



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Jan/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	111.894	624.703	1) Madhya Pradesh	40.217	186.936
2) Hydro	26.642	78.132	2) Gujrat	25.643	108.296
3) Gas	15.696	79.655	3) Goa	-6.301	-29.822
Total MSGENCO	154.232	782.490	4) TAPS 1&2 (Inj.)	7.830	39.179
B) OTHERS			5) Pench (Excess)	-0.608	-2.597
1) RGPPL Gas	32.604	168.708	# Total Cent. Sector	66.781	301.992
2) Wind Generation	3.439	22.088	F) Other Exchanges		
3) CPP / IPP	22.466	110.680	1) With TPCL (Excess)	-4.567	-12.850
4) PENCH (MS)	0.608	2.597	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.006	75.143
1) TPCL Thermal	24.460	114.443	Include PX	0.000	0.000
2) TPCL Hydro	4.898	16.421	2) MUMBAI Bilateral	4.862	19.267
TOTAL TPCL	29.358	130.864	Include PX	-1.427	-5.336
3) REL Thermal	12.374	63.050	3) MUMBAI Schedule	4.862	19.267
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	148.728	802.196	1) MSEDCL	275.563	1375.705
2) Hydro (A2+B3+C2)	32.148	97.150	2) TPCL	31.370	139.656
3) Gas (A3+B1)	48.300	248.363	3) REL	14.930	67.102
4) Wind (B2)	3.439	22.088	TOTAL STATE	321.863	1582.463
5) CPP (B3)	22.466	110.680			
TOTAL STATE	255.081	1280.477			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5232	4080	5128
MSGENCO Hydro	1100	2000	161
MSGENCO Gas	651	628	678
MSGENCO Total Generation	6983	6708	5967
Central Sector Receipt	3052	2951	1708
RGPPL	1371	1376	1330
WIND	73	128	171
CPP / IPP	965	963	893
Exchange with Mumbai	-117	-381	6
MSEDCL DEMAND MET	12352	11788	10075
Load Shedding	2857	4176	0
MSEDCL DEMAND (INCL. LS)	15209	15964	10075
TPCL GENERATION	1739	1517	768
REL GENERATION	527	528	530
TPCL+REL DEMAND	2383	2426	1292
STATE DEMAND MET	14735	14214	11367
STATE DEMAND (INCL. LS)	17592	18390	11367
Frequency (Hz)	49.57	49.63	50.06
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5417 MW at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			68.17 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.51 Hz at 00.01 Hrs	48.96 Hz at 17.13 Hrs	49.72	2.81 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.63	8.61	73	52	75
Unit 2	1.10	5.28	80	0	0
Unit 3	1.70	9.04	79	65	80
Unit 4	1.70	6.26	78	65	75
Unit 5	3.10	17.78	150	112	130
Unit 6	0.00	0.00	0	0	0
Unit 7	3.55	19.30	170	135	140
	12.78	66.26			500
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.30	10.54	145	0	0
Unit 3	4.70	22.80	205	185	200
	5.00	33.34			200
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.88	17.55	175	146	165
Unit 4	4.34	19.71	192	155	195
Unit 5	4.47	20.27	206	155	190
Unit 6	5.59	23.70	245	214	230
Unit 7	3.54	19.46	196	123	150
	21.82	100.69			930
Chandrapur					
Unit 1	4.00	18.71	170	163	165
Unit 2	1.98	15.84	157	0	150
Unit 3	3.01	20.97	192	60	195
Unit 4	2.49	19.71	196	0	190
Unit 5	5.30	47.69	495	0	475
Unit 6	4.83	44.30	447	0	425
Unit 7	10.31	48.41	454	397	450
	31.92	215.63			2050
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.64	22.79	231	113	190
Unit 4	4.69	23.37	233	154	200
	9.34	46.16			390
Khaparkheda					
Unit 1	4.78	23.72	210	175	210
Unit 2	4.75	23.62	210	170	210
Unit 3	4.84	24.31	210	182	205
Unit 4	0.00	12.53	0	0	0
	14.36	84.17			625
Nasik					
Unit 1	2.06	10.27	96	77	81
Unit 2	2.17	10.26	99	85	81
Unit 3	3.29	19.76	195	105	182
Unit 4	4.74	16.46	209	178	192
