



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

04/Dec/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 04/Dec/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	119.843	492.936	1) Gujrat	1.586	2.382
2) Hydro	8.204	32.181	2) Madhya Pradesh	11.714	40.704
3) Gas	7.393	30.019	3) Chattisgarh	6.910	25.770
Total MSGENCO	135.440	555.136	4) Maharashtra Net	92.969	350.449
B) 1) JSW JAIGAD	22.613	89.647	(Incl. 765kV Solapur-Raichur)	-5.278	-27.683
2) WPCL	2.773	11.006	5) Goa	-6.348	-24.680
3) ADANI	56.920	225.040	6) TAPS 1&2 Injection	3.641	14.429
4) Other CPP / IPP	24.011	93.568	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.113	26.945	8) Pench (Excess)	-0.027	-0.852
6) PENCH (MS)	0.027	0.852	# Total Cent. Sector	110.445	408.202
7) SOLAR	1.100	4.184	F) Other Exchanges		
C) 1) TPCL Thermal	19.356	77.789	1) With TPCL (Excess)	-21.760	-80.651
2) TPCL Hydro	3.084	14.044	G) Bilateral Power *		
TOTAL TPCL	22.440	91.833	1) MSEDCL Bilateral	24.025	92.964
3) REL Thermal	11.865	47.832	Include PX	0.714	1.468
D) STATE			2) MUMBAI Bilateral	20.474	80.060
1) Thermal (A1+C1+C3)	151.064	618.557	Include PX	0.935	2.177
2) Hydro (A2+B6+C2)	11.315	47.077	3) MUMBAI Schedule	20.474	80.060
3) Gas (A3)	7.393	30.019	H) ENERGY CATERED (MUs)		
4) Wind (B5)	5.113	26.945	1) MSEDCL	336.682	1333.929
5) CPP/IPP (B1+B2+B3+B4)	106.317	419.261	2) TPCL	34.133	133.730
6) SOLAR (B7)	1.100	4.184	3) REL	21.932	85.850
TOTAL STATE	282.302	1146.043	TOTAL STATE	392.747	1553.509

