

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 05/Feb/2019 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	134.710	661.349	1) Gujrat	1.769	13.440
2) Hydro	15.648	45.103	2) Madhya Pradesh	13.994	63.632
3) Gas	7.205	32.947	3) Chattisgarh	6.270	29.770
Total MSPGCL	157.563	739.399	4) Maharashtra	102.025	480.051
B) 1) APML	58.977	311.847	5) Goa (Amona)	-0.528	-2.684
2) JSWEL	23.914	109.784	Total	123.530	584.209
3) VIPL	0.000	0.000	a) Mumbai Schedule	15.742	76.926
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	18.342	86.164
5) WPCL	0.000	0.000	c) MSEDCL Bilateral *	12.658	70.002
6) Other IPP	12.974	63.683	Include PX	-1.393	-3.171
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	15.742	76.926
C) 1) TPCL Thermal	15.163	68.651	Include PX	3.552	20.939
2) TPCL Hydro	3.715	13.920	Standby	0.000	0.000
3) TPCL Gas	4.063	19.732	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.937	48.966	1) MSEDCL	369.371	1786.996
D) STATE			2) Mumbai Discoms	52.220	237.432
1) Thermal	256.675	1264.280	TOTAL STATE	421.591	2024.428
(A1+C1+C4+(B1-B6))					
2) Hydro	19.363	59.023			
(A2+C2)					
3) Gas	11.268	52.679			
(A3+B7+C3)					
4) Wind	4.877	35.903			
6) SOLAR	5.878	28.335			
TOTAL STATE	298.061	1440.220			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5970	5743	5785	5012
MSPGCL Hydro	462	432	526	86
MSPGCL Gas	287	286	292	304
MSPGCL Total Generation	6718	6460	6604	5402
Central Sector Receipt	5735	5602	5184	3250
WIND	1018	671	127	914
CPP / IPP Thermal	4192	4058	4213	3163
CPP / IPP Gas	0	0	0	0
SOLAR	788	862	4	0
Exchange with Mumbai	-1233	-1227	-916	-293
MSEDCL DEMAND MET	17218	16426	15216	12436
Load Shedding	0	0	0	0
MSEDCL DEMAND	17218	16426	15216	12436
TPCL GENERATION	1041	988	1092	621
AEML GENERATION	374	375	501	373
MUMBAI DEMAND	2648	2590	2509	1287
STATE DEMAND MET	19866	19016	17724	13722
STATE DEMAND	19866	19016	17724	13722
Frequency (Hz)	50.02	50.00	49.97	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.12 Hz at 12:01 Hrs	49.76 Hz at 21:07 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 05/Feb/2019

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	9.42	0	0
Unit 7	0.00	0.00	0	0
Unit 8	9.52	51.82	410	367
Unit 9	11.68	56.42	509	446
Unit 10	10.96	50.48	503	355
Total	32.16	168.14		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	10.46	49.31	475	350
Unit 5	10.06	19.85	485	350
Total	20.52	69.16		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Total	0.00	0.00		
Chandrapur				
Unit 3	4.36	20.80	190	167
Unit 4	3.18	18.99	140	61
Unit 5	9.33	46.14	405	365
Unit 6	0.22	23.61	180	0
Unit 7	9.82	49.04	450	371
Unit 8	10.74	53.27	485	360
Unit 9	11.09	53.16	500	360
Total	48.76	265.02		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	5.34	16.54	259	130
Total	5.34	16.54		
Khaparkheda				
Unit 1	3.53	18.36	165	130
Unit 2	3.18	18.08	160	100
Unit 3	3.73	18.84	165	145
Unit 4	3.65	18.74	162	140
Unit 5	9.35	47.28	420	370
Total	23.44	121.30		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	4.50	21.19	207	160
Unit 5	0.00	0.00	0	0
Total	4.50	21.19		
Uran				
All Units	7.20	32.95	315	285
Total	7.20	32.95		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.04	0.09	13	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.04	0.09		
Koyna				
Stage 1-2	2.63	12.70	260	40
Stage 4	6.87	8.54	901	0
Stage 3	2.17	4.78	240	0
Total	11.67	26.02		
Hydro				
KDPH	0.44	2.22	19	18
VTRNA	0.69	3.46	61	0
TILLARI	0.48	2.14	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.13	0.66	77	0
RNGR+BHTSA	0.32	1.55	14	13
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.40	1.61	25	14
GHATGHAR	1.50	7.44	250	0
Total	3.97	19.08		
Wind				
Total	4.88	35.90	0	0
Total	4.88	35.90		
CPP				
APML(Mus)	58.98	311.85	0	0
JSWEL(Mus)	23.91	109.78	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	0.00	0.00	0	0
Other(Mus)	12.97	63.68	0	0
Total	95.86	485.31		
SOLAR				
Total	5.88	28.34	0	0
Total	5.88	28.34		
Tata				
Trombay 5	9.77	42.58	484	306
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.54	12.25	115	63
Trombay 7B	1.52	7.48	67	51
Trombay 8	5.39	26.08	237	199
TATA Hydro	3.72	13.92	343	0
Total	22.94	102.30		
AEML				
DTPS U-1&2	10.94	48.97	503	374
Total	10.94	48.97		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	134.71	661.35	MSPGCL Total	157.56	739.40
			MSPGCL Thml+Gas	141.92	694.30	Koyna 1,2 & 4 Total	9.50	21.24
			MSPGCL Hydro	15.65	45.10	State Total	298.06	1440.22