Unit 5	4.41	21.70	200	164	182
	16.67	78.45			718
Koyna					
Stage 1-2	7.18	18.34	580	35	600
Stage 4	10.64	25.08	1120	0	250
Stage 3	3.66	9.47	320	0	320
	21.48	52.88			1170
Kovna 12&4 Total	17.82	43.42			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.70	79.66	683	620	650	
	15.70	79.66			650	
Hydro						
KDPH	0.00	1.26	0	0	0	
VTRNA	1.12	6.18	61	0	61	
TILLARI	0.38	1.93	60	0	60	
BHTGR/VEER	0.12	2.24	5	5	20	
BHIRA T.R.	0.25	0.76	82	0	80	
RNGR+BHTSA	0.33	1.82	15	13	10	
BHANDARDRA	0.00	0.00	0	0	0	
ELDARY	0.00	0.00	0	0	0	
SMLHY PTN	1.04	4.72	51	41	19	
GHATGHAR	1.91	6.34	250	0	0	
	5.16	25.25			250	
PENCH (MS)						
Pench (MS)	0.61	2.60	54	0		
	0.61	2.60				
Wind						
MalharPeth	0.14	0.88				
Vankuswadi	0.43	2.39				
ATIT	0.21	0.45				
Kale	0.14	0.74				
Satara	0.09	0.72				
Shirala	0.30	0.98				
K Mahankal	0.01	1.86				
Supa	0.13	0.62				
Vita	0.65	3.82				
Dondaicha	0.84	4.76				
Sakri	0.09	0.85				
Nandurbar	0.07	0.40				
Khandke	0.23	2.33				
Khaparale	0.10	1.29				
	3.44	22.09				
CPP						
TOTAL CPP	22.47	110.68				
	22.47	110.68				
Dabhol						
RGPPL	32.60	168.71	1382	1324	1515	
	32.60	168.71			1515	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	9.88	45.83	490	275	500	
Trombay 6	4.69	19.09	460	150	500	
Trombay 7A	2.93	14.91	127	118	110	
Trombay 7B	1.63	8.20	69	67	60	
Trombay 8	5.33	26.41	252	150	250	
TATA Hydro	4.90	16.42	445	0	447	
	29.36	130.86			1867	
REL						
1&2	12.37	63.05	530	424	500	
	12.37	63.05			500	
Cent Sect						
Share					3347	
					3347	
MS PG CL	Thermal	111.89	624.70		5413	
	Thml+Gas	127.59	704.36		6063	
	Hydro	26.64	78.13		1420	
	Total	154.23	782.49		7483	
State Total		255.08	1280.48		14712	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5204	156	676	6036	1329	147	891	2551	1830	-110	-105	10128	0	10128	1402	11530	50.01
2	5128	161	678	5967	1330	171	893	2207	1708	-62	6	10075	0	10075	1292	11367	50.06
3	5036	137	678	5851	1332	216	888	2053	1974	-37	63	10324	0	10324	1235	11559	50.06
4	4993	240	679	5912	1329	237	894	2206	2179	-37	78	10629	0	10629	1222	11851	50.07
5	5245	236	680	6161	1329	207	891	2328	2080	-37	72	10740	780	11520	1227	12747	49.98
6	5374	181	681	6236	1326	184	915	2857	2568	-37	-53	11176	1496	12672	1364	14036	49.89
7	5369	251	683	6303	1324	171	933	3035	3117	-111	-122	11741	1784	13525	1553	15078	49.74
8	5438	847	678	6963	1349	156	970	2966	2971	-44	-88	12331	1898	14229	1631	15860	49.71
9	5305	1274	670	7249	1367	127	973	3028	3010	-114	-144	12609	1920	14529	1939	16468	49.60
10	5263	1682	661	7606	1365	84	973	3134	2748	-106	-137	12664	2224	14888	2197	17085	49.55
11	5232	1100	651	6983	1371	73	965	3178	3052	-95	-117	12352	2857	15209	2383	17592	49.57
12	4005	1871	646	6522	1369	51	960	3212	3596	-149	-177	12348	2697	15045	2437	17482	49.54
13	4043	2033	636	6712	1372	37	961	3283	3142	-285	-296	11981	2952	14933	2402	17335	49.55
14	4024	2303	625	6952	1375	32	963	3331	3149	-340	-354	12169	2973	15142	2262	17404	49.68
15	4062	2346	631	7039	1373	35	957	3291	3324	-340	-363	12408	3210	15618	2297	17915	49.44
16	4057	2282	620	6959	1373	39	957	3176	2931	-340	-367	11917	3305	15222	2302	17524	49.56
17	4095	2324	624	7043	1377	54	967	3177	3032	-340	-367	12131	3156	15287	2293	17580	49.62
18	4023	2151	624	6798	1382	66	959	3179	3355	-340	-363	12197	3384	15581	2329	17910	49.55