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4995	5232	4952
MSGENCO Hydro	751	505	123
MSGENCO Gas	299	296	315
MSGENCO Total Generation	6045	6033	5390
Central Sector Receipt	5714	5826	3384
WIND	246	99	212
CPP / IPP	4780	4640	3897
SOLAR	188	96	0
Exchange with Mumbai	-1098	-1070	-481
MSEDCL DEMAND MET	15875	15624	12402
Load Shedding	70	57	54
MSEDCL DEMAND	15945	15681	12456
TPCL GENERATION	1217	1185	663
R-INFRA GENERATION	521	522	453
TPCL+R-INFRA DEMAND	2836	2777	1597
STATE DEMAND MET	18711	18401	13999
STATE DEMAND	18781	18458	14053
Frequency (Hz)	49.95	49.93	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.25 Hz at 23.58 Hrs	49.74 Hz at 09.40 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 04/Dec/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	1.42	12.22	160	0	145
Unit 7	4.08	15.74	180	160	170
Total	5.50	27.96			315
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	1.40	11.51	145	0	145
Unit 4	9.54	38.80	515	350	356
Unit 5	8.56	36.66	500	320	352
Total	19.50	86.97			853
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.46	14.07	158	137	145
Unit 6	4.82	19.16	252	166	185
Unit 7	4.95	19.26	250	187	185
Total	13.22	52.49			515
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.20	13.82	152	124	150
Unit 3	0.00	0.00	0	0	0
Unit 4	4.41	17.21	196	159	190
Unit 5	8.99	36.25	440	336	370
Unit 6	8.10	33.83	400	257	370
Unit 7	8.70	34.14	407	335	370
Total	33.40	135.25			1450
Paras					
Unit 3	4.87	20.18	220	185	200
Unit 4	4.71	19.62	214	178	200
Total	9.58	39.80			400
Khaparkheda					
Unit 1	3.90	14.72	180	145	180
Unit 2	3.75	14.33	170	135	180
Unit 3	4.19	15.75	195	157	170
Unit 4	4.15	15.78	190	145	185
Unit 5	9.96	39.25	470	387	420
Total	25.96	99.82			1135
Nasik					
Unit 3	4.34	17.29	210	165	190
Unit 4	4.14	16.62	180	164	190
Unit 5	4.20	16.73	191	162	190
Total	12.68	50.65			570
Uran					
All Units	7.39	30.02	319	291	330
Total	7.39	30.02			330
PENCH (MS)					
Pench (MS)	0.03	0.85	14	0	
Total	0.03	0.85			
Koyna					
Stage 1-2	2.68	11.95	315	40	600
Stage 4	0.37	2.79	180	0	250
Stage 3	0.76	3.18	80	0	240
Kovna 12&4 Total	3.06	14.74			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.82	17.92			1090
Hydro					
KDPH	0.46	1.82	19	19	20
VTRNA	1.06	4.41	61	0	61
TILLARI	0.37	1.21	62	0	62
BHTGR/VEER	0.05	0.28	3	2	3
BHIRA T.R.	0.19	0.60	81	0	80
RNGR+BHTSA	0.39	0.77	17	16	12
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.94	4.06	47	36	15
GHATGHAR	0.93	1.09	125	0	0
Total	4.38	14.26			253
Wind					
MalharPeth	0.12	0.89			
Vankuswadi	0.26	1.83			
ATIT	0.03	0.20			
Kale	0.12	0.66			
Satara	2.59	8.51			
Shirala	0.17	1.02			
K Mahankal	0.01	7.03			
Supa	0.05	0.24			
Vita	0.51	2.85			
Dondaicha	0.60	1.22			
Sakri	0.06	0.13			
Nandurbar	0.25	0.68			
Khandke	0.18	0.92			
Khaparale	0.16	0.76			
Total	5.11	26.94			
CPP					
JSW JAIGAD	22.61	89.65	1199	770	1110
WARDHA	2.77	11.01	117	113	115
Adani	56.92	225.04	2440	2080	2446
Other CPPs	24.01	93.57			767
Total	106.32	419.26			4438
SOLAR					
Total	1.10	4.18			
Total	1.10	4.18			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.86	40.04	495	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.44	9.50	115	84	120
Trombay 7B	1.50	5.93	68	57	60
Trombay 8	5.56	22.32	253	201	250
TATA Hydro	3.08	14.04	331	0	447
Total	22.44	91.83			1377
REL					
1&2	11.86	47.83	522	452	500
Total	11.86	47.83			500
Cent Sect					
Share					5537
Total					5537
MS PG CL	Thermal	119.84	492.94		5238
	Thml+Gas	127.24	522.96		5568
	Hydro	8.20	32.18		1343
	Total	135.44	555.14		6911
State Total		282.30	1146.04		18763

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 04/Dec/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4985	113	317	5415	94	4268	0	3704	3544	-637	-806	12515	82	12597	1919	14516	49.99
2	4938	113	318	5369	146	4267	0	3753	3285	-637	-640	12427	54	12481	1754	14235	50.02
3	4928	118	318	5364	176	4128	0	3722	3349	-637	-544	12473	54	12527	1657	14184	49.99
4	4952	123	315	5390	212	3897	0	3649	3384	-637	-481	12402	54	12456	1597	14053	50.03
5	4915	113	315	5343	234	3855	0	3698	3462	-637	-481	12413	55	12468	1594	14062	50.00
6	4946	141	317	5404	295	4064	0	4322	4317	-637	-574	13506	74	13580	1690	15270	49.97
7	5025	138	319	5482	333	4412	1	4904	4846	-611	-572	14502	88	14590	1851	16441	49.88
8	5039	274	318	5631	290	4409	17	5149	5289	-642	-517	15119	88	15207	2006	17213	49.90
9	5059	488	310	5857	208	4418	62	5217	5859	-704	-741	15663	82	15745	2266	18011	49.92
10	5018	699	305	6022	159	4565	100	5468	5556	-872	-910	15505	72	15577	2595	18172	49.87
11	4900	621	300	5821	186	4822	150	5484	5825	-1075	-1041	15777	64	15841	2814	18655	49.86
12	4995	751	299	6045	246	4780	188	5562	5714	-1130	-1098	15875	70	15945	2836	18781	49.95
13	5534	472	299	6305	219	4727	159	5293	5511	-1111	-1154	15767	135	15902	2834	18736	49.95
14	5571	243	295	6109	144	4694	140	5295	5140	-1049	-1061	15166	82	15248	2737	17985	50.04
15	5588	264	291	6143	113	4653	143	5214	5498	-1057	-1087	15463	68	15531	2770	18301	49.97
16	5232	505	296	6033	99	4640	96	5425	5826	-1051	-1070	15624	57	15681	2777	18458	49.93
17	4958	758	297	6013	136	4695	39	5126	5180	-1030	-1052	15011	60	15071	2774	17845	49.89
18	4895	358	306	5559	166	4594	5	4734	4787	-868	-1089	14022	78	14100	2755	16855	49.92
19	4798	422	307	5527	234	4469	0	4825	4989	-1099	-1207	14012	74	14086	2813	16899	49.98
20	4760	496	308	5564	217	4345	0	4710	4666	-950	-1110	13682	77	13759	2738	16497	50.00
21	4774	384	311	5469	217	4407	0	4208	4314	-888	-1187	13220	67	13287	2542	15829	50.03
22	4731	264	311	5306	224	4429	0	3715	3573	-912	-1234	12298	60	12358	2398	14756	50.05
23	4685	186	311	5182	325	4390	0	3434	3276	-849	-1114	12059	60	12119	2237	14356	50.03
24	4617	160	310	5087	440	4389	0	3342	3255	-754	-990	12181	60	12241	2111	14352	50.09
MUs	119.84	8.20	7.39	135.44	5.11	106.32	1.10	109.95	110.44	-20.47	-21.76	336.68	1.72	338.40	56.06	394.46	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 04/Dec/2014

