



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Jan/2015 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	121.860	596.113	1) Gujrat	-0.387	-11.508
2) Hydro	5.596	34.434	2) Madhya Pradesh	13.150	57.046
3) Gas	7.832	49.961	3) Chattisgarh	4.960	22.690
Total MSGENCO	135.288	680.508	4) Maharashtra Net	79.011	345.776
B) 1) JSW JAIGAD	20.068	98.640	(Incl. 765kV Solapur-Raichur)	-9.983	-58.199
2) WPCL	2.536	9.175	5) Goa	-6.126	-29.699
3) ADANI	37.560	201.180	6) TAPS 1&2 Injection	2.530	12.361
4) Other CPP / IPP	22.375	113.854	7) RGPPL Injection	0.000	0.000
5) Wind Generation	9.802	23.512	8) Pench (Excess)	-0.340	-2.853
6) PENCH (MS)	0.340	2.853	# Total Cent. Sector	92.798	393.813
7) SOLAR	1.147	3.424	F) Other Exchanges		
C) 1) TPCL Thermal	9.050	55.467	1) With TPCL (Excess)	-28.391	-116.279
2) TPCL Hydro	5.424	13.381	G) Bilateral Power *		
TOTAL TPCL	14.474	68.848	1) MSEDCL Bilateral	19.992	87.421
3) REL Thermal	5.472	37.128	Include PX	-3.954	-25.563
D) STATE			2) MUMBAI Bilateral	22.049	93.908
1) Thermal (A1+C1+C3)	136.382	688.708	Include PX	4.473	4.740
2) Hydro (A2+B6+C2)	11.360	50.668	3) MUMBAI Schedule	22.049	95.108
3) Gas (A3)	7.832	49.961	H) ENERGY CATERED (MUs)		
4) Wind (B5)	9.802	23.512	1) MSEDCL	293.523	1410.680
5) CPP/IPP (B1+B2+B3+B4)	82.539	422.849	2) TPCL	29.821	137.999
6) SOLAR (B7)	1.147	3.424	3) REL	18.514	84.248
TOTAL STATE	249.062	1239.122	TOTAL STATE	341.858	1632.927

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5080	5103	4860
MSGENCO Hydro	301	387	130
MSGENCO Gas	278	281	403
MSGENCO Total Generation	5659	5771	5393
Central Sector Receipt	5579	5324	645
WIND	278	37	879
CPP / IPP	3668	3667	3041
SOLAR	182	83	0
Exchange with Mumbai	-1392	-1303	-720
MSEDCL DEMAND MET	13986	13579	9254
Load Shedding	61	59	53
MSEDCL DEMAND	14047	13638	9307
TPCL GENERATION	846	844	351
R-INFRA GENERATION	263	263	194
TPCL+R-INFRA DEMAND	2501	2410	1265
STATE DEMAND MET	16487	15989	10519
STATE DEMAND	16548	16048	10572
Frequency (Hz)	50.01	49.97	50.15

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 00.01 Hrs	49.66 Hz at 07.33 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.77	19.10	165	150	160
Unit 7	3.62	19.18	170	125	165
Total	7.40	38.28			325
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	11.04	0	0	0
Unit 4	9.10	45.50	500	360	348
Unit 5	9.04	44.68	425	365	348
Total	18.14	101.22			696
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.59	17.90	155	146	150
Unit 6	4.88	23.95	216	180	200
Unit 7	4.95	23.93	221	199	200
Total	13.41	65.77			550
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.21	16.18	139	129	145
Unit 3	3.85	12.98	168	139	180
Unit 4	4.27	20.51	190	170	200
Unit 5	8.87	40.88	385	360	450
Unit 6	8.63	36.61	375	317	400
Unit 7	8.53	38.92	386	323	400
Total	37.36	166.08			1775
Paras					
Unit 3	4.67	22.84	208	183	220
Unit 4	4.65	23.02	209	179	220
Total	9.32	45.86			440
Khaparkheda					
Unit 1	3.88	19.34	175	155	180
Unit 2	3.60	18.16	160	125	180
Unit 3	4.30	21.69	202	163	210
Unit 4	4.30	21.44	208	160	210
Unit 5	9.58	47.36	500	370	500
Total	25.66	127.99			1280
Nasik					
Unit 3	4.08	20.68	180	160	200
Unit 4	4.08	20.72	178	162	190
Unit 5	2.42	9.52	177	0	0
Total	10.58	50.91			390
Uran					
All Units	7.83	49.96	457	277	465
Total	7.83	49.96			465
PENCH (MS)					
Pench (MS)	0.34	2.85	25	0	
Total	0.34	2.85			
Koyna					
Stage 1-2	1.84	14.04	315	40	600
Stage 4	0.29	1.58	144	0	250
Stage 3	0.32	3.22	162	0	240
Kovna 12&4 Total	2.12	15.62			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.44	18.84			1090
Hydro					
KDPH	0.15	1.93	19	0	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	1.91	64	0	64
BHTGR/VEER	0.09	0.45	4	3	4
BHIRA T.R.	0.12	0.58	80	0	80
RNGR+BHTSA	0.31	1.71	13	12	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.16	5.69	56	45	11
GHATGHAR	0.95	3.32	125	0	0
Total	3.16	15.59			193
Wind					
MalharPeth	0.15	0.44			
Vankuswadi	0.34	0.88			
ATIT	0.04	0.10			
Kale	0.06	0.26			
Satara	5.42	11.99			
Shirala	0.19	0.43			
K Mahankal	0.02	0.07			
Supa	0.03	0.20			
Vita	1.62	4.07			
Dondaicha	0.94	2.69			
Sakri	0.08	0.23			
Nandurbar	0.29	0.77			
Khandke	0.46	1.04			
Khaparale	0.16	0.32			
Total	9.80	23.51			
CPP					
JSW JAIGAD	20.07	98.64	925	721	855
WARDHA	2.54	9.18	112	94	110
Adani	37.56	201.18	1850	1210	1851
Other CPPs	22.38	113.85			745
Total	82.54	422.85			3561
SOLAR					
Total	1.15	3.42			
Total	1.15	3.42			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.61	8.79	152	150	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.44	24.93	250	199	250
TATA Hydro	5.42	13.38	446	0	447
Total	14.47	68.85			1197
REL					
1&2	5.47	37.13	263	193	250
Total	5.47	37.13			250
Cent Sect					
Share					5312
Total					5312
MS PG CL	Thermal	121.86	596.11		5456
	Thml+Gas	129.69	646.07		5921
	Hydro	5.60	34.43		1283
	Total	135.29	680.51		7204
State Total		249.06	1239.12		17524

