



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Nov/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Nov/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	114.095	449.071	1) Madhya Pradesh	62.036	244.271
2) Hydro	4.414	21.232	2) Gujrat	18.100	77.218
3) Gas	15.535	62.166	3) Goa	-5.648	-24.013
Total MSGENCO	134.044	532.469	4) TAPS 1&2 (Inj.)	3.929	15.815
B) OTHERS			5) Pench (Excess)	-0.355	-1.326
1) RGPPL Gas	36.588	144.201	# Total Cent. Sector	78.062	311.965
2) Wind Generation	3.889	29.445	F) Other Exchanges		
3) CPP / IPP	5.986	31.982	1) With TPCL (Excess)	-9.768	-40.471
4) PENCH (MS)	0.355	1.326	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.648	24.139
1) TPCL Thermal	27.853	107.188	Include PX	0.000	0.000
2) TPCL Hydro	4.165	16.796	2) MUMBAI Bilateral	10.571	46.348
TOTAL TPCL	32.018	123.984	Include PX	3.859	18.794
3) REL Thermal	12.611	50.392	3) MUMBAI Schedule	10.571	46.348
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	154.559	606.651	1) MSEDCL	249.156	1010.917
2) Hydro (A2+B3+C2)	8.934	39.354	2) TPCL	36.129	143.087
3) Gas (A3+B1)	52.123	206.367	3) REL	18.264	71.750
4) Wind (B2)	3.889	29.445	TOTAL STATE	303.549	1225.754
5) CPP (B3)	5.986	31.982			
TOTAL STATE	225.491	913.799			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4867	4922	4560
MSGENCO Hydro	314	573	65
MSGENCO Gas	628	659	651
MSGENCO Total Generation	5809	6154	5276
Central Sector Receipt	3167	3706	2505
RGPPL	1528	1549	1441
WIND	195	64	277
CPP / IPP	248	245	247
Exchange with TPCL	-534	-665	-288
MSEDCL DEMAND MET	10413	11106	9458
Load Shedding	2142	2536	0
MSEDCL DEMAND (INCL. LS)	12555	13642	9458
TPCL GENERATION	1679	1411	984
REL GENERATION	527	522	528
TPCL+REL DEMAND	2740	2598	1800
STATE DEMAND MET	13153	13704	11258
STATE DEMAND (INCL. LS)	15295	16240	11258
Frequency (Hz)	49.91	49.96	49.99
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2734 MW AT 19.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			37.23 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.5 Hz at 16.06 Hrs	49.31 Hz at 21.01 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Nov/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.56	6.52	72	57	70
Unit 2	1.58	6.45	74	55	70
Unit 3	0.00	2.28	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.44	14.36	164	112	150
Unit 6	3.55	14.44	164	130	160
Unit 7	0.00	0.00	0	0	0
	10.13	44.04			450
Bhusawal					
Unit 1	1.06	2.85	50	40	45
Unit 2	4.18	8.74	190	150	180
Unit 3	4.31	15.82	190	165	185
	9.56	27.40			410
Parli					
Unit 1	0.30	1.86	23	0	19
Unit 2	0.51	1.99	24	18	19
Unit 3	3.23	14.67	160	97	172
Unit 4	3.54	14.71	163	123	160
Unit 5	2.79	12.90	140	86	160
Unit 6	3.70	15.74	196	114	150
Unit 7	3.80	16.58	215	116	180
	17.87	78.44			860
Chandrapur					
Unit 1	3.85	14.64	172	128	135
Unit 2	3.79	11.77	165	129	135
Unit 3	3.22	14.23	155	98	135
Unit 4	3.94	15.11	188	116	168
Unit 5	8.98	36.94	410	350	395
Unit 6	7.99	24.48	425	14	326
Unit 7	8.30	36.16	409	255	289
	40.07	153.32			1583
Paras					
Unit 2	0.39	2.89	18	13	20
Unit 3	2.08	10.83	201	0	0
Unit 4	4.94	16.85	234	189	225
	7.41	30.57			245
Khaparkheda					
Unit 1	4.70	18.60	210	170	170
Unit 2	3.86	17.39	194	0	210
Unit 3	4.26	15.87	193	169	200
Unit 4	3.91	16.45	175	151	195
	16.72	68.31			775
Nasik					
Unit 1	1.92	8.00	88	61	81
Unit 2	1.72	3.38	91	27	40
Unit 3	4.40	18.06	205	150	162
Unit 4	0.00	0.00	0	0	0
Unit 5	4.28	17.54	193	160	172
	12.33	46.99			455
Koyna					
Stage 1-2	1.66	8.62	460	35	600
Stage 4	0.47	0.47	202	0	0
Stage 3	0.32	2.42	164	0	320
	2.45	11.51			920
Kovna 12&4 Total	2.13	9.09			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.54	62.17	662	628	630
		15.54	62.17			630
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.39	1.75	60	0	60
BHTGR/VEER		0.06	0.11	3	2	7
BHIRA T.R.		0.25	0.84	65	0	80
RNGR+BHTSA		0.39	1.44	17	16	10
BHANDARDRA		0.00	0.03	0	0	0
ELDARY		0.00	0.54	0	0	0
SMLHY PTN		0.10	0.36	10	1	10
GHATGHAR		0.78	4.65	151	0	0
		1.97	9.72			167
PENCH (MS)						
Pench (MS)		0.36	1.33	53	0	0
		0.36	1.33			0
Wind						
MalharPeth		0.22	1.38			
Vankuswadi		0.66	4.07			
ATIT		0.04	0.61			
Kale		0.17	1.44			
Satara		0.64	3.71			
Shirala		0.14	1.48			
K Mahankal		0.01	2.47			
Supa		0.05	0.51			
Vita		0.46	5.82			
Dondaicha		0.80	2.97			
Sakri		0.18	0.59			
Nandurbar		0.06	0.33			
Khandke		0.17	2.59			
Khaparale		0.29	1.47			
		3.89	29.44			
CPP						
TOTAL CPP		5.99	31.98			
		5.99	31.98			
Dabhol						
RGPPL		36.59	144.20	1560	1440	1560
		36.59	144.20			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.50	43.31	490	410	500
Trombay 6		6.38	24.10	500	150	500
Trombay 7A		2.90	11.58	123	118	120
Trombay 7B		1.62	6.49	68	67	60
Trombay 8		5.45	21.72	251	155	250
TATA Hydro		4.16	16.80	442	0	447
		32.02	123.98			1877
REL						
1&2		12.61	50.39	528	520	500
		12.61	50.39			500
Cent Sect						
Share						3453
						3453
MS PG CL	Thermal	114.10	449.07			4778
	Thml+Gas	129.63	511.24			5408
	Hydro	4.41	21.23			1087
	Total	134.04	532.47			6495
State Total		225.49	913.80			13885