Position as on 6.30 Hrs of 05/Dec/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
Uran Unit 8	108	26/11/2014	00.02		Continued.	Gas Shortage	
CPP Adani U-5	660	26/11/2014	20.12		Continued.	MS drain line leakage.	
Koradi Unit 6	210	04/12/2014	10.43	05/12/2014	06.42	ID Fan problem	
Chandrapur Unit 5	500	05/12/2014	14.58	05/12/2014	22.28	Hot Spot on HV Bushing of GTR.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Dec/2014

Position as on 6.30 Hrs of 05/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	03/12/2014	17.03	04/12/2014	06.58	Over Voltage.
Dhule-Sar'Sarovar - I	03/12/2014	20.18	04/12/2014	05.13	Over Voltage
Kolhapur-Solapur(PGCIL)-I	03/12/2014	22.04	04/12/2014	06.53	Over Voltage.
Kolhapur - Mapusa - II	04/12/2014	19.49	05/12/2014	07.36	Over Voltage
Dhule-Sar'Sarovar - II	04/12/2014	22.10	05/12/2014	06.56	Over Voltage
Kolhapur-Solapur(PGCIL)-I	05/12/2014	01.58	05/12/2014	07.00	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	26/11/2014	03.23		Continued.	Over Voltage.
Aurangabad (PG) - 400KV Akola - I	04/12/2014	07.51	04/12/2014	09.22	Buchholz Indication received on line Reactor at Akola end
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
400/220 KV 315 MVA ICT-II @ Nagothane.	12/11/2014	13.02		Continued.	Shifted to TBC for BKR overloading.
400/11.5 KV 80 MVA Stn T/F - I @ Chandrapur	19/11/2014	08.55		Continued.	Testing work by MSPGCL.
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
Bus - II @ Koradi	26/11/2014	10.52		Continued.	High level stringing over Bus 2 for Dia-3.
Lonikand - Parli - I	04/12/2014	11.58	04/12/2014	14.52	Repl.of LMU at Parli end
400/220KV 315 MVA ICT-I @ Padgha	05/12/2014	09.03	05/12/2014	18.11	To check SF6 gas leakage.
Akola II- Indiabull (Nandgaonpeth)Main Bay	05/12/2014	10.00	05/12/2014	19.47	Tie Bay in service.
400/220KV,500 MVA ICT-III At A'bad.	05/12/2014	12.29	05/12/2014	13.55	Hot Spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Bhigwan-Kurkum	04/12/2014	07.00	04/12/2014	19.30	Erection of Two Inline Tower
Kalyani-Baramati Agro	04/12/2014	07.55	04/12/2014	20.00	Erection of Two Inline Tower
Jejuri-Phursungi - I	04/12/2014	09.07	04/12/2014	16.31	Replacement of Insulator
Khaparkhedha-Kawlewada-I	04/12/2014	09.07	04/12/2014	17.35	Replacement of E/W
Jejuri - Phursungi - II	04/12/2014	09.11	04/12/2014	18.03	Repl.of Cut Point String
Bale-Osmanbad	04/12/2014	12.30	04/12/2014	18.10	Testing work
Paras Extn.-Chikhali I	05/12/2014	09.42	05/12/2014	11.35	Attending hot spot.
Wardha Power - Warora-I	05/12/2014	10.02	05/12/2014	17.29	R.M.Work,measurement of tan delta of CT.
Khaparkhedha-Kawlewada-I	05/12/2014	10.05	05/12/2014	18.05	Repl of old 80 Sq.mm all aluminium E/W by 7/3 15 Sq mm.E/W.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 04/Dec/2014

