



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Dec/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Dec/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	107.024	422.154	1) Gujrat	16.753	63.821
2) Hydro	14.640	75.774	2) Madhya Pradesh	19.351	84.530
3) Gas	7.355	27.756	3) Chattisgarh	9.510	41.350
Total MSGENCO	129.019	525.684	4) Maharashtra	81.729	321.923
B) 1) JSW JAIGAD	19.935	78.816	5) Goa	-5.825	-21.780
2) WPCL	8.037	30.299	6) TAPS 1&2 Injection	3.881	15.303
3) ADANI	29.250	116.790	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	6.511	28.450	8) Pench (Excess)	-0.595	-1.557
5) Wind Generation	4.986	11.903	# Total Cent. Sector	124.804	503.590
6) PENCH (MS)	0.595	1.557	F) Other Exchanges		
7) SOLAR	0.481	1.564	1) With TPCL (Excess)	-19.297	-69.532
C) 1) TPCL Thermal	19.504	80.052	G) Bilateral Power *		
2) TPCL Hydro	5.840	20.029	1) MSEDCL Bilateral	36.232	128.326
TOTAL TPCL	25.344	100.081	Include PX	4.387	7.021
3) REL Thermal	12.594	50.212	2) MUMBAI Bilateral	19.171	67.497
D) STATE			Include PX	4.782	14.063
1) Thermal (A1+C1+C3)	139.122	552.418	3) MUMBAI Schedule	19.171	67.497
2) Hydro (A2+B6+C2)	21.075	97.360	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.355	27.756	1) MSEDCL	304.321	1229.121
4) Wind (B5)	4.986	11.903	2) TPCL	36.712	141.004
5) CPP/IPP (B1+B2+B3+B4)	63.733	166.815	3) REL	20.524	78.818
6) SOLAR (B7)	0.481	1.564	TOTAL STATE	361.557	1448.943
TOTAL STATE	236.752	857.816			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4397	4426	4328
MSGENCO Hydro	1162	1074	143
MSGENCO Gas	327	301	300
MSGENCO Total Generation	5886	5801	4771
Central Sector Receipt	6017	5505	4653
WIND	233	120	219
CPP / IPP	2697	2675	2605
SOLAR	82	5	0
Exchange with Mumbai	-1061	-1080	-485
MSEDCL DEMAND MET	13880	13059	11763
Load Shedding	627	383	13
MSEDCL DEMAND	14507	13442	11776
TPCL GENERATION	1297	1253	612
R-INFRA GENERATION	526	524	526
TPCL+R-INFRA DEMAND	2884	2857	1623
STATE DEMAND MET	16764	15916	13386
STATE DEMAND	17391	16299	13399
Frequency (Hz)	50.08	49.92	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 20.02 Hrs	49.61 Hz at 16.48 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Dec/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.34	4.45	157	125	185
Unit 6	3.76	13.44	180	137	136
Unit 7	4.55	15.37	205	170	146
Total	11.65	33.25			467
Bhusawal					
Unit 2	3.74	14.68	165	145	160
Unit 3	3.64	14.22	160	140	160
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	2.48	0	0	
Total	7.39	31.38			320
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.84	15.57	169	143	150
Unit 5	3.13	14.56	166	0	170
Unit 6	3.86	15.82	169	155	160
Unit 7	3.83	14.53	166	153	160
Total	14.66	60.48			640
Chandrapur					
Unit 1	3.05	12.22	136	119	140
Unit 2	2.94	12.20	136	100	140
Unit 3	4.08	16.87	188	153	190
Unit 4	4.15	17.70	190	143	180
Unit 5	0.00	0.00	0	0	0
Unit 6	9.64	37.21	425	388	400
Unit 7	8.86	37.11	399	325	350
Total	32.72	133.31			1400
Paras					
Unit 3	4.97	18.74	229	189	230
Unit 4	5.43	20.87	247	203	230
Total	10.39	39.61			460
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.70	12.20	160	80	130
Unit 3	2.97	13.31	148	117	130
Unit 4	4.27	17.62	203	161	190
Unit 5	7.59	29.47	435	246	300
Total	17.54	72.59			750
Nasik					
Unit 3	4.18	17.16	185	165	190
Unit 4	4.21	17.01	187	166	190
Unit 5	4.29	17.36	190	166	190
Total	12.68	51.53			570
Uran					
All Units	7.36	27.76	351	292	330
Total	7.36	27.76			330
PENCH (MS)					
Pench (MS)	0.60	1.56	54	0	
Total	0.60	1.56			
Koyna					
Stage 1-2	3.27	19.78	435	40	600