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4908	120	372	5400	820	3002	0	2395	1538	-744	-921	9839	80	9919	1466	11385	50.20
2	4874	120	372	5366	909	3039	0	1941	1544	-713	-810	10048	53	10101	1356	11457	50.13
3	4864	121	364	5349	901	2998	0	1581	1503	-682	-753	9998	53	10051	1297	11348	50.12
4	4860	130	403	5393	879	3041	0	1367	645	-682	-720	9254	53	9307	1265	10572	50.15
5	4823	120	446	5389	893	3026	0	1477	1803	-689	-727	10407	55	10462	1281	11743	49.93
6	4833	120	455	5408	865	3036	0	2642	2248	-719	-863	10717	64	10781	1408	12189	49.96
7	4841	130	457	5428	807	3036	1	3282	4159	-731	-1094	12360	85	12445	1660	14105	49.92
8	4951	435	453	5839	723	3021	9	3967	4836	-692	-1050	13402	85	13487	1794	15281	49.83
9	5410	411	286	6107	633	3532	53	4712	4688	-831	-1071	13954	78	14032	2051	16083	49.99
10	5498	329	280	6107	552	3665	93	5116	5003	-1000	-1365	14079	63	14142	2348	16490	49.91
11	5148	209	280	5637	421	3823	148	5139	4979	-1121	-1402	13629	58	13687	2488	16175	49.97
12	5080	301	278	5659	278	3668	182	5135	5579	-1160	-1392	13986	61	14047	2501	16548	50.01
13	5111	340	280	5731	122	3605	179	4990	5592	-1116	-1387	13855	118	13973	2495	16468	49.92
14	5104	248	277	5629	63	3542	166	4898	5321	-1034	-1309	13412	64	13476	2414	15890	49.98
15	5154	393	277	5824	43	3599	139	4932	5247	-1024	-1311	13541	63	13604	2418	16022	49.97
16	5103	387	281	5771	37	3667	83	5053	5324	-1011	-1303	13579	59	13638	2410	16048	49.97
17	5156	375	284	5815	36	3635	74	4810	4816	-1000	-1350	13036	60	13096	2411	15507	49.94
18	5181	139	278	5598	58	3619	15	4034	4152	-943	-1418	12049	64	12113	2388	14501	49.98
19	5162	231	282	5675	91	3635	0	4703	4904	-1087	-1386	12944	61	13005	2472	15477	49.92
20	5172	181	282	5635	149	3666	0	4924	5060	-1116	-1400	13133	59	13192	2429	15621	49.96
21	5190	165	283	5638	183	3701	5	4275	4301	-1041	-1416	12428	57	12485	2331	14816	49.99
22	5143	107	285	5535	103	3732	0	3532	3749	-1126	-1461	11683	55	11738	2082	13820	50.00
23	5169	107	288	5564	132	3657	0	2911	3133	-988	-1334	11164	55	11219	1877	13096	49.99
24	5125	377	289	5791	104	3594	0	1973	2674	-799	-1148	11026	55	11081	1695	12776	50.08
MUs	121.86	5.60	7.83	135.29	9.80	82.54	1.15	89.79	92.80	-22.05	-28.39	293.52	1.56	295.08	48.34	343.42	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Jan/2015

Position as on 6.30 Hrs of 06/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP Adani U1	660	08/12/2014	14.45		Continued.	Uproting of turbine steam chest drain line	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
Cent_Sect TARAPUR-3	540	19/12/2014	19.04		Continued.	W/Dn.	
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
Nasik Unit 5	210	02/01/2015	19.35	05/01/2015	07.11	ID Fan Problem.	
CPP JSW (J) U2	300	02/01/2015	20.51		Continued.	W/Dn.	
Bhusawal Unit 3	210	04/01/2015	00.36		Continued.	Boiler Tube Leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Jan/2015

