind						
MalharPeth	1.29	4.03				
Vankuswadi	2.06	7.60				
ATIT	1.02	3.28				
Kale	0.69	2.90				
Satara	0.67	4.50				
Shirala		2.11				
K Mahankal	1.79	4.78				
Supa	0.32	0.89				
Vita	2.49	10.28				
Dondaicha	4.26	12.98				
Sakri	0.89	2.83				
Nandurbar	0.47	1.41				
Khandke	1.07	4.28				
Khaparale	0.91	3.46				
	17.93	65.34				
CPP						
TOTAL CPP	10.97	41.61				
	10.97	41.61				
Dabhol						
RGPPL	36.77	133.00	1550	1411	1470	
	36.77	133.00			1470	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	11.26	40.78	500	425	500	
Trombay 6	4.32	18.66	225	150	500	
Trombay 7A	2.91	11.66	125	119	120	
Trombay 7B	1.62	6.48	69	67	60	
Trombay 8	5.40	19.74	237	211	230	
TATA Hydro	4.98	21.91	387	0	447	
	30.49	119.24			1857	
REL						
1&2	12.63	50.57	528	523	500	
	12.63	50.57			500	
Cent Sect						
Share					3360	
					3360	
MS PG CL	Thermal	59.95	249.40		2695	
	Thml+Gas	71.89	308.51		3165	
	Hydro	8.40	31.63		1145	
	Total	80.29	340.14		4310	
State Total		189.27	750.35		11497	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2406	232	502	3140	1545	626	491	2702	3043	-179	-144	8728	0	8728	1793	10521	49.85
2	2497	192	506	3195	1546	578	478	2679	2958	-156	-131	8651	0	8651	1684	10335	49.92
3	2532	199	500	3231	1550	619	478	2610	3040	-88	-64	8860	0	8860	1592	10452	50.01
4	2426	229	501	3156	1543	659	495	2564	3054	-42	3	8910	0	8910	1527	10437	49.82
5	2479	218	504	3201	1548	665	472	2562	3160	-42	6	9052	64	9116	1533	10649	49.88
6	2454	379	508	3341	1544	641	489	2561	3269	-42	-6	9278	794	10072	1575	11647	49.81
7	2399	209	501	3109	1550	563	485	2706	2927	-177	-150	8484	1362	9846	1767	11613	50.03
8	2422	204	504	3130	1545	583	481	2705	3050	-177	-150	8639	1314	9953	1831	11784	49.93
9	2485	234	504	3223	1542	630	481	2797	3257	-274	-243	8890	1344	10234	1979	12213	49.90
10	2465	303	512	3280	1537	702	487	3024	3154	-401	-368	8792	1828	10620	2267	12887	49.94
11	2530	314	495	3339	1543	811	453	3332	3302	-545	-508	8940	1564	10504	2528	13032	50.05
12	2418	347	498	3263	1536	810	451	3310	3410	-546	-538	8932	1367	10299	2585	12884	49.90
13	2486	253	498	3237	1454	845	456	3309	3248	-546	-534	8706	1304	10010	2543	12553	49.94
14	2536	194	497	3227	1411	826	454	3260	3461	-498	-461	8918	1239	10157	2474	12631	49.90
15	2645	199	499	3343	1483	917	433	3260	3155	-498	-469	8862	1239	10101	2470	12571	49.96
16	2496	194	498	3188	1546	807	425	3181	3277	-498	-469	8774	1198	9972	2427	12399	50.06
17	2463	199	491	3153	1542	995	431	3087	3259	-498	-464	8916	1458	10374	2410	12784	50.09
18	2521	217	481	3219	1543	806	443	3002	3291	-451	-419	8883	1716	10599	2347	12946	50.03
19	2597	660	475	3732	1539	871	437	3166	3447	-493	-459	9567	2125	11692	2341	14033	49.80
20	2478	982	483	3943	1537	816	421	3262	3588	-465	-454	9874	2359	12233	2399	14632	49.73
21	2506	834	484	3824	1542	740	431	3264	3814	-465	-416	9962	2131	12093	2361	14454	49.74
22	2549	704	491	3744	1548	848	412	3071	3768	-440	-390	9957	1970	11927	2215	14142	49.78
23	2528	613	491	3632	1547	826	445	2991	3479	-423	-364	9591	1564	11155	2094	13249	49.86
24	2634	295	515	3444	1550	748	445	2905	2977	-414	-354	8836	1400	10236	1919	12155	49.87
MUs	59.95	8.40	11.94	80.29	36.77	17.93	10.97	71.31	78.39	-8.36	-7.55	217.00	29.34	246.34	50.66	297.00	49.91