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Nov/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4478	75	648	5201	1478	252	256	2866	2711	-309	-394	9504	0	9504	1980	11484	49.87
2	4560	65	651	5276	1441	277	247	2764	2505	-216	-288	9458	0	9458	1800	11258	49.99
3	4692	60	656	5408	1441	267	252	2672	2657	-242	-194	9831	0	9831	1691	11522	50.08
4	4642	60	656	5358	1440	273	248	2642	2911	-194	-144	10086	0	10086	1641	11727	50.07
5	4574	60	657	5291	1483	259	251	2661	3056	-194	-162	10178	0	10178	1644	11822	49.94
6	4456	95	660	5211	1557	295	251	2786	3332	-194	-158	10488	354	10842	1636	12478	49.91
7	4506	75	662	5243	1560	256	251	3007	2927	-242	-210	10027	2004	12031	1734	13765	49.98
8	4573	65	662	5300	1558	205	253	3056	3241	-287	-259	10298	1623	11921	1825	13746	50.00
9	4800	102	646	5548	1552	205	255	3143	3015	-357	-328	10247	1834	12081	2090	14171	49.95
10	4801	247	635	5683	1535	219	250	3296	3098	-478	-444	10367	2126	12493	2444	14937	49.79
11	4804	292	629	5725	1533	221	247	3405	2915	-579	-526	10141	2257	12398	2675	15073	49.88
12	4867	314	628	5809	1528	195	248	3440	3167	-602	-534	10413	2142	12555	2740	15295	49.91
13	4932	185	632	5749	1530	157	251	3388	3465	-531	-420	10732	2101	12833	2743	15576	49.92
14	4988	168	635	5791	1534	123	246	3363	3662	-488	-456	10900	2047	12947	2662	15609	49.98
15	4907	83	636	5626	1535	95	250	3378	3574	-507	-474	10606	2107	12713	2696	15409	50.13
16	4867	109	639	5615	1539	61	248	3382	3351	-516	-485	10329	2260	12589	2707	15296	50.06
17	4857	119	639	5615	1544	51	252	3321	3355	-455	-424	10393	1498	11891	2628	14519	50.14
18	4877	113	639	5629	1537	50	245	3395	4038	-455	-427	11113	806	11919	2535	14454	49.94
19	4853	1130	640	6623	1537	50	241	3531	3663	-670	-639	11528	1980	13508	2669	16177	49.83
20	4922	573	659	6154	1549	64	245	3711	3706	-717	-665	11106	2536	13642	2598	16240	49.96
21	4923	133	655	5711	1539	69	249	3615	3759	-622	-566	10814	2427	13241	2449	15690	49.83
22	4893	148	659	5700	1543	80	247	3615	3721	-622	-583	10760	2286	13046	2368	15414	49.85
23	4737	79	657	5473	1543	92	249	3447	3348	-598	-551	10205	2050	12255	2309	14564	49.78
24	4586	64	655	5305	1552	73	254	3196	2887	-495	-437	9634	502	10136	2133	12269	50.02
MUs	114.1 0	4.41	15.54	134.04	36.59	3.89	5.99	77.08	78.06	-10.57	-9.77	249.16	34.94	284.10	54.40	338.50	49.95