Stage 4	5.09	30.02	687	0	250
Stage 3	1.86	10.75	160	0	320
Kovna 12&4 Total	8.36	49.80			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.22	60.55			1170
Hydro					
KDPH	0.91	2.43	39	37	39
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.07	0.35	3	3	4
BHIRA T.R.	0.37	1.21	41	0	40
RNGR+BHTSA	0.38	1.53	16	16	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.08	3.58	52	42	11
GHATGHAR	1.60	6.12	223	0	
Total	4.42	15.22			109
Wind					
MalharPeth	0.52	0.75			
Vankuswadi	0.57	1.12			
ATIT	0.58	0.62			
Kale	0.44	0.60			
Satara	0.16	2.32			
Shirala	0.22	0.39			
K Mahankal	0.62	0.66			
Supa	0.09	0.25			
Vita	0.80	2.20			
Dondaicha	0.52	1.54			
Sakri	0.06	0.21			
Nandurbar		0.07			
Khandke	0.20	0.63			
Khaparale	0.20	0.56			
Total	4.99	11.90			
CPP					
JSW JAIGAD	19.94	78.82	902	778	800
WARDHA	8.04	30.30	343	315	340
Adani	29.25	116.79	1230	1200	1234
Other CPPs	6.51	28.45			
Total	63.73	254.36			2374
SOLAR					
Total	0.48	1.56			
Total	0.48	1.56			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.17	46.06	502	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.43	5.73	60	59	120
Trombay 7B	1.16	4.63	50	47	60
Trombay 8	5.74	23.62	254	187	250
TATA Hydro	5.84	20.03	438	0	447
Total	25.34	100.08			1377
REL					
1&2	12.59	50.21	527	517	500
Total	12.59	50.21			500
Cent Sect					
Share					5790
Total					5790
MS PG CL	Thermal	107.02	422.15		4607
	Thml+Gas	114.38	449.91		4937
	Hydro	14.64	75.77		1279
	Total	129.02	525.68		6216
State Total		236.75	857.82		16257

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Dec/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4395	143	300	4838	216	2584	0	4664	5002	-534	-655	11985	61	12046	1909	13955	50.10
2	4383	138	300	4821	211	2608	0	4711	4716	-519	-513	11843	13	11856	1746	13602	50.05
3	4385	143	300	4828	221	2593	0	4766	4631	-549	-526	11747	13	11760	1666	13426	50.03
4	4328	143	300	4771	219	2605	0	4819	4653	-584	-485	11763	13	11776	1623	13399	50.04
5	4353	143	308	4804	246	2587	0	4811	4831	-571	-447	12021	49	12070	1616	13686	49.99
6	4367	138	310	4815	286	2612	0	4844	5163	-606	-364	12553	242	12795	1713	14508	49.96
7	4420	248	309	4977	265	2616	1	4702	5066	-517	-453	12517	677	13194	1878	15072	49.99
8	4415	736	300	5451	216	2620	8	4826	4808	-465	-417	12740	871	13611	2000	15611	49.91
9	4388	934	299	5621	178	2693	32	4954	5011	-567	-476	13113	922	14035	2287	16322	49.93
10	4407	1293	299	5999	220	2749	65	5451	5370	-785	-784	13672	672	14344	2601	16945	49.96
11	4461	1234	311	6006	269	2738	73	5887	5824	-1043	-1039	13924	590	14514	2830	17344	50.03
12	4397	1162	327	5886	233	2697	82	5868	6017	-998	-1061	13880	627	14507	2884	17391	50.08
13	4457	911	351	5719	195	2696	71	5847	5997	-1081	-1083	13595	747	14342	2881	17223	50.07
14	4553	868	292	5713	174	2701	76	5589	5773	-1000	-1009	13428	635	14063	2814	16877	50.07
15	4532	891	294	5717	179	2697	38	5737	6112	-1028	-1085	13658	509	14167	2858	17025	50.04
16	4486	1335	297	6118	142	2697	29	5541	5921	-1025	-1104	13816	424	14240	2873	17113	50.04
17	4426	1074	301	5801	120	2675	5	5310	5505	-999	-1080	13059	383	13442	2857	16299	49.92
18	4514	890	299	5703	159	2709	1	4860	4881	-980	-1034	12472	579	13051	2843	15894	49.99
19	4482	1185	307	5974	184	2722	0	4988	4889	-1030	-1085	12737	535	13272	2884	16156	50.05
20	4668	393	307	5368	177	2666	0	5353	5083	-947	-1070	12277	572	12849	2814	15663	50.13
21	4599	191	311	5101	172	2644	0	5258	5042	-910	-939	12046	391	12437	2650	15087	50.18
22	4558	157	311	5026	204	2600	0	5247	4827	-876	-893	11774	210	11984	2473	14457	50.17
