



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Feb/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.236	603.883	1) Madhya Pradesh	43.982	226.199
2) Hydro	26.744	141.854	2) Gujrat	30.461	137.375
3) Gas	13.013	72.642	3) Goa	-6.296	-31.098
Total MSGENCO	164.993	818.379	4) TAPS 1&2 (Inj.)	7.911	37.570
B) OTHERS			5) Pench (Excess)	-0.279	-1.579
1) RGPPL Gas	29.748	147.565	# Total Cent. Sector	75.779	368.467
2) Wind Generation	3.011	14.457	F) Other Exchanges		
3) CPP	26.711	128.759	1) With TPCL (Excess)	-4.842	-23.848
4) PENCH (MS)	0.279	1.579	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.508	90.014
1) TPCL Thermal	24.602	122.005	Include PX	0.000	0.000
2) TPCL Hydro	3.658	26.335	2) MUMBAI Bilateral	5.237	23.317
TOTAL TPCL	28.260	148.340	Include PX	-0.420	-4.900
3) REL Thermal	12.689	63.429	3) MUMBAI Schedule	5.237	23.317
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	162.527	789.317	1) MSEDCL	295.679	1455.358
2) Hydro (A2+B3+C2)	30.681	169.768	2) TPCL	30.698	158.322
3) Gas (A3+B1)	42.761	220.207	3) REL	15.093	77.289
4) Wind (B2)	3.011	14.457	TOTAL STATE	341.470	1690.969
5) CPP (B3)	26.711	128.759			
TOTAL STATE	265.691	1322.508			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5258	5257	5229
MSGENCO Hydro	2171	1283	126
MSGENCO Gas	546	491	683
MSGENCO Total Generation	7975	7031	6038
Central Sector Receipt	3337	3535	2204
RGPPL	1303	1279	1315
WIND	198	90	92
CPP	1188	1143	1012
Exchange with Mumbai	-271	-455	-69
MSEDCL DEMAND MET	13730	12666	10592
Load Shedding (LS)	368	0	0
MSEDCL DEMAND (INCL. LS)	14098	12666	10592
TPCL GENERATION	1271	1330	810
REL GENERATION	529	527	530
TPCL+REL DEMAND	2071	2312	1409
STATE DEMAND MET	15801	14978	12001
Load Management (LM)	2009	3799	0
Total Load Relief (LS+LM)	2377	3799	0
UNRESTRICTED STATE DEMAND	18178	18777	12001
Frequency (Hz)	49.61	49.63	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.21 Hz at 01.39 Hrs	49.09 Hz at 12.07 Hrs	49.68	1.03 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1			0	0	
Unit 2			0	0	
Unit 3			0	0	
Unit 4			0	0	
Unit 5	3.66	19.10	161	145	160
Unit 6	0.00	0.00	0	0	0
Unit 7	4.02	20.62	175	155	170
	7.69	39.72			330
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	4.37	21.68	195	175	200
Unit 3	4.54	23.30	205	170	180
	8.92	44.98			380
Parli					
Unit 1			0	0	
Unit 2			0	0	
Unit 3	4.15	19.73	183	152	178
Unit 4	4.34	18.79	186	155	187
Unit 5	0.00	13.07	0	0	0
Unit 6	5.30	27.86	252	179	245
Unit 7	5.12	26.00	253	0	215
	18.90	105.44			825
Chandrapur					
Unit 1	3.34	18.14	155	120	160
Unit 2	3.67	18.66	161	132	160
Unit 3	3.66	8.43	191	128	180
Unit 4	4.01	20.47	190	145	180
Unit 5	11.41	56.74	495	448	475
Unit 6	11.28	49.83	485	440	475
Unit 7	11.10	56.84	485	425	480
	48.47	229.11			2110
Paras					
Unit 2			0	0	
Unit 3	5.30	8.88	243	185	200
Unit 4	5.21	20.80	239	150	200
	10.51	29.68			400
Khaparkheda					
Unit 1	4.55	23.98	210	160	210
Unit 2	4.50	23.34	197	178	185
Unit 3	5.09	23.59	218	201	210
Unit 4	0.00	0.00	0	0	0
	14.14	70.91			605
Nasik					
Unit 1	2.05	10.01	93	79	71
Unit 2	2.20	10.90	98	86	81
Unit 3	4.12	21.24	180	150	172
Unit 4	4.53	22.16	204	170	192
Unit 5	3.73	19.73	174	132	182
	16.61	84.04			698
Koyna					
Stage 1-2	5.20	30.64	555	30	600
Stage 4	12.94	67.00	1136	0	250
Stage 3	3.75	21.05	240	0	240
	21.89	118.69			1090
Kovna 12&4 Total	18.14	97.64			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.01	72.64	686	459	640
		13.01	72.64			640
Hydro						
KDPH		0.47	2.10	20	19	19
VTRNA		0.00	0.00	0	0	0
TILLARI		0.47	2.38	60	0	60
BHTGR/VEER		0.43	1.83	18	18	18
BHIRA T.R.		0.32	1.77	82	0	80
RNGR+BHTSA		0.38	1.80	16	16	15
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.84	3.97	42	32	11
GHATGHAR		1.95	9.32	250	0	0
		4.86	23.16			203
PENCH (MS)						
Pench (MS)		0.28	1.58	45	0	
		0.28	1.58			
Wind						
MalharPeth		0.26	0.73			
Vankuswadi		0.54	1.78			
ATIT		0.18	0.34			
Kale		0.22	0.71			
Satara		0.41	1.79			
Shirala		0.25	0.79			
K Mahankal		0.10	0.82			
Supa		0.02	0.24			
Vita		0.64	3.37			
Dondaicha		0.09	1.97			
Sakri		0.02	0.31			
Nandurbar		0.01	0.14			
Khandke		0.15	1.01			
Khaparale		0.11	0.45			
		3.01	14.46			
CPP						
TOTAL CPP		26.71	128.76			590
		26.71	128.76			590
Dabhol						
RGPPL		29.75	147.56	1318	109	1250
		29.75	147.56			1250
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.92	54.88	490	275	500
Trombay 6		3.71	20.36	200	150	500
Trombay 7A		2.96	13.73	128	118	120
Trombay 7B		1.62	7.38	68	67	60
Trombay 8		5.40	25.66	250	155	250
TATA Hydro		3.66	26.34	408	0	447
		28.26	148.34			1877
REL						
1&2		12.69	63.43	531	523	500
		12.69	63.43			500
Cent Sect						
Share						3543
						3543
MS PG CL	Thermal	125.24	603.88			5348
	Thml+Gas	138.25	676.52			5988
	Hydro	26.74	141.85			1293
	Total	164.99	818.38			7281
State Total		265.69	1322.51			15041

