

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 04/Nov/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	141.841	504.496	1) Gujrat	0.460	4.265
2) Hydro	6.741	22.810	2) Madhya Pradesh	4.234	19.750
3) Gas	7.062	27.665	3) Chattisgarh	7.050	27.060
Total MSPGCL	155.644	554.971	4) Maharashtra	203.186	774.671
B) 1) APLM	52.563	183.647	5) Goa (Amona)	-1.938	-9.258
2) JSWEL	26.234	95.438	Total	212.992	816.488
3) VIPL	0.000	0.000	a) Mumbai Schedule	48.666	168.476
4) RPL(AMT)	23.182	92.739	b) Mumbai Drawl	52.214	191.457
5) SWPGPL	9.221	35.621	c) MSEDCL Bilateral *	84.787	334.559
6) Other IPP	9.110	35.241	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	48.666	168.476
C) 1) TPCL Thermal	3.844	15.056	Include PX	0.000	0.000
2) TPCL Hydro	4.406	13.201	Standby	0.000	0.000
3) TPCL Gas	3.778	15.510	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.295	28.841	1) MSEDCL	448.687	1679.284
D) STATE			2) Mumbai Discoms	71.531	264.053
1) Thermal	273.290	991.079	3) Other Discoms	12.493	49.016
(A1+C1+C4+(B1-B6))			TOTAL STATE	532.711	1992.353
2) Hydro	11.147	36.011			
(A2+C2)					
3) Gas	10.840	43.175			
(A3+B7+C3)					
4) Wind	5.942	28.744			
6) SOLAR	18.506	76.868			
TOTAL STATE	319.725	1175.877			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5661	6418	6377	5315
MSPGCL Hydro	387	174	277	169
MSPGCL Gas	285	272	373	296
MSPGCL Total Generation	6333	6864	7027	5780
Central Sector Receipt	9600	9988	9943	7614
WIND	347	96	206	317
CPP / IPP Thermal	4706	5341	5928	4430
CPP / IPP Gas	0	0	0	0
SOLAR	2625	1309	3	0
Exchange with Mumbai	-2646	-2587	-2288	-1690
MSEDCL DEMAND MET	20398	20457	20249	16033
Load Shedding	0	0	0	0
MSEDCL DEMAND	20398	20457	20249	16033
TPCL GENERATION	433	547	739	442
AEML GENERATION	295	296	309	328
MUMBAI DEMAND	3374	3430	3336	2460
OTHER DISCOM DEMAND	567	554	570	418
STATE DEMAND MET	24339	24441	24155	18911
STATE DEMAND	24339	24441	24155	18911
Frequency (Hz)	50.00	49.94	50.06	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 06.02 Hrs	49.8 Hz at 16.40 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 04/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.12	15.55	180	152
Unit 8	0.00	22.77	0	0
Unit 9	13.62	20.80	615	520
Unit 10	13.26	51.07	590	460
Total	31.01	110.20		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	8.56	31.36	490	280
Unit 5	8.07	23.81	470	275
Total	16.62	55.18		
Parli				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	3.82	14.78	201	146
Total	3.82	14.78		
Chandrapur				
Unit 3	3.78	14.27	187	125
Unit 4	3.31	12.76	155	118
Unit 5	8.02	30.41	400	280
Unit 6	7.32	29.01	365	270
Unit 7	8.93	32.23	451	291
Unit 8	8.52	32.55	415	300
Unit 9	9.57	36.76	437	312
Total	49.45	187.99		
Paras				
Unit 3	4.86	17.52	244	152
Unit 4	4.70	17.27	226	149
Total	9.56	34.80		
Khaparkheda				
Unit 1	4.52	16.52	200	175
Unit 2	4.59	16.71	198	185
Unit 3	0.38	1.53	148	0
Unit 4	4.40	16.65	193	177
Unit 5	11.50	26.32	484	470
Total	25.38	77.73		
Nasik				
Unit 3	0.84	9.41	90	0
Unit 4	3.29	12.52	162	127
Unit 5	1.87	1.87	133	0
Total	6.00	23.81		
Uran				
All Units	7.06	27.66	373	272
Total	7.06	27.66		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.62	0.66	45	0
Total	0.62	0.66		
Koyna				
Stage 1-2	2.49	7.12	355	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.65	1.86	98	0
Total	3.14	8.98		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.25	0.25	61	0
BHIRA T.R.	0.12	0.76	40	0
SMLHY_PTN	3.17	12.76	141	122
GHATGHAR	0.06	0.06	63	0
Total	3.60	13.83		
Wind				
Total	5.94	28.74	0	0
Total	5.94	28.74		
CPP				
APML(Mus)	52.56	183.65	0	0
JSWEL(Mus)	26.23	95.44	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	23.18	92.74	0	0
SWPGPL-Mus	9.22	35.62	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.29	24.36	268	225
Other(Mus)	0.87	3.49	0	0
JPL	1.94	7.39	136	72
Total	120.31	442.69		
SOLAR				
Total	18.51	76.87	0	0
Total	18.51	76.87		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.35	9.69	111	75
Trombay 7B	1.43	5.82	64	52
TATA Hydro	4.41	13.20	397	103
Trombay 8	3.84	15.06	173	132
Total	12.03	43.77		
AEML				
DTPS U-1&2	7.30	28.84	332	280
Total	7.30	28.84		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	141.84	504.50
MSPGCL Thml+Gas	148.90	532.16
MSPGCL Hydro	6.74	22.81