23	4558	145	310	5013	230	2618	0	5179	4882	-938	-924	11843	154	11997	2328	14325	50.08
24	4491	145	312	4948	270	2606	0	4738	4807	-618	-771	11864	126	11990	2207	14197	50.19
MUs	107.02	14.64	7.35	129.02	4.99	63.73	0.48	123.95	124.81	-19.17	-19.30	304.33	10.02	314.34	57.24	371.58	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Dec/2013

Position as on 6.30 Hrs of 05/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	13/12/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Khaparkheda Unit 1	210	24/11/2013	12.20		Continued.	Coal Shortage	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
Uran Unit 7	108	30/11/2013	00.22	04/12/2013	10.25	Gas shortage	
Bhusawal Unit 5	500	01/12/2013	12.01	05/12/2013	03.43	BEARING OIL LEAKAGE	
CPP Adani U-3	660	01/12/2013	23.49		Continued.	TO ATTEND OIL LEAKAGE BEARING NO 7	
Parli Unit 5	210	04/12/2013	20.50		Continued.	Colling Water System Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Dec/2013

Position as on 6.30 Hrs of 05/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Talange - Chikodi	02/12/2013	13.09		Continued.	WRLDC 12/100, SRLDC 12/40, FOR RETIO TESTING, POLARITY TESTING, IR VALUES OF CTS & PTS ALONWITH METERING BAY & RELAY TESTING
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly - Solapur (PGCIL) - I	26/11/2013	01.41		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	02/12/2013	22.05		Continued.	OVER VOLTAGE
Kolhapur - Mapusa - I	03/12/2013	16:14	04/12/2013	09.01	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	03/12/2013	16:42		Continued.	Over Voltage.
Solapur - Solapur (PG)	03/12/2013	21:35	04/12/2013	07.15	Over Voltage.
Kolhapur - Mapusa - I	04/12/2013	16.38		Continued.	Over Voltage.
Solapur - Solapur (PG)	04/12/2013	21.36	05/12/2013	07.14	Over Voltage.
Dhule-Sar'Sarovar - II	05/12/2013	02.11		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	20/11/2013	18.17		Continued.	To control O/L.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220 KV 300 MVA ICT-I @ Koradi	18/11/2013	10.03	04/12/2013	12.36	Replacement of R Ph.Unit
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
400/220KV 315MVA ICT-I @ Chandrapur	04/12/2013	11.20		Continued.	Taken on TBC LV Side for Breaker Work Upto 9.12.13.
Talegaon PG - Aurangabad - II	04/12/2013	18.13	04/12/2013	18.14	First Time Charged.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Khaparkheda-Kawlewada-I	01/12/2013	8.54	04/12/2013	19.59	HIGHT RAISING
Khaparkheda-Kawlewada-II	01/12/2013	8.55	04/12/2013	20.14	HIGHT RAISING
Kandalgaon - Dasturi	04/12/2013	06.45		Continued.	Replacement of Breaker Under JAICA Upto 6.12.13.
Karad-Mudsingi-IV	04/12/2013	09.12	04/12/2013	18.04	Replacement of Old Insulator.
Bus Sectioniser @ Apta	04/12/2013	09.57		Continued.	Replacement of Isolator & 6 No's of CT's Upto 8.12.13.
New Parli - Beed - II	04/12/2013	10.10	04/12/2013	12.20	Q.M. Work.
Badnera - Rly TSS - II	04/12/2013	10.43	04/12/2013	13.19	Outage by Railway Authority for Jumpering Work of Newly Commissioned Transformer @ Traction S/S.
220/132 KV 200 MVA ICT-I @ Bale	04/12/2013	12.21	04/12/2013	22.20	Q.M.Work.
Gadchandur-Virur-I	04/12/2013	12.35	04/12/2013	16.18	Replacement of Cable from R Ph CT to CT MB by Testing Team Ballarshah.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Dec/2013

Position as on 6.30 Hrs of 05/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Badnera--Rly.TSS - I	04/12/2013	13.50	04/12/2013	15.25	Outage by Railway Authority for Jumpering Work of Newly Commissioned Transformer @ Traction S/S.