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Sep/2010

Position as on 6.30 Hrs of 05/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	06/09/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	AOH.	15/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Koradi Unit 1	105	25/08/2010	11.51		Continued.	Boiler Inspection.	04/09/2010
Chandrapur Unit 4	210	28/08/2010	19:43	04/09/2010	07.18	Tripped on Differential Expantion.	
Khaparkheda Unit 4	210	28/08/2010	23.18	04/09/2010	22.17	Heavy seal oil leakage of Generator	
Chandrapur Unit 3	210	31/08/2010	08.05	05/09/2010	05.27	Furnace Pressure High.	
Koradi Unit 6	210	01/09/2010	19.17	04/09/2010	11.38	Coal Mill Chokeup	
Parli Unit 3	210	01/09/2010	21.41	05/09/2010	12.05	ESP Field Problem	
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	06/09/2010
Uran Unit 5	108	04/09/2010	00.05	04/09/2010	23.32	Filter replacement.	
Paras Unit 3	250	04/09/2010	00.06		Continued.	CHP Belt replacement.	
Cent_Sect Gandhar U3	144	04/09/2010	00.09		Continued.	Low demand.	
Paras Unit 4	250	04/09/2010	03.38		Continued.	Bunkering problem.	
Cent_Sect NTPC(V-3)	210	04/09/2010	12.00	05/09/2010	21.38	Boiler tube leakage.	
Parli Unit 7	250	04/09/2010	13.31	05/09/2010	01.17	Main steam temp.low.	
Bhusawal Unit 3	210	04/09/2010	15.48	04/09/2010	20.03	Loss of fuel.	
Parli Unit 7	250	05/09/2010	06.32		Continued.	Steam Temp.low.	06/09/2010
Bhusawal Unit 3	210	05/09/2010	08.55		Continued.	Coal Mill Problem.	07/09/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Sep/2010

Position as on 6.30 Hrs of 05/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 3	210	05/09/2010	17.11	05/09/2010	22.03	Loss of Fuel.	
Cent_Sect NTPC(K-6)	500	05/09/2010	23.50		Continued.	Boiler tube leakage.	08/09/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Sep/2010

Position as on 6.30 Hrs of 05/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	Over Voltage.
Dhule - S'Sarovar- II	26/08/2010	22.08		Continued.	Over Voltage.
Wardha - Akola - I	28/08/2010	12.25		Continued.	Change Over
Dhule-S'Sarovar I	04/09/2010	00.29	04/09/2010	08.10	H/T for O/V.
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	04/09/2010	23.17		Continued.	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	21/08/2010	06.06	04/09/2010	12.28	Over Voltage.
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
STG IV-N.Koyna -I	01/09/2010	09.40		Continued.	Bay Maintenance
Lonikand-Karad	04/09/2010	11.50	04/09/2010	17.05	Relay testing work.
New Koyna - Dabhol - II	04/09/2010	15.47	04/09/2010	16.17	For filling of SF-6 gas.(line on TBC).
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Bus Section - II @ Nasik	30/08/2010	11.02	05/09/2010	15.28	Replacement of Bus Section - II c.b. & 6 No's of C T's.
Babaleshwar - Babaleshwar - I	04/09/2010	06.16	04/09/2010	23.16	Repl.of CTs by New CTs under LES.
Babaleshwar - Nagar - I	04/09/2010	08.30	04/09/2010	19.36	Repl. of faulty disc insulator.
Kalwa - Khargar	04/09/2010	10.29	04/09/2010	14.19	To attend Dc leakage and'C'isolator alignment.
Raymond-Washala	04/09/2010	10.30	04/09/2010	17.55	Maintenance work.
220/33 KV 50 MVA ICT-II @ Boisar	04/09/2010	11.23	04/09/2010	12.42	For jumper repl. work.
220/66KV 50 MVA ICT- II @ Warora	04/09/2010	11.43	04/09/2010	16.43	Q.M.Work.
Bus Section -II @ Pophali	05/09/2010	07.15	05/09/2010	17.30	R-Ph Main Bus Conductor Connecting To Junction Bay Second Stage Isolator.
Chakan-Volkaswagon	05/09/2010	10.00	05/09/2010	15.35	Q.M.Work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bus Coupler at Ambazari	03/09/2010	20.55	04/09/2010	12.02	Tripped on O/C,E/F.
Kalwa-Mulund	04/09/2010	15.57	04/09/2010	18.35	To attend Red Hot spot between CT and isolator.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Kalmeshwar-Katol	04/09/2010	10.32	04/09/2010	12.22	To attending red hot spot.
Ujani-Umarga	05/09/2010	13.15	05/09/2010	14.15	Hot Spot on Y-Ph Isolator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Sep/2010