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	155.64	554.97
Koyna 1,2 & 4 Total	2.49	7.12
State Total	319.72	1175.88

Hourly Load Data As on 04/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planne d	*Trans mission Constr aint					
1	5311	260	292	5863	297	4439	0	0	7718	8099	-1957	16281	0	0	16281	2794	460	19535	49.96
2	5373	179	293	5845	323	4412	0	0	7569	7816	-1834	16129	0	0	16129	2623	433	19185	50.00
3	5315	169	296	5780	317	4430	0	0	7372	7614	-1690	16033	0	0	16033	2460	418	18911	49.99
4	5537	169	296	6002	329	4568	0	0	7259	7442	-1607	16312	0	0	16312	2347	422	19081	50.00
5	5714	169	295	6178	374	4611	0	0	7634	7807	-1564	16977	0	0	16977	2293	429	19699	50.01
6	6096	194	297	6587	393	4933	0	0	8022	7805	-1595	17672	0	0	17672	2315	451	20438	50.01
7	6039	269	296	6604	420	5094	0	71	7994	8322	-1716	18292	0	0	18292	2380	503	21175	50.00
8	5912	549	296	6757	384	5102	0	489	7788	8324	-1864	18671	0	0	18671	2526	521	21718	50.01
9	5722	602	292	6616	276	4829	0	1356	7978	8524	-2150	18898	0	0	18898	2838	553	22289	50.02
10	5831	527	289	6647	340	4733	0	2081	8500	8949	-2440	19751	0	0	19751	3149	559	23459	49.99
11	5661	387	285	6333	347	4706	0	2625	9509	9600	-2646	20398	0	0	20398	3374	567	24339	50.00
12	5403	217	276	5896	275	4539	0	2813	9634	9872	-2672	20156	0	0	20156	3468	567	24191	49.99
13	5244	287	273	5804	196	4527	0	2712	9742	10046	-2662	20063	0	0	20063	3459	560	24082	49.97
14	5687	196	273	6156	157	4586	0	2383	9432	9655	-2561	19834	0	0	19834	3370	542	23746	50.01
15	6110	204	273	6587	123	4701	0	2016	9855	9987	-2569	20310	0	0	20310	3397	535	24242	49.98
16	6418	174	272	6864	96	5341	0	1309	10012	9988	-2587	20457	0	0	20457	3430	554	24441	49.94
17	6392	263	274	6929	115	5750	0	565	9812	9720	-2517	19995	0	0	19995	3377	567	23939	49.93
18	6406	302	306	7014	155	5944	0	83	9533	9303	-2328	19615	0	0	19615	3314	556	23485	50.03
19	6377	277	373	7027	206	5928	0	3	10337	9943	-2288	20249	0	0	20249	3336	570	24155	50.06
20	6293	271	364	6928	198	5749	0	0	9898	9730	-2301	19731	0	0	19731	3239	573	23543	50.04
21	6218	418	285	6921	192	5414	0	0	8805	9090	-2262	18796	0	0	18796	3115	559	22470	49.98
22	6448	294	288	7030	173	5590	0	0	8234	8157	-2119	18295	0	0	18295	3005	536	21836	50.01
23	6256	180	289	6725	131	5168	0	0	8515	8578	-2149	17909	0	0	17909	2963	544	21416	49.95
24	6078	184	289	6551	125	5216	0	0	8471	8621	-2136	17863	0	0	17863	2965	514	21342	49.97
MUs	141.84	6.74	7.06	155.64	5.94	120.31	0.00	18.51	209.62	212.99	-52.21	448.69	0.00	0.00	448.69	71.54	12.49	532.72	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 04/Nov/2024		
State Demand	MSEDCL Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
24441 MW	20457 MW	3468 MW
16 Hrs	16 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Nov/2024