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Nov/2010

Position as on 6.30 Hrs of 05/Nov/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00	04/11/2010	18.58	Preparing Work for 2nd Lake Tapping.	
Koyna ST - IV 3	250	16/07/2010	00.00	05/11/2010	17.58	Preparing Work for 2nd Lake Tapping.	
Koyna ST - IV 4	250	16/07/2010	00.00	04/11/2010	14.40	Preparing Work for 2nd Lake Tapping.	
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	08/11/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/11/2010
Koradi Unit 7	210	28/10/2010	13.32		Continued.	Furnace Pressure High./Suspected BTL	07/11/2010
Koradi Unit 3	105	02/11/2010	11.33	05/11/2010	07.37	Boiler tube leakage.	
Chandrapur Unit 6	500	02/11/2010	20.30	04/11/2010	00.52	Boiler problem.	
Cent_Sect NTPC (K-2)	210	03/11/2010	15.40	04/11/2010	02.38	Electric fault.	
Cent_Sect NTPC(K-3)	210	03/11/2010	15.40	04/11/2010	11.07	Electric fault.	
Paras Unit 3	250	03/11/2010	23.44	04/11/2010	10.39	Bunkering problem.	
Parli Unit 1	30	04/11/2010	14.02		Continued.	Boiler Tube Leakage.	08/11/2010
Khaparkheda Unit 2	210	04/11/2010	22.23		Continued.	Boiler Tube Leakage.	08/11/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Nov/2010

Position as on 6.30 Hrs of 05/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Bhoisor-Bhoisor(PGCIL)-I	04/11/2010	08.05	04/11/2010	13.16	Taken on TBC To Attend Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur-Mapusa-II	01/11/2010	22.45		Continued.	Over Voltage.
Dhule - S'Sarovar- II	02/11/2010	23.19		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped at padgha end (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220KV,500MVA ICT-III At Kalwa.	03/11/2010	06.25	04/11/2010	16.10	Kept on humming from HV side.
400/220KV ICT- I @ Lonikand	04/11/2010	07.10	04/11/2010	13.05	Attending Hot Spot & Maint.Work.
400/220KV 315MVA ICT- I @ Chandrapur	04/11/2010	08.48	04/11/2010	13.03	Replacement of MICRO Switch of PRV.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.(Expected on 30.10.2010)
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Mudshingi - Karad - II	04/11/2010	10.02	04/11/2010	11.59	Q.M.Work.
220/132KV 100 MVA ICT-I @ Parbhani	04/11/2010	10.05	04/11/2010	14.09	Quarterly Maintainance Work.
Trombay - Tata Tie - II	05/11/2010	07.48	05/11/2010	12.06	Main Bus-I outage at Trombay
Trombay Sonkhar	05/11/2010	07.57	05/11/2010	11.25	Main Bus-I outage at Trombay
Trombay-Kharghar	05/11/2010	08.02	05/11/2010	11.21	Main Bus-I outage at Trombay
220/100 KV125 MVA ICT-III @Trombay	05/11/2010	08.08	05/11/2010	12.04	Main Bus-I outage at Trombay
Trombay-Kalwa	05/11/2010	08.10	05/11/2010	11.00	Main Bus-I outage at Trombay
Main Bus-I at Trombay	05/11/2010	08.13	05/11/2010	10.58	Attending Red Hot of R Phase Isolator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	03/11/2010	22.49		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	03/11/2010	23.52	04/11/2010	09.38	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Pusad-Parbhani	05/11/2010	10.15	05/11/2010	22.29	To control load on C'Pur-Warora line
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44	04/11/2010	20.40	ICT overlading at Kalwa.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Nov/2010