Position as on 6.30 Hrs of 05/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	21/08/2010	17.58		Continued.	Over Voltage
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	01/09/2010	23.31	04/09/2010	11.29	Over Voltage
Chandrapur - Khaparkheda	04/09/2010	19.10		Continued.	H/T for O/V.Ready for charging at 19.30 Hrs.dt 5'th Sept.
Karad-Lamboti	04/09/2010	22.41	05/09/2010	11.27	H/T for O/V.
Karad-Lamboti	05/09/2010	22.06		Continued.	H/T For O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Parli-Lonikand -I	03/09/2010	05.33	04/09/2010	08.46	Reactor backup port.operated at Lonikand.
Jejuri-Koyna STG-IV	05/09/2010	04.44	05/09/2010	09.40	Tripped on O/V.
Lonikand-Karad	05/09/2010	07.52	05/09/2010	09.10	Tripped on O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
Pedambe - Tambati	05/09/2010	14.02	05/09/2010	14.50	Tripped on Dist.protection.
220/132 KV 100MVA ICT I at Pusad	05/09/2010	18.21	05/09/2010	19.03	Tripped on O/C and E/F protection Due to C.B.Problem of 132KV Gunj ckt.
220/132KV 100 MVA ICT II at Pusad	05/09/2010	18.21	05/09/2010	19.06	Tripped on O/C and E/F protection due to C.B.Problem of 132KV Gunj ckt.
Voltage Level : 132KV			Outage Type TRIPPED		
132 KV Kalmeshwar-Saoner	04/09/2010	17.19	04/09/2010	18.09	Dist.Protection
Pusad-Jambazar	05/09/2010	18.21	05/09/2010	19.14	Tripped due to C.B problem of 132 KV Gunj ckt.
Pusad - Digras	05/09/2010	18.21	05/09/2010	19.15	Tripped due to C.B.problem of 132KV Gunj ckt.
Pusad-Umarkhed	05/09/2010	18.21	05/09/2010	19.26	Tripped due to C.B.problem of 132KV Gunj ckt.
Pusad - Gunj	05/09/2010	18.21	05/09/2010	22.00	C.B.problem.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	75
Unit 3	105	70
Unit 4	105	0
Unit 5	200	130
Unit 6	210	110
Unit 7	210	140
	1040	525
Bhusawal		
Unit 1	58	0
Unit 2	210	120
Unit 3	210	100
	478	220
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	135
Unit 5	210	110
Unit 6	250	270
Unit 7	250	0
	1190	515
Chandrapur		
Unit 1	210	100
Unit 2	210	100
Unit 3	210	100
Unit 4	210	0
Unit 5	500	225
Unit 6	500	160
Unit 7	500	230
	2340	915
Paras		
Unit 2	55	36
Unit 3	250	0
Unit 4	250	0
	555	36
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	180
Unit 4	210	100
	840	470
Nasik		
Unit 1	120	80
Unit 2	120	80
Unit 3	210	120
Unit 4	210	140
Unit 5	210	140
	870	560
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	36
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	29
ELDARY	23	22
SMLHY PTN	12	18
GHATGHAR	250	0
	611	262
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	1585
	960	1585
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	230
TATA Hydro	444	447
	2024	1857
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3239
	3143	3239

	17376	8 of 8 12244
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