Position as on 6.30 Hrs of 05/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koradi Unit 8	660	02/11/2024	23:49		Continued.	Boiler Tube Leakage	06/11/2024
MSPGCL	Khaparkheda Unit 3	210	03/11/2024	08:20	04/11/2024	20:10	Boiler Tube Leakage	05/11/2024
MSPGCL	Nasik Unit 3	210	04/11/2024	10:04		Continued.	Boiler Tube Leakage	06/11/2024
Total Capacity MSPGCL		1325						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
IPP	SWPGPL U-1	135	28/10/2024	16:03		Continued.	Due to SSC CHAIN PROBLEM. (Bottom Ash evacuation Problem)	05/11/2024
IPP	IEPL Unit 1	270	05/11/2024	04:56		Continued.	Boiler Tube Leakage	07/11/2024
Total Capacity IPP		825						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2970						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 7	250	26/10/2024	02:36		Continued.	Zero Schedule.	
MSPGCL	Uran Unit 6	108	29/10/2024	20:10	04/11/2024	17:30	No schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	30/10/2024	20:00		Continued.	Due to no schedule by MSEDCL	
MSPGCL	Parli Unit 6	250	31/10/2024	02:45		Continued.	Zero Schedule	
MSPGCL	Bhusawal Unit 3	210	31/10/2024	11:39		Continued.	Zero schedule	
MSPGCL	Uran Unit 6	108	04/11/2024	20:00		Continued.	No schedule from MSEDCL.	