19	4080	2000	628	6708	1376	128	963	3141	2951	-360	-381	11788	4176	15964	2426	18390	49.63
20	4174	1350	638	6162	1371	198	961	3265	3112	-354	-348	11510	4331	15841	2400	18241	49.48
21	4274	783	638	5695	1368	241	935	3187	3043	-221	-206	11129	3899	15028	2238	17266	49.52
22	4344	563	661	5568	1371	208	927	3335	3028	-364	-309	10846	3575	14421	2013	16434	49.75
23	4575	211	654	5440	1372	256	894	3280	2542	-378	-307	10249	3140	13389	1833	15222	49.84
24	4551	160	656	5367	1374	321	876	3152	2339	-260	-182	10121	0	10121	1622	11743	49.96
MUs	111.89	26.64	15.70	154.23	32.60	3.44	22.47	71.55	66.78	-4.86	-4.57	275.56	53.76	329.32	46.30	375.62	49.72

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Jan/2011

Position as on 6.30 Hrs of 06/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	06/01/2011
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	07/01/2011
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Koradi Unit 2	105	03/01/2011	09.15	05/01/2011	08.20	Boiler Tube Leakage.	06/01/2011
Bhusawal Unit 2	210	03/01/2011	10.25	05/01/2011	19.49	Boiler Tube Leakage.	
Chandrapur Unit 2	210	05/01/2011	10.54	05/01/2011	16.01	LBB Operated at GT-4.	
Chandrapur Unit 4	210	05/01/2011	10.54	05/01/2011	20.23	LBB Operated at GT-4.	
Chandrapur Unit 5	500	05/01/2011	10.54	06/01/2011	00.54	LBB Operated at GT-4.	
Chandrapur Unit 6	500	05/01/2011	10.54	05/01/2011	23.07	LBB Operated at GT-4.	
Koyna Unit 10	80	05/01/2011	11.29	05/01/2011	12.40	Tripped due to jerk on PPL-K'gaon line.	
Koyna Unit 9	80	05/01/2011	11.59	05/01/2011	13.10	Tripped due to jerk on PPL-K'gaon line.	
Chandrapur Unit 2	210	05/01/2011	17.12	05/01/2011	18.53	Low Vaccum.	
Chandrapur Unit 2	210	05/01/2011	19.51	05/01/2011	21.48	Steam Temp.Low.	
Koyna Unit 5	80	05/01/2011	21.17	05/01/2011	22.01	Turbine Problem.	
Koyna Unit 10	80	05/01/2011	21.47		Continued.	Tripped,LA Burst R-Ph.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2011

Position as on 6.30 Hrs of 06/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	24/12/2010	23.44	05/01/2011	10.53	Over Voltage.
Kolhapur - Mapusa - I	30/12/2010	22.48		Continued.	Over Voltage
Dhule - S'Sarovar- II	04/01/2011	22.55	05/01/2011	15.37	Over Voltage.
Dhule-S'Sarovar I	05/01/2011	15.59		Continued.	Over Voltage.
Akola - Wardha - I	05/01/2011	21.25		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	03/01/2011	15.29		Continued.	Main Bkr Trip Ckt Faulty.Ckt is on TBC.
Chandrapur-Bhadravati II	05/01/2011	10.54	05/01/2011	12.17	Bus II fault at chandrapur
Chandrapur - Bhadravati-IV	05/01/2011	10.54	05/01/2011	11.55	Bus II fault at chandrapur
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa-Padgha II	04/01/2011	14.46	05/01/2011	13.23	Taken on TBC,To attend Hot Spot at Kalwa end.
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work taken on TBC.
Bus Coupler @ Chandrapur	05/01/2011	08.57		Continued.	Tan delta and Maintenance work.
Main Bus - II @ Koyna Stg - IV	06/01/2011	00.30		Continued.	Repair of B ph.bus-II broken conductor.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
Pophali - Karad	05/01/2011	08.30	05/01/2011	11.42	SF-6 Gas Filling.
Khaparkheda - Kanhan - II	05/01/2011	09.09	05/01/2011	15.58	Q.M.Work
Khaparkheda-Kawlewada-I	05/01/2011	10.03	05/01/2011	16.59	Q.M.Work.