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5207	131	684	6022	1302	88	1043	3118	2150	-140	-126	10479	0	10479	1566	12045	49.71
2	5229	126	683	6038	1315	92	1012	3070	2204	-91	-69	10592	0	10592	1409	12001	49.99
3	5218	116	686	6020	1317	123	1012	3022	2564	-42	-23	11013	0	11013	1327	12340	50.00
4	5173	131	686	5990	1313	163	1017	2998	2796	-17	-11	11268	1108	11268	1316	13692	49.86
5	5241	126	684	6051	1314	171	1017	2998	2802	-17	32	11387	1515	11387	1368	14270	49.80
6	5245	429	685	6359	1310	173	1067	2783	2638	209	198	11745	1811	11745	1419	14975	49.66
7	5286	907	506	6699	109	179	1195	3044	2943	81	92	11217	2026	11232	1518	14761	49.56
8	5306	1446	507	7259	1317	184	1186	3079	3045	44	30	13021	2254	13263	1578	16853	49.68
9	5319	1981	505	7805	1318	181	1187	3268	3064	-142	-115	13440	2400	13828	1831	17671	49.70
10	5258	2171	546	7975	1303	198	1188	3496	3337	-291	-271	13730	2377	14098	2071	18178	49.61
11	5229	1542	613	7384	1285	215	1183	3655	3403	-327	-311	13159	2397	13403	2323	17879	49.63
12	5156	1579	473	7208	1268	197	1184	3704	3587	-375	-382	13080	2406	13299	2367	17853	49.62
13	5207	1684	459	7350	1258	149	1162	3654	3541	-375	-359	13101	2376	13290	2324	17801	49.60
14	5183	1711	459	7353	1258	113	1138	3561	3649	-302	-291	13220	2304	13338	2180	17704	49.64
15	5160	1909	460	7529	1253	80	1140	3392	3679	-302	-286	13395	2310	13501	2208	17913	49.54
16	5164	2008	471	7643	1263	75	1128	3356	3209	-302	-284	13051	2308	13155	2225	17584	49.58
17	5192	2032	472	7696	1278	70	1139	3356	3499	-302	-291	13391	2279	13484	2202	17872	49.65
18	5258	2054	479	7791	1282	67	1134	3356	3593	-302	-283	13584	2272	13686	2167	18023	49.65
19	5290	1820	479	7589	1280	75	1131	3309	3319	-406	-386	13051	3276	13125	2265	18592	49.64
20	5257	1283	491	7031	1279	90	1143	3496	3535	-478	-455	12666	3799	12666	2312	18777	49.63
21	5283	751	492	6526	1279	91	1151	3496	3666	-478	-446	12310	3799	12310	2173	18282	49.66
22	5325	353	495	6173	1280	77	1093	3445	3604	-430	-401	11869	3798	11869	2053	17720	49.63
23	5129	295	499	5923	1283	72	1032	3248	3237	-297	-271	11321	3598	11321	1886	16805	49.64
24	4921	159	499	5579	1284	88	1029	2989	2715	-158	-133	10589	3598	10589	1703	15890	49.69
MUs	125.24	26.74	13.01	164.99	29.75	3.01	26.71	78.89	75.78	-5.24	-4.84	295.68	54.01	297.94	45.79	395.48	49.68