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 04/Nov/2024

Position as on 6.30 Hrs of 05/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity MSPGCL		1034						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		1034						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 5	210	30/10/2024	02:03	04/11/2024	07:42	Under Tolling.	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 04/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 05/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Tripping							
MAIN BAY (710) OF TIRORA CKT - 1 @ KORADI 3	IntraState	04/11/2024	09:24	04/11/2024	18:07	PO	Bay Outage
400 KV LINE Outages/Tripping							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	27/10/2024	01:16	04/11/2024	08:19	HT	Overvoltage Control
DABHOL - NEW KOYNA CKT - 2	IntraState	03/11/2024	04:02			HT	Faulty insulator replaced. work permit returned. However due to heavy fog and overvoltage line was not charged .
DABHOL - NEW KOYNA CKT - 2	IntraState	04/11/2024	11:13			PO	BAY MAINTENANCE AND TESTING
DABHOL - NEW KOYNA CKT - 2	IntraState	04/11/2024	11:13			PO	REPLACEMENT OF CT MORE THAN 20 YRS OLD AND EXHIBITING OIL SWEATING
400 KV ICT Outages/Tripping							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Tripping							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Baleshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (125 MVAR) - 2 @ KOLHAPUR (TALANDGE)	IntraState	05/11/2024	08:47			PO	Main Bay AMP and CB Overhauling work
125 MVAR BUS REACTOR @ KALWA-400 kV	IntraState	05/11/2024	09:10			HT	For Voltage Regulation
220 KV MAINBAY Outages/Tripping							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Tripping							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 05/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KHARGHAR - BORIVALI CKT - 2	IntraState	02/11/2024	08:24	04/11/2024	01:12	PO	Erection of Top 2 section of Monopole & cross arm of monopole and stringing on newly erected Monopole in between Loc no. 31 & 32 of Amanthin S/stn.
KALWA - AIROLI KNOWLEDGE PARK	IntraState	03/11/2024	19:25	04/11/2024	09:03	T	Ct to breaker jumper broken
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	03/11/2024	19:52			HT	for load management
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	03/11/2024	19:57			HT	for load management
NIWALI - PAWAS LINE	IntraState	04/11/2024	09:14	04/11/2024	18:54	PO	For cold washing of insulator strings, replacement of flashover insulator strings, attending hot spot and other line maintenance work.
BHIGWAN-BARAMATI AGRO	IntraState	04/11/2024	10:10	04/11/2024	16:15	PO	For WT Hot spot attending work of 220 kv Bhigwan bay
TALANDGE - MUDSHINGI CKT - 1	IntraState	04/11/2024	10:14	04/11/2024	17:11	PO	Rph LA replacement work due to high LCM value

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 04/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 05/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AKOLA-PARAS CKT NO-I	IntraState	04/11/2024	11:15	04/11/2024	17:30	PO	RETROFITTING OF BACK UP RELAY BY SIEMENS AND BAY MAINTENANCE WORK
KALWA - PRINT HOUSE LINE	IntraState	05/11/2024	08:36			PO	1) For erection of 01 No. Monopole in b/w ext. TL no. 694-695 & to carry out de-stringing of old conductor & stringing of new conductor for line shifting on monopoles in b/w loc. No. 694 to 696 under ORC scheme. 2) On 12.11.2024 @ 14:00 Hrs to 18:00 Hrs re-connecting of jumpers of 220kV Kalwa-Panchanand & Kalwa-Print house lines at TL No. 692 will be carried out.
KALWA - PANCHANAND	IntraState	05/11/2024	08:36			PO	1) For erection of 01 No. Monopole in b/w ext. TL no. 694-695 & to carry out de-stringing of old conductor & stringing of new conductor for line shifting on monopoles in b/w loc. No. 694 to 696 under ORC scheme. 2) On 12.11.2024 @ 14:00 Hrs to 18:00 Hrs re-connecting of jumpers of 220kV Kalwa-Panchanand & Kalwa-Print house lines at TL No. 692 will be carried out.
HINJAWADI I- CHINCHWAD	IntraState	05/11/2024	08:47			HT	For Load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	05/11/2024	09:26			HT	For Load Management
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kV ICT-4
220/33KV 100MVA PTR 2 @ 5 STAR MIDC, KAGAL	IntraState	04/11/2024	09:25	04/11/2024	17:10	PO	for diagnostic testing work and maintenance of Nitrogen injection fire protection system on dt. 04.11.2024
220/33KV 50MVA PTR 1 @ 5 STAR MIDC, KAGAL	IntraState	04/11/2024	09:25	04/11/2024	17:10	PO	for quarterly maintenance and diagnostic testing of HV 'Y' ph CT
220/33 kV 50 MVA CGL PTR 1 @ MUDSHINGI	IntraState	04/11/2024	10:23	04/11/2024	17:40	PO	Yph LA replacement work due to high LCM value
220/100 KV 200 MVA ICT 2 @ PADGHE	IntraState	04/11/2024	22:06	04/11/2024	22:50	EO	For removal of Crow nest from LV side stub bus Gantry.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
PUSAD-JAMBAZAR	IntraState	04/11/2024	11:20	04/11/2024	16:38	T	D/P OPTED: J END: BPH, Z1, 3.584KA, 4.78KM P END: BPH, Z1, 3..483KA, 12.72KM