Position as on 6.30 Hrs of 05/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchholz..
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Padgha - Babaleshwar - II	05/11/2010	14.04		Continued.	Over Voltage
Dabhol-Nagothane-II	05/11/2010	15.07	05/11/2010	18.47	Distance Protection
Padgha-Nagothane	05/11/2010	15.45		Continued.	Distance Protection
New Koyna - Koyna Stage IV - II	05/11/2010	23.25		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Karad - Miraj	03/11/2010	21.21	04/11/2010	14.23	Distance protection.
Lonikand-Kathapur	04/11/2010	05.09	04/11/2010	12.17	Distance protection.
Bhugaon - LLOYD - I	04/11/2010	19.18	04/11/2010	20.10	Replacement of Consumer Meter by DISCOM.
Apta-Tambati	05/11/2010	12.55	05/11/2010	13.15	Distance Protection
Chinchwad - Parvati	05/11/2010	13.12	05/11/2010	13.34	Distance Protection
Dhule-Chalishaon	05/11/2010	14.40	05/11/2010	15.33	Distance Protection
Chalishaon - Malegaon	05/11/2010	14.40	05/11/2010	14.56	Distance Protection
NewKoyna - Pawas	05/11/2010	17.43	05/11/2010	18.16	Distance Protection
NewKoyna - Pawas	05/11/2010	18.36		Continued.	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Patur	04/11/2010	13.46	04/11/2010	14.12	Distance Protection.
Akola - Paras - I	05/11/2010	05.14	05/11/2010	05.29	Backup Protection operated
Harangul - Ujni	05/11/2010	14.20	05/11/2010	15.00	Distance Protection
Voltage Level : 110KV			Outage Type TRIPPED		
Pedambe-- Ratnagiri	05/11/2010	17.38	05/11/2010	18.45	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Kalyan	04/11/2010	19.18	05/11/2010	02.24	Distenance Protection.
Kalwa-Nocil I	04/11/2010	19.18	05/11/2010	03.12	Distanace Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Nov/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	65
Unit 3	105	0
Unit 4	105	0
Unit 5	200	125
Unit 6	210	145
Unit 7	210	0
	1040	405
Bhusawal		
Unit 1	58	45
Unit 2	210	180
Unit 3	210	185
	478	410
Parli		
Unit 1	30	0
Unit 2	30	19
Unit 3	210	145
Unit 4	210	160
Unit 5	210	130
Unit 6	250	160
Unit 7	250	175
	1190	789
Chandrapur		
Unit 1	210	130
Unit 2	210	140
Unit 3	210	140
Unit 4	210	125
Unit 5	500	325
Unit 6	500	400
Unit 7	500	350
	2340	1610
Paras		
Unit 2	55	20
Unit 3	250	200
Unit 4	250	200
	555	420
Khaparkheda		
Unit 1	210	210
Unit 2	210	0
Unit 3	210	195
Unit 4	210	170
	840	575
Nasik		
Unit 1	120	76
Unit 2	120	76
Unit 3	210	182
Unit 4	210	0
Unit 5	210	172
	870	506
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	164
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPPL	960	1558
	960	1558
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3652
	3143	3652

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