Kharghar-TSS-Panvel	05/01/2011	10.06	05/01/2011	16.28	B ph.LA replacement.
Wardha--Dhamangaon	05/01/2011	10.22	05/01/2011	19.37	Relay Testing work
Badnera--Rly.TSS - I	05/01/2011	12.18	05/01/2011	17.53	Testing work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
New Koyna - Dabhol - II	05/01/2011	14.15	05/01/2011	17.34	To attend 'C'isolator jumpering in New Koyna.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Ghodbandar-Varsowa	05/01/2011	14.00	06/01/2011	00.45	To attend oil leakage of Y ph.CT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2011

Position as on 6.30 Hrs of 06/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	04/01/2011	22.54	05/01/2011	05.55	Over Voltage.
Karad - Kolhapur - I	04/01/2011	23.19	05/01/2011	07.10	Over Voltage.
Bhusawal- Aurangabad	05/01/2011	19.48	06/01/2011	05.56	Over Voltage.
Karad - Kolhapur - II	05/01/2011	22.17		Continued.	Over Voltage.
Karad-Lamboti	05/01/2011	23.37	06/01/2011	05.52	Over Voltage.
400/220KV 315MVA ICT-II @ New Koyna	06/01/2011	00.15	06/01/2011	02.25	H/T for bus changeover bus-II to bus-I
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	31/12/2010	18.12		Continued.	H/T from Kalwa end
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-400KV Bus-II	05/01/2011	10.54	05/01/2011	11.40	Bus fault LBB GT4 operated.
Chandrapur - Parly - III	05/01/2011	10.54	05/01/2011	11.57	Bus fault LBB GT4 operated
400/220 KV 315 MVA ICT-II @ Chandrapur	05/01/2011	10.54	05/01/2011	12.08	Bus fault LBB GT4 operated
Voltage Level : 220KV			Outage Type TRIPPED		
Parli-Murud	04/01/2011	07.20	05/01/2011	00.30	Bus Fault.
Parli-Usmanabad	04/01/2011	07.20	05/01/2011	00.23	Bus fault.
Bale - Lamboti I	05/01/2011	00.02	05/01/2011	17.32	R-Ph CT Burst at Bale.
220/132 KV 150 MVA ICT - IV @ Bale	05/01/2011	00.02	05/01/2011	13.17	CT of Lamboti Ckt.I 'R' ph.burst.
Bale-Lamboti II	05/01/2011	00.02	05/01/2011	00.52	At Bale end.
220/132KV,200MVA ICT-I at Malegaon	05/01/2011	07.38	05/01/2011	12.50	OLTC Surge Relay maloperated due to moisture.
220/132 KV,100 MVA T/F-I @ Malegaon	05/01/2011	07.38	05/01/2011	08.12	O/L due to tripping of 200 MVA ICT.
Pophali - Kandalgaon - I	05/01/2011	11.55		Continued.	Y ph.wave trap conductor snap at Pophali.
220/33KV 50 MVA T/F-II at Karkamb	05/01/2011	12.01		Continued.	X'mer Internal fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Malegaon- Malegaon-I	05/01/2011	07.38	05/01/2011	08.13	220/132 kV ICTs tripped, 132 kV bus dead.
Malegaon - Malegaon - II	05/01/2011	07.38	05/01/2011	08.14	220/132 kV ICTs tripped, 132 kV bus dead.
Malegaon-Manmad	05/01/2011	07.38	05/01/2011	13.15	220/132 kV ICTs tripped, 132 kV bus dead.
Malegaon - Nampur	05/01/2011	07.38	05/01/2011	08.14	220/132 kV ICTs tripped, 132 kV bus dead.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	75
Unit 3	105	70
Unit 4	105	70
Unit 5	200	120
Unit 6	210	0
Unit 7	210	160
	1040	570
Bhusawal		
Unit 1	58	0
Unit 2	210	200
Unit 3	210	200
	478	400
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	185
Unit 4	210	190
Unit 5	210	190
Unit 6	250	245
Unit 7	250	230
	1190	1040
Chandrapur		
Unit 1	210	165
Unit 2	210	140
Unit 3	210	200
Unit 4	210	0
Unit 5	500	400
Unit 6	500	440
Unit 7	500	350
	2340	1695
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	188
	555	418
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	182
Unit 4	210	192
Unit 5	210	192
	870	728
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	230
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3485
	3143	3485

	17376	7 of 7	14843
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