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Feb/2011

Position as on 6.30 Hrs of 06/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	08/02/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Uran Unit 6	108	05/02/2011	11.28		Continued.	Stator Earth Fault	02/03/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 5	210	03/02/2011	22.00		Continued.	BLR T/L.	08/02/2011
Parli Unit 7	250	05/02/2011	22.27	06/02/2011	01.09	High Furnace Pressure	
Cent_Sect KARPR1	220	06/02/2011	00.08		Continued.	Moderator pump tripped	
Paras Unit 4	250	06/02/2011	13.05	06/02/2011	16.32	Fire protection operated	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Feb/2011

Position as on 6.30 Hrs of 06/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	03/02/2011	22.44	06/02/2011	18.26	Over Voltage.
Kolhapur - Mapusa - II	04/02/2011	23.11	05/02/2011	08.40	Over Voltage
Akola - Wardha - II	04/02/2011	23.14	05/02/2011	06.37	Over Voltage
Karad - Solapur (PGCIL)	05/02/2011	18.09	05/02/2011	18.52	To take additional reactor out of service at Solapur end
Kolhapur - Mapusa - I	05/02/2011	23.24	06/02/2011	08.18	Over Voltage
Dhule - S'Sarovar- II	06/02/2011	18.21		Continued.	For observation of CSR 1 Pannel.
Kolhapur-Mapusa-II	06/02/2011	22.58		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	06/02/2011	18.40		Continued.	Shunt Reactor pannel problem
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT @ Akola.	05/02/2011	08.36	05/02/2011	17.37	Q.M.work
Padgha - Nagothane - I	05/02/2011	09.16	05/02/2011	17.07	Bay Maint.work
400/220KV 315MVA ICT-III at Karad.	06/02/2011	09.59		Continued.	CT replacement up to 08/2/11
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110KV 100 MVA T/F-III @ Mudshingi	26/10/2010	11.40		Continued.	Augmentation by 200MVA ICT(Charged at 17:20Hrs on dated 04/02/2011 & kept on Humming.)
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augmentation from 125MVA to 200MVA (up to 10/2/11)
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15	06/02/2011	17.50	Augmentation by 200MVA ICT(charged at 18.00Hrs on 4/2/11,load taken.)
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58	05/02/2011	17.48	Repl.of 100 MVA By 200 MVA ICT(charged at 16.36Hrs on 4/2/11.Kept on Humming)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower and stringing of conductor.
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantaling 100MVA T/F-I under JICA scheme
220/132 KV, 100 MVA ICT - II @ Beed.	24/01/2011	07.00	05/02/2011	12.05	Repl.of 100MVA ICT by 200MVA
220/132KV 50MVA ICT-I @Peth	04/02/2011	08.45		Continued.	Augmentation by 100MVA ICT(upto 10/02/2011).
220/110KV 100MVA T/F-III at Miraj	04/02/2011	20.10	05/02/2011	00.25	To attend Y phase CT leakage
Girawli - New Parly TPS	05/02/2011	09.37	05/02/2011	15.01	To attend Hot Spot
220/132 KV,200MVA ICT-I at Nasik GCR	05/02/2011	10.06	05/02/2011	14.55	To attend Hot Spot
220/132KV 200 MVA ICT-II @ Jalna	05/02/2011	10.30	05/02/2011	11.55	To attend R phase CT oil leakage
220/132 KV100 MVA ICT-I @ Chalisgaon	05/02/2011	10.40	05/02/2011	15.42	Q.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Feb/2011