Position as on 6.30 Hrs of 06/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
REL 2	250	04/01/2015	01.55		Continued.	Tripped	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Uran Unit 6	108	05/01/2015	18.07		Continued.	Gas Shortage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2015

Position as on 6.30 Hrs of 06/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Bhadravti - I	05/01/2015	10.03	05/01/2015	18.36	PGCIL Outage.
Kolhapur-Solapur(PGCIL)-I	05/01/2015	10.35	05/01/2015	22.48	PGCIL Outage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/01/2015	02.25		Continued.	Over Voltage
Kolhapur - Mapusa - II	04/01/2015	16.09	05/01/2015	09.32	Over Voltage
Dhule-Sar'Sarovar - I	04/01/2015	16.51	05/01/2015	07.08	Over Voltage
Kolhapur-Mapusa-II	05/01/2015	16.30		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	05/01/2015	17.53		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
Main Bus-II @ Kolhapur	05/01/2015	12.15		Continued.	P.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Pedambe - Mahad	05/01/2015	06.15	05/01/2015	17.35	Bus Section-I Outage.
Pedambe - Pophali	05/01/2015	06.20		Continued.	Bus Section-I Outage.
Pedambe-Newkoyna	05/01/2015	06.25	05/01/2015	18.40	Bus Section-I Outage.
Main Bus Section- I @ Pedambe	05/01/2015	06.40	05/01/2015	17.20	P.M.Work.
Pawas-Kharepatan	05/01/2015	09.00	05/01/2015	17.40	Insulator Cleaning.
Hingoli-Pusad	05/01/2015	09.29	05/01/2015	11.48	CRM & Timing of CB.
220/110 KV 100 MVA T/F - II @ @ Wathar	05/01/2015	09.35	05/01/2015	12.10	Q.M.Work.
220/33 KV 50 MVA T/F-II @ Kharghar	05/01/2015	10.15	05/01/2015	17.45	CRM & Testing.
220/132KV 200MVA ICT-I at Chikhali	05/01/2015	11.05	05/01/2015	17.40	Measurment of Tan Delta of HV & LV Side.
220/132 KV 100 MVA ICT - I @ Amalner	05/01/2015	11.35	05/01/2015	15.40	Measurment of Tan Delta of CT.
Wadkhel - IPCL	05/01/2015	13.22	05/01/2015	14.40	Insulator Replacement Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	03/01/2015	16.49	05/01/2015	08.44	Over Voltage
Bableshwar-Taptitanda I	03/01/2015	18.16	05/01/2015	09.00	Over Voltage
Karad-Jaigad I	04/01/2015	16.03	05/01/2015	09.21	Over Voltage
Lonikand- Koyna Stage IV	04/01/2015	17.41	05/01/2015	07.11	Over Voltage
Karad - Kolhapur - II	04/01/2015	19.55	05/01/2015	10.11	Over Voltage
Deepnagar-Tapitatanda	04/01/2015	22.13	05/01/2015	06.28	Over Voltage
Karad - Lonikand	04/01/2015	22.29	05/01/2015	08.09	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2015

Position as on 6.30 Hrs of 06/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Padgha - Nagothane - I	04/01/2015	23.31	05/01/2015	08.41	Over Voltage
Karad-Jaigad I	05/01/2015	16.33		Continued.	Over Voltage.
Bhusawal- Aurangabad	05/01/2015	16.44		Continued.	Over Voltage.
Bableshwar-Taptitanda I	05/01/2015	17.06		Continued.	Over Voltage.
Deepnagar-Tapitatanda	05/01/2015	22.36		Continued.	Over Voltage.
Karad-Kolhapur-II	05/01/2015	22.55		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	05/01/2015	23.39		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
JEUR-Tembhurni	31/12/2014	21.28		Continued.	For safety due to fire on ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
New Koyna - Dabhol - I	02/01/2015	03.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Patur	05/01/2015	01.50		Continued.	CC Burst at Paras
Malegaon-Patur	05/01/2015	01.50	05/01/2015	02.40	CC Burst at Paras
Girwali-Renapur - Ahemadpur	05/01/2015	05.01	05/01/2015	11.03	Distance Protection Operated Z-I R Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	146
Unit 7	210	150
	620	296
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	343
Unit 5	500	343
	1420	686
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	150
Unit 6	250	190
Unit 7	250	190
	1130	530
Chandrapur		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	170
Unit 4	210	200
Unit 5	500	450
Unit 6	500	400
Unit 7	500	400
	2340	1760
Paras		
Unit 3	250	201
Unit 4	250	201
	500	402
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1280
Nasik		
Unit 3	210	200
Unit 4	210	190
Unit 5	210	190
	630	580
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	11
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	193
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	855
WARDHA	405	110
Adani	2640	1851
Other CPPs	300	747
	4545	3563
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5445
	3455	5445

	21940	17572
--	--------------	--------------