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Hingoli-Pusad	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dabhol - New Koyna - I	30/11/2013	21.54		Continued.	H/T TO CONTROL OVER VOLTAGE
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Bhusawal- Aurangabad	02/12/2013	17.19	04/12/2013	22.27	OVER VOLTAGE
Deepnagar-Waluj I	03/12/2013	12:08		Continued.	To attend Y ph ISO. at Waluj end.
Lonikand- Koyna Stage IV	04/12/2013	00:44	04/12/2013	08.11	Over Voltage.
Karad-Jaigad I	04/12/2013	17.11		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	04/12/2013	23.42		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Aurangabad - Babaleshwar	30/11/2013	9.24		Continued.	TO CONTROL A'BAD ICT LOADING
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - Nagothane - I	24/11/2013	16.10		Continued.	Over Voltage.
Karad-Jaigad I	03/12/2013	17:37	04/12/2013	08.27	Over Voltage.
Chandrapur - II - Parli - I	04/12/2013	17.46		Continued.	Tripped on O/V @ the time of MB-I Relay Operated.
Chandrapur - 2 - Chandrapur - II	04/12/2013	17.46	04/12/2013	17.58	LBB Relay of Switching ckt-I Main Bkr(401) & Tie Bkr(402) Operated Due to which MB-I Relay Operated Bas Bar Prot. Operated.
Chandrapur II - Dhariwal - I	04/12/2013	17.46	04/12/2013	18.28	LBB Relay of Switching ckt-I Main Bkr(401) & Tie Bkr(402) Operated Due to which MB-I Relay Operated Bas Bar Prot. Operated.
Warora-Chandrapur- II, Ckt II	04/12/2013	17.46	04/12/2013	17.58	LBB Relay of Switching ckt-I Main Bkr(401) & Tie Bkr(402) Operated Due to which MB-I Relay Operated Bas Bar Prot. Operated.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
220/132KV 150 MVA ICT 3 at Nasik OCR	04/12/2013	16.17	04/12/2013	16.43	132KV Bus Bar Operated.
220/132 KV 200 MVA ICT-IV @ Nasik OCR	04/12/2013	16.17	04/12/2013	16.43	132KV Bus Bar Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Dec/2013

Position as on 6.30 Hrs of 05/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	04/12/2013	16.17	04/12/2013	16.28	132KV Bus Bar Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Takli - OCR	04/12/2013	16.17	04/12/2013	16.31	132KV Bus Bar Operated.
132/33 KV 50 MVA T/F - I @ Nasik	04/12/2013	16.17	04/12/2013	16.31	132KV Bus Bar Operated.
132/25 KV 21.6 Rly T/F @ Nasik	04/12/2013	16.17	04/12/2013	16.35	132KV Bus Bar Operated.
132/33 KV 50 MVA T/F - III @ Nasik	04/12/2013	16.17	04/12/2013	16.35	132KV Bus Bar Operated.
Nasik - Adgaon	04/12/2013	16.17	04/12/2013	16.42	132KV Bus Bar Operated.
Satpur-Nasik OCR	04/12/2013	16.17	04/12/2013	16.39	132KV Bus Bar Operated.
Nasik - Sinner	04/12/2013	16.17	04/12/2013	16.34	132KV Bus Bar Operated.
Voltage Level : 110KV			Outage Type TRIPPED		
Borivali(T)-Borivali(M)-I	04/12/2013	02:38	04/12/2013	09.06	Gaurd Wire Follan.
Borivali(T)-Borivali(M)-II	04/12/2013	02:38	04/12/2013	09.21	Gaurd Wire Follan.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Dec/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	155
Unit 7	210	180
	620	475
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	0
Unit 6	250	160
Unit 7	250	150
	1130	470
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	170
Unit 4	210	180
Unit 5	500	0
Unit 6	500	400
Unit 7	500	350
	2340	1380
Paras		
Unit 3	250	230
Unit 4	250	240
	500	470
Khaparkheda		
Unit 1	210	0
Unit 2	210	138
Unit 3	210	168
Unit 4	210	176
Unit 5	500	285
	1340	767
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	105
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	790
WARDHA	405	340
Adani	1980	1234
Other CPPs	300	
	3885	2364
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5355
	3455	5355