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 05/Feb/2019

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	5096	216	311	5623	374	3385	0	0	4260	4471	-579	13274	0	13274	1646	14920	50.01
2	5088	147	311	5546	328	3380	0	0	4353	4398	-477	13175	0	13175	1524	14699	49.98
3	5045	97	303	5445	315	3362	0	0	4119	4200	-434	12888	0	12888	1445	14333	50.05
4	5071	87	312	5470	299	3221	0	0	4216	4495	-408	13077	0	13077	1405	14482	50.03
5	5277	87	315	5679	230	3405	0	0	4691	4763	-421	13656	0	13656	1419	15075	50.01
6	5581	300	312	6193	171	3702	0	0	4904	4951	-512	14505	0	14505	1564	16069	49.98
7	5901	781	303	6985	189	3994	0	5	5306	5619	-583	16209	0	16209	1799	18008	49.99
8	5889	1521	315	7725	182	4293	0	78	5740	5822	-660	17440	0	17440	1994	19434	50.00
9	5873	1474	313	7660	252	4337	0	285	5758	5972	-771	17735	0	17735	2268	20003	50.04
10	5838	1433	298	7569	331	4339	0	548	5615	5837	-886	17738	0	17738	2533	20271	50.00
11	5793	1327	293	7413	321	4330	0	731	5569	5897	-1061	17631	0	17631	2706	20337	50.00
12	5688	1435	288	7411	317	4323	0	887	5746	5921	-1096	17763	0	17763	2749	20512	50.03
13	5695	1061	285	7041	289	4283	0	887	5580	5430	-1017	16913	0	16913	2664	19577	50.03
14	5721	547	287	6555	196	4282	0	853	5526	5654	-902	16638	0	16638	2549	19187	50.00
15	5752	709	287	6748	139	4280	0	717	5376	5521	-835	16570	0	16570	2575	19145	50.00
16	5808	594	288	6690	122	4254	0	514	5511	5488	-901	16167	0	16167	2587	18754	49.96
17	5762	689	288	6739	83	4286	0	296	5300	5203	-919	15688	0	15688	2587	18275	49.91
18	5717	829	291	6837	90	4240	0	76	4836	4911	-861	15293	0	15293	2560	17853	50.00
19	5778	890	302	6970	88	4236	0	1	4864	4905	-886	15314	0	15314	2584	17898	49.97
20	5846	676	295	6817	77	4219	0	0	5060	4981	-882	15212	0	15212	2564	17776	49.99
21	5822	226	305	6353	60	4181	0	0	4680	4816	-751	14659	0	14659	2365	17024	49.96
22	5791	170	296	6257	104	3972	0	0	4875	4758	-909	14182	0	14182	2243	16425	49.96
23	5589	146	307	6042	138	3865	0	0	4921	4820	-888	13977	0	13977	2062	16039	50.00
24	5289	206	300	5795	182	3696	0	0	4783	4697	-703	13667	0	13667	1828	15495	50.01
MUs	134.71	15.65	7.20	157.56	4.88	95.87	0.00	5.88	121.59	123.53	-18.34	369.37	0.00	369.37	52.22	421.59	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 05/Feb/2019