Position as on 6.30 Hrs of 05/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Murud - Girawli.	05/12/2014	10.08	05/12/2014	12.35	LA earth bond connection work and earthing work.
220/132KV 200 MVA ICT-III @ Padegaon	05/12/2014	10.12	05/12/2014	18.02	Half Yearly Maint Work.
Jambhual - Pal-I	05/12/2014	10.15	05/12/2014	19.25	Hot Spot.
Nagothane - ACCIL	05/12/2014	10.32	05/12/2014	18.44	Installation of vibration damper.
220/100 KV 200 MVA ICT-II @ Apta	05/12/2014	10.35	05/12/2014	17.20	Bushing and winding tan delta.
Half Main Bus Section I at Sicom	05/12/2014	10.35	05/12/2014	15.42	Jumpering of Main Bus to incoming isolator.
Bhusawal-Bhadli II	05/12/2014	10.46	05/12/2014	16.21	R.M.Work.
Dhamangaon - Rly TSS - I	05/12/2014	12.00	05/12/2014	17.48	Retrofitting of dist relay.
Bableshwar-Nasik-I	05/12/2014	16.07	05/12/2014	18.41	CT Oil leakage.
Bhusawal - Bhadli - I	05/12/2014	16.30	05/12/2014	18.44	R.M.Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Talegaon PG - Aurangabad - II	05/12/2014	17.19	05/12/2014	20.11	Attending hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Boiser PGCIL-Boiser II	05/12/2014	12.40	05/12/2014	19.51	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	03/12/2014	16.45	04/12/2014	08.19	Over voltage.
Bhusawal- Aurangabad	03/12/2014	17.07	04/12/2014	06.46	Over Voltage.
Karad-Jaigad II	04/12/2014	01.03	04/12/2014	08.48	Over Voltage.
Lonikand- Koyna Stage IV	04/12/2014	02.41	04/12/2014	06.42	Over Voltage.
Karad-Kolhapur-II	04/12/2014	16.47	05/12/2014	07.45	Over Voltage
Bhusawal- Aurangabad	04/12/2014	17.38	05/12/2014	06.29	Over Voltage
Karad-Jaigad I	04/12/2014	19.50	05/12/2014	07.54	Over Voltage
Lonikand- Koyna Stage IV	04/12/2014	20.00	05/12/2014	06.16	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Aurangabad - Babaleshwar	05/12/2014	06.20		Continued.	To control A'bad ICT loading.
Chikhali - Jalna - II	05/12/2014	09.27	05/12/2014	11.27	220KV Paras EXTN-Chikhali I under outage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Bhandara	05/12/2014	17.40	05/12/2014	17.48	Sparking at Bus II isolator.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Amalner-Deepnagar	04/12/2014	00.36	04/12/2014	11.48	Distance Protection
Chalisgaon - Malegaon	04/12/2014	13.19	04/12/2014	16.22	R Phase Wave Trap Jumper open
Dhule - Malegaon	04/12/2014	13.19	04/12/2014	13.50	Over Load
Malegaon - Satana - I	04/12/2014	13.56	05/12/2014	08.44	Distance Protection
Malegaon - Satana - II	04/12/2014	13.56	04/12/2014	14.43	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 05/Dec/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	170
	620	170
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	400
Unit 5	500	325
	1420	725
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	145
Unit 6	250	200
Unit 7	250	200
	1130	545
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	0
Unit 4	210	190
Unit 5	500	370
Unit 6	500	280
Unit 7	500	450
	2340	1440
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	185
Unit 5	500	420
	1340	1145
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	62
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	253
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	961
WARDHA	405	115
Adani	2640	2446
Other CPPs	300	767
	4545	4289
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5708
	3455	5708