Position as on 6.30 Hrs of 06/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Siemens	05/02/2011	11.57	05/02/2011	15.30	For connecting metering cable to CT/PT
Varsova - Aarey - I	05/02/2011	13.38	05/02/2011	20.14	Cable termination work
220/33KV 100MVA T/F- I at Versova	06/02/2011	07.57	06/02/2011	20.23	Annual Maint.work
Borivali-Boisar	06/02/2011	09.02	06/02/2011	12.45	Tan delta measurment
Varsova - Aarey - I	06/02/2011	11.42	06/02/2011	22.35	Line Maint.work
Borivali-Tarapur	06/02/2011	13.10	06/02/2011	15.50	CT tan delta measurement
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Giravali-Parli-I	04/02/2011	11.41		Continued.	Breaker replacement
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Lonikand- Koyna Stage IV	05/02/2011	11.59	05/02/2011	15.04	To attend Hot Spot
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Kanhan - Bhandara	04/02/2011	18.28	05/02/2011	16.02	To attend Low Pressure Alarm(Ckt on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	04/02/2011	21.21	05/02/2011	04.23	Over Voltage
Karad - Kolhapur - I	05/02/2011	22.27	06/02/2011	07.14	Over Voltage
Bhusawal- Aurangabad	05/02/2011	22.30	06/02/2011	04.50	Over Voltage
Karad - Kolhapur - I	06/02/2011	21.38		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control LNKD ICT Load.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's,From Dt. 22/01 opportunity outage taken for repl.of Line Isolator Work.
Aurangabad - Babaleshwar	29/01/2011	18.56		Continued.	To control BBLSR ICT loading
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
Bhugaon - IIPL	03/02/2011	20.00		Continued.	H/T.
220/100KV, 200MVA T/F- IV at Kalwa	04/02/2011	20.35	06/02/2011	11.46	H/T from LV side due to formation of gas
BBLSR-Waluj	06/02/2011	09.28		Continued.	To control BBLSR ICT Loading
220/100KV, 200MVA T/F- IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthing Mumbai system
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	04/02/2011	17.14		Continued.	H/T From Kalwa end.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Kolhapur-II	04/02/2011	18.02	05/02/2011	06.34	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F- II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux.Dist.box due to burning of 2 No.feeder.
Voltage Level : 132KV			Outage Type TRIPPED		
Chikhali - Dhad	06/02/2011	18.45	06/02/2011	19.12	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	160
Unit 6	210	0
Unit 7	210	200
	1040	360
Bhusawal		
Unit 1	58	
Unit 2	210	200
Unit 3	210	180
	478	380
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	160
Unit 4	210	180
Unit 5	210	0
Unit 6	250	240
Unit 7	250	200
	1190	780
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	180
Unit 5	500	475
Unit 6	500	475
Unit 7	500	480
	2340	2130
Paras		
Unit 2	55	
Unit 3	250	230
Unit 4	250	230
	555	460
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	182
Unit 4	210	192
Unit 5	210	182
	870	718
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	470

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	470
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	18
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	205
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3397
	3143	3397

	17376	7 of 7 14762
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