Position as on 6.30 Hrs of 06/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CPP	SWPGL U-3	135	01/11/2018	00.28		Continued.	Annual Overhaul	
MSPGCL	Nasik Unit 5	210	22/11/2018	03.50		Continued.	Boiler Tube Leakage Work Completed On 24/11/2018. Available Against Case 4 From 25/11/2018. Converted To COH From 00:00 Hrs of 05/12/2018 (Converted COH to Zero sch by MSEDCL from 29.01.2019)	
FORCED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17:08		Continued.	Economic shutdown	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Uran Unit 7	108	20/07/2018	12.53		Continued.	Compressor & Turbine Blade Failure.	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	Poor Coal Receipt	
MSPGCL	Uran Unit 8	108	08/09/2018	22.08		Continued.	Withdrawn Due To B0 & U-7	
MSPGCL	Paras Unit 3	250	15/09/2018	00.55		Continued.	Stator Earth Fault	
IPP	RPL(AMT) U-4	270	20/09/2018	00.01		Continued.	Zero Schedule.	
MSPGCL	Koyana Unit 1	70	26/11/2018	00.00		Continued.	Oil Cooler Leakage.	
IPP	SWPGL U-2	135	27/11/2018	00.00		Continued.	No Schedule.	
MSPGCL	Parli Unit 6	250	12/12/2018	00.00		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 7	250	12/12/2018	00.00		Continued.	Zero Schedule.	
MSPGCL	Bhusawal Unit 3	210	14/12/2018	03.00		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-3	270	14/12/2018	16.30		Continued.	Zero Schedule.	
CPP	SWPGL U-4	135	15/12/2018	00.00		Continued.	No Schedule	
IPP	RPL(AMT) U-2	270	27/12/2018	19.30		Continued.	Zero Schedule.	
IPP	RPL(AMT) U-5	270	28/12/2018	19.30		Continued.	Zero Schedule.	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
MSPGCL	Nasik Unit 3	210	09/01/2019	19.30		Continued.	Zero Schedule	
IPP	Dhariwal	300	12/01/2019	10.15		Continued.	Coal Shortage	
MSPGCL	Parli Unit 8	250	12/01/2019	12.00		Continued.	Zero Schedule by MSEDCL	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	19/01/2019	18.21		Continued.	Poor Coal Receipt	
IPP	RPL(AMT) U-1	270	27/01/2019	02.17		Continued.	Withdrawn On RSD.	
MSPGCL	Chandrapur Unit 6	500	03/02/2019	10.00	05/02/2019	22.29	Boiler Tube Leakage	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 05/Feb/2019

Position as on 6.30 Hrs of 06/Feb/2019

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	Adani U-5	660	03/02/2019	10.08		Continued.	Bottom ASH Hopper leakage	
MSPGCL	Koradi Unit 6	210	03/02/2019	22.09		Continued.	Boiler Tube Leakage	
MSPGCL	Chandrapur Unit 4	210	05/02/2019	23.23		Continued.	HPCV 2 & 4 Work.	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 06/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Ektuni - Akola II Ckt I	IntraState	05/02/2019	09.44	05/02/2019	20.28	PO	Annual maintenance Of Line.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Dhule Sar'Sarovar II	InterState	04/02/2019	09.08		Continued.	PO	Work At SSP End.
Padgha Tarapur II	InterState	05/02/2019	12.42	05/02/2019	17.29	EO	Attending Hot Spot On Isolator.
Padghe - Kalwa-II	IntraState	25/01/2019	09.17		Continued.	PO	Dismantalling Erection & Conductor Replacement Work For MMRDA.
Bhusawal-Aurangabad	IntraState	03/02/2019	16.31		Continued.	HT	Over Voltage
Nagothane - Dabhol I	IntraState	04/02/2019	10.05	05/02/2019	19.44	PO	Work At Dhabhol End.
N.Koyna-Karad -Ckt I	IntraState	04/02/2019	14.01	05/02/2019	10.12	EO	Replacement Of Insulator String.
Lonikand I - Koyna stage-IV	IntraState	05/02/2019	02.03	05/02/2019	07.29	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	05/02/2019	07.35		Continued.	PO	Replacement Of Broken Disc Insulator String.05/Feb/2019 RFC 18.25.
Taptitanda Waluj	IntraState	05/02/2019	11.47	05/02/2019	17.37	PO	Faulty Relay Replacement.
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection, Declared Faulty.
400/220kv 315 Mva ICT I @Karad	IntraState	05/02/2019	09.23	05/02/2019	12.47	PO	CB Replacement At LV Side.
400/220/33 Kv 167 Mva Spare Ict 2 @Nagothane	IntraState	05/02/2019	10.36	05/02/2019	13.47	PO	Diagnostic Testing.
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	No Schedule
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	No Schedule.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of Conductor Loc No 86 Disconnecting of Jumper At Loc No 86 & 107 And De-energising The Line Bet.86 To 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	For Bunching of Conductor At Loc No.86 Disconnecting of Jumper At Loc No.86 To 107 And Deenergising The Line Between Loc No.86 To 107.
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading.
Bhira Dharavi 8	IntraState	01/02/2019	07.56		Continued.	PO	Tower Erection work
Karad - Vita Ckt- II	IntraState	04/02/2019	11.50		Continued.	T	Distance Protection,Z1 4.5KM Y TP BPH 6.5KA
Talandge(400kv)- Ichalkaranji 1	IntraState	05/02/2019	08.05	05/02/2019	18.57	PO	Insulator Replacement Work.
Padegaon-Sawangi	IntraState	05/02/2019	09.11	05/02/2019	17.40	PO	String Replacement Work At Loc 17-18.
Pusad-Ghatodi	IntraState	05/02/2019	09.37		Continued.	PO	Replacement Of RCC Structures,Isolator Replacement Under Les Etc.
Karad - Vita Ckt- I	IntraState	05/02/2019	10.13	05/02/2019	19.31	PO	Washing Of Insulator String.
Karad(400kv) -Mudshingi Ckt 2-Tak	IntraState	05/02/2019	10.25	05/02/2019	17.19	PO	Insulator Replacement By Hot Line Unit.
Nanded-Parbhani	IntraState	05/02/2019	11.09	05/02/2019	14.01	PO	Tan Delta Measure Of CT.
Ghatghar - Bapgaon	IntraState	05/02/2019	11.58	05/02/2019	16.05	EO	REplacement Of Back Up Relay.
Adlabs - Pedambe	IntraState	05/02/2019	13.42	05/02/2019	15.05	T	Distance Protection.Z1.70.40KM.B-phase.
Kalwa 52B Interconnector CB	IntraState	05/02/2019	20.00		Continued.	T	(Interconnector Open)To Limit Fault Current.
220 KV ICT Outages/Trippings							

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Feb/2019

Statement-VII

Position as on 6.30 Hrs of 06/Feb/2019

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 Kv 200 Mva Vijay Ict 2 @Malegaon	IntraState	05/02/2019	10.29	05/02/2019	16.56	PO	Tan Delta Measure Of CT. Diagnostic Testing Work.
220/22 Kv 50 Mva Bhel Ptr 3 @Ranjangaon	IntraState	05/02/2019	11.03	05/02/2019	16.35	PO	Diagnostic Testing.
220/132 Kv 200 Mva Bb Ict 2 @Chikhali	IntraState	05/02/2019	12.25	05/02/2019	12.44	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
132/33 Kv 50 Mva Bb Ptr 1 @Chikhali	IntraState	05/02/2019	12.25	05/02/2019	12.50	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
220/132Kv 200MVA ICT-I @ Chikhali	IntraState	05/02/2019	12.25	05/02/2019	12.48	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
132 KV LINE Outages/Trippings							
Mansar Pench	InterState	22/01/2019	18.40		Continued.	HT	After Completion of Outage.
Kanhan-Pench	IntraState	22/01/2019	18.44		Continued.	HT	After Completion of Outage.
Pusad-Jambazar	IntraState	05/02/2019	09.02		Continued.	HT	For Outage On Pusad-Ghatodi line
Malegaon(220kv)-Malegaon(132kv) I	IntraState	05/02/2019	10.26	05/02/2019	17.02	HT	In view Of 220KV ICT-2 U/O.
Malegaon(220kv)-Malegaon(132kv) li	IntraState	05/02/2019	10.26	05/02/2019	17.03	HT	In view Of 220KV ICT-2 U/O.
Chikhali-Khamgaon	IntraState	05/02/2019	12.25	05/02/2019	12.54	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Chikhali-Deulgaon Mahi	IntraState	05/02/2019	12.25	05/02/2019	12.44	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Chikhali-Mehkar	IntraState	05/02/2019	12.25	05/02/2019	12.45	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Chikhali-Buldana	IntraState	05/02/2019	12.25	05/02/2019	12.46	T	132KV Bus Bar Protection Operated CKT Tripped While Testing 25MVA 132/33KV T/F.Load OF Chikhli Local And Dhad Area Affected Approx 25 MW. Normalcy Restored At
Malegaon-Washim	IntraState	05/02/2019	15.45	05/02/2019	16.05	T	ON OC AT Malegaon End Only.
Washim-Jambazar	IntraState	05/02/2019	15.45	05/02/2019	16.10	T	Form Jambazar End only ZMB-> R.PH.Z2.49KM.0.15KA
Washim - Mangrulpur	IntraState	05/02/2019	15.45		Continued.	T	MPIR->RPH,

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage