



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Mar/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	141.693	687.148	1) Madhya Pradesh	59.264	305.992
2) Hydro	19.248	84.885	2) Gujrat	28.871	139.226
3) Gas	15.619	75.214	3) Goa	-6.492	-32.001
Total MSGENCO	176.560	847.247	4) TAPS 1&2 (Inj.)	3.935	30.637
B) OTHERS			5) Pench (Excess)	-0.302	-1.219
1) RGPPL Gas	29.868	124.162	# Total Cent. Sector	85.276	442.635
2) Wind Generation	2.643	13.816	F) Other Exchanges		
3) CPP	17.935	107.566	1) With TPCL (Excess)	-9.853	-48.886
4) PENCH (MS)	0.302	1.219	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	17.529	88.941
1) TPCL Thermal	22.806	119.568	Include PX	0.000	0.000
2) TPCL Hydro	3.707	18.398	2) MUMBAI Bilateral	9.833	47.166
TOTAL TPCL	26.513	137.966	Include PX	1.891	9.598
3) REL Thermal	12.684	63.347	3) MUMBAI Schedule	9.833	47.166
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	177.183	870.063	1) MSEDCL	302.731	1487.759
2) Hydro (A2+B3+C2)	23.257	104.502	2) TPCL	32.464	164.680
3) Gas (A3+B1)	45.487	199.376	3) REL	16.565	85.491
4) Wind (B2)	2.643	13.816	TOTAL STATE	351.760	1737.930
5) CPP (B3)	17.935	107.566			
TOTAL STATE	266.505	1295.323			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5928	5841	5850
MSGENCO Hydro	1399	1184	105
MSGENCO Gas	634	651	672
MSGENCO Total Generation	7961	7676	6627
Central Sector Receipt	3714	3495	2855
RGPPL	1287	1289	1302
WIND	44	248	104
CPP	747	797	678
Exchange with Mumbai	-556	-625	-185
MSEDCL DEMAND MET	13207	12923	11381
Load Shedding (LS)	569	246	0
MSEDCL DEMAND (INCL. LS)	13776	13169	11381
TPCL GENERATION	1367	1266	842
REL GENERATION	528	527	528
TPCL+REL DEMAND	2451	2418	1555
STATE DEMAND MET	15658	15341	12936
Load Management (LM)	2307	3564	0
Total Load Relief (LS+LM)	2876	3810	0
UNRESTRICTED STATE DEMAND	18534	19151	12936
Frequency (Hz)	49.92	49.78	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.25 Hz at 04:00 Hrs	49.35 Hz at 18:39 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.16	20.56	177	169	162
Unit 6	4.49	22.14	191	180	171
Unit 7	4.71	11.03	205	185	180
	13.36	53.72			513
Bhusawal					
Unit 2	4.31	21.18	190	165	190
Unit 3	3.96	22.12	200	0	200
Unit 4			0	0	
	8.28	43.30			390
Parli					
Unit 3	4.00	21.10	186	132	185
Unit 4	4.19	20.16	183	163	185
Unit 5	4.25	20.22	189	160	185
Unit 6	4.84	19.89	248	155	200
Unit 7	4.99	20.07	242	177	200
	22.28	101.43			955
Chandrapur					
Unit 1	3.94	19.05	171	156	165
Unit 2	4.04	20.04	172	164	165
Unit 3	2.83	20.80	201	0	200
Unit 4	4.64	22.29	200	175	190
Unit 5	11.52	57.64	490	455	490
Unit 6	11.11	55.94	491	448	480
Unit 7	11.35	53.00	485	463	480
	49.44	248.78			2170
Paras					
Unit 3	5.85	27.90	270	217	257
Unit 4	5.49	26.58	255	183	225
	11.34	54.48			482
Khaparkheda					
Unit 1	5.00	25.32	215	200	210
Unit 2	4.75	23.81	202	190	210
Unit 3	5.24	26.08	221	215	210
Unit 4	5.22	26.22	222	200	210
Unit 5			0	0	
	20.21	101.43			840
Nasik					
Unit 1	1.92	9.97	88	70	90
Unit 2	1.99	10.11	89	76	90
Unit 3	4.16	22.12	190	150	180
Unit 4	4.65	21.18	210	165	210
Unit 5	4.07	20.63	180	161	180
	16.79	84.01			750
Uran					
All Units	15.62	75.21	676	613	640
	15.62	75.21			640
Dabhol					
RGPPL	29.87	124.16	1307	940	1250
	29.87	124.16			1250
Koyna					
Stage 1-2	2.42	16.58	405	25	520
Stage 4	10.20	33.23	1119	0	250
Stage 3	2.72	10.90	294	0	320
	15.34	60.71			1090
Kovna 12&4 Total	12.62	49.81			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	1.19	19	19	19
VTRNA	0.00	4.74	0	0	0
TILLARI	0.47	2.27	59	0	60
BHTGR/VEER	0.01	0.22	1	0	0
BHIRA T.R.	0.22	1.11	81	0	80
RNGR+BHTSA	0.38	1.92	16	16	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.74	4.70	31	30	3
GHATGHAR	1.62	8.03	250	0	0
	3.90	24.18			177
PENCH (MS)					
Pench (MS)	0.30	1.22	47	0	
	0.30	1.22			
Wind					
MalharPeth	0.06	0.36			
Vankuswadi	0.17	0.97			
ATIT	0.02	0.14			
Kale	0.06	0.30			
Satara	0.26	0.59			
Shirala	0.06	0.26			
K Mahankal	0.00	0.37			
Supa	0.10	0.42			
Vita	0.19	1.33			
Dondaicha	1.12	5.67			
Nandurbar	0.14	0.68			
Khandke	0.18	1.17			
Khaparale	0.11	0.61			
	2.47	12.86			
CPP					
JSW JAIGAD	5.16	44.34	220	206	475
WARDHA	6.81	35.64	307	230	292
Other CPPs	5.97	27.58			
	17.94	107.57			767
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.43	52.04	460	350	500
Trombay 6	4.31	27.32	300	150	500
Trombay 7A	2.93	14.64	125	118	120
Trombay 7B	1.61	8.07	68	66	60
Trombay 8	3.53	17.50	166	70	250
TATA Hydro	3.71	18.40	306	0	297
	26.51	137.97			1727
REL					
1&2	12.68	63.35	530	527	500
	12.68	63.35			500
Cent Sect					
Share					3663
					3663

MS PG CL	Thermal	141.69	687.15			6100
	Thml+Gas	157.31	762.36			6740
	Hydro	19.25	84.88			1267
	Total	176.56	847.25			8007
State Total		266.50	1295.32			15914

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5860	115	667	6642	1296	99	692	3276	2993	-277	-256	11466	0	11466	1696	13162	49.90
2	5850	105	672	6627	1302	104	678	3204	2855	-204	-185	11381	0	11381	1555	12936	50.00
3	5896	130	672	6698	1302	112	679	3157	3069	-154	-138	11722	35	11757	1481	13238	49.99
4	5996	91	673	6760	1302	130	674	3109	3164	-105	-107	11923	835	11958	1447	14205	50.01
5	6006	91	674	6771	1305	134	682	3109	3096	-105	-94	11894	1742	11929	1425	15061	49.93
6	5991	106	676	6773	1302	144	682	3186	3436	-105	-105	12232	2116	12288	1487	15835	49.84
7	6000	112	672	6784	1306	117	760	3281	3845	-180	-179	12633	2354	12724	1620	16607	49.93
8	5845	281	674	6800	1307	117	740	3329	4130	-230	-269	12825	2496	13058	1710	17031	49.94
9	5826	778	669	7273	1302	75	732	3424	4206	-330	-355	13250	2631	13618	1936	17817	49.86
10	5850	1556	658	8064	1296	69	746	3520	3587	-430	-417	13372	2743	13852	2261	18376	49.84
11	5928	1399	634	7961	1287	44	747	3638	3714	-525	-556	13207	2876	13776	2451	18534	49.92
12	6043	1342	620	8005	1281	21	769	3712	3592	-573	-591	13077	2821	13604	2533	18431	49.87
13	6072	1404	618	8094	1276	23	771	3894	3835	-753	-735	13264	2821	13791	2533	18618	49.76
14	6027	1257	617	7901	1121	33	802	3749	3995	-607	-605	13247	2744	13697	2346	18337	49.78
15	6006	1789	613	8408	940	53	789	3725	3937	-582	-602	13525	2569	13979	2367	18461	49.74
16	5894	1956	620	8470	946	90	790	3725	3707	-582	-578	13425	2559	13869	2385	18369	49.86
17	5792	1786	640	8218	1005	119	786	3725	4039	-582	-576	13591	2495	14008	2383	18469	49.98
18	5817	1363	642	7822	1256	180	781	3701	3906	-557	-545	13400	2343	13888	2339	18082	49.92
19	5883	1007	635	7525	1282	202	774	3598	3680	-511	-497	13006	3528	13437	2308	18842	49.69
20	5841	1184	651	7676	1289	248	797	3764	3495	-607	-625	12923	3810	13169	2418	19151	49.78
21	5823	791	647	7261	1286	238	781	3687	3471	-517	-528	12552	3720	12708	2316	18588	49.70
22	5836	362	657	6855	1291	101	768	3663	3427	-493	-489	12000	3607	12048	2246	17853	49.80
23	5837	127	658	6622	1293	89	770	3565	3297	-469	-474	11643	3559	11653	1975	17177	49.86
24	5774	116	660	6550	1295	101	745	3417	2800	-354	-347	11173	3549	11173	1832	16554	49.94
MUs	141.69	19.25	15.62	176.56	29.87	2.64	17.94	84.16	85.28	-9.83	-9.85	302.73	57.95	308.83	49.05	409.73	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Mar/2011

Position as on 6.30 Hrs of 06/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	10/03/2011
Dabhol 3A	230	29/01/2011	17.35	06/03/2011	00.49	Heavy leakage in CW Duct	
Dabhol 3X	290	29/01/2011	17.35	06/03/2011	14:24	Hand Tripped	
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
FORCED OUTAGE							
Koyna Unit 5	80	27/02/2011	07.25		Continued.	Needle replacement	10/03/2011
CPP JSW (J) U1	300	03/03/2011	22.31		Continued.	Condenser tube leakage.	07/03/2011
Cent_Sect NTPC(K-3)	210	04/03/2011	13.08	05/03/2011	09.53	Boiler Tube Leakage.	
Bhusawal Unit 3	210	05/03/2011	07.07	05/03/2011	09.34	Coal problem.	
Koyna Unit 6	75	05/03/2011	07.25		Continued.	Turbine drain pipe leakage.	07/03/2011
Dabhol 2A	230	05/03/2011	13.30	05/03/2011	16.00	Gas heater problem.	07/03/2011
Chandrapur Unit 3	210	05/03/2011	14.32		Continued.	UAT Trip.	08/03/2011
Cent_Sect NTPC(V-7)	500	06/03/2011	18:47		Continued.	Boiler Tube Leakage.	08/03/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Mar/2011

Position as on 6.30 Hrs of 06/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-S'Sarovar I	03/03/2011	23.02	05/03/2011	07.41	Over Voltage.
Dhule - S'Sarovar- II	04/03/2011	23.06	06/03/2011	07:20	Over Voltage.
Kolhapur - Mapusa - II	04/03/2011	23.06	05/03/2011	16.20	Over Voltage.
Kolhapur-Mapusa-II	05/03/2011	20.46	06/03/2011	07:18	Over Voltage.
Dhule-S'Sarovar I	06/03/2011	01.35	06/03/2011	12:05	Over Voltage.
Dhule-Sar'Sarovar - II	06/03/2011	22.36		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/03/2011	22.45		Continued.	Over Voltage
Voltage Level : 132KV			Outage Type TRIPPED		
Pench - Kanhan	03/03/2011	17.05	05/03/2011	14.36	Distance protection.
Pench-Mansar	04/03/2011	14.30	05/03/2011	14.40	Insulator replacement.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 315MVA ICT-II @ BBLSR	05/03/2011	11.53	06/03/2011	05.26	Repl.of 29D isolator of Y ph.C.T.
New Koyna - Stage IV	05/03/2011	16.05	05/03/2011	16.50	SF6 leakage,line on TBC.
Kalwa - Padgha - I	06/03/2011	07.28	06/03/2011	15.57	CT replacement and to attend Hot Spot
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 08.03.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthing Mumbai system up to 08.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 08.03.11)
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers up to 13.03.2011.
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220 KV TBC @ Bhusawal - II	28/02/2011	09.13		Continued.	Isolator Replacement Work.
Babaleshwar - Ranjangaon	28/02/2011	10.00		Continued.	Insulator Replacement(ready for charging at 11.30Hrs/01/03/2011)
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
Main Bus -I at BBLSR	05/03/2011	06.10	05/03/2011	09.15	Replacement of P.T.
Mahad-Nagothane	05/03/2011	08.40	05/03/2011	18.30	Repl.of faulty and damage disc. insul.under LES.
Apta-HOC	05/03/2011	09.11	05/03/2011	18.50	Repl. of insul. under LES.
Dhule - Dondaicha - I	05/03/2011	10.12	05/03/2011	12.35	Insulator replacement.
Karad-Wathar	05/03/2011	10.40	05/03/2011	18.12	Repl. of insul. string.
220/33KV,100MVA ICT-III at Jamde.	05/03/2011	10.42	05/03/2011	13.15	Q.M.Work.
Babaleshwar -	05/03/2011	13.07	05/03/2011	16.58	Attended hot spot .

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Mar/2011

Position as on 6.30 Hrs of 06/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - I					
Alephata-Kathapur	06/03/2011	07.52		Continued.	To control Load on BBLSR ICT
Kandalgaon - Dasturi	06/03/2011	08.23	06/03/2011	18.15	Insulator replacement
Urse - General Motors	06/03/2011	09.02	06/03/2011	15.31	Termination arrangement at 220KV Talegaon for charging 220KV Talegaon S/S
Apta-HOC	06/03/2011	09.55	06/03/2011	18.53	Insulator replacement
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC @ Bhusawal - I	28/02/2011	14.35		Continued.	Replacement of R,Y,B Ph C T of TBC.
Boiser - Palghar - I	05/03/2011	10.41	05/03/2011	13.38	Tan delta and R.M.Work
Boiser - Palghar - II	05/03/2011	14.24	05/03/2011	17.50	Tan delta measurement.
BBLSR - Sangamner	06/03/2011	09.00	06/03/2011	13.20	Replacement of Flashover Insulator String
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-I @ Parly.	11/02/2011	22.43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Girawli-Parli-III	05/03/2011	04.44		Continued.	Attending compressor problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	05/03/2011	22.23	06/03/2011	08:35	Over Voltage.
Bhusawal- Aurangabad	05/03/2011	22.27	06/03/2011	05:37	Over Voltage.
Karad - Kolhapur - I	06/03/2011	23.26		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30	05/03/2011	12.09	To Control Babaleshwar ICT Load.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
Hingoli-Parbhani	03/03/2011	16.12		Continued.	H/T to control 220KV Wardha-Yawatmal ckt.loading.
Chinchwad-Parvati	04/03/2011	08.57	06/03/2011	23.49	To control Lonikand ICT loading.
Dhule-Chalisgaon	04/03/2011	17.13		Continued.	To control Dhule ICT loading.
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV Ambazari-AEPL ckt.loading.
BBLSR-Waluj	05/03/2011	10.05	05/03/2011	11.20	To control BBLSR ICT loading.
Alephata-Kathapur	05/03/2011	11.35	05/03/2011	19.30	For Lonikand ICT over loading.
Bus coupler @ Bableswhar	05/03/2011	11.49	06/03/2011	05.27	For seperation of ICT I and II.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	For BBLSR ICT-I outage.
Lonikand-Kathapur	05/03/2011	21.45	06/03/2011	01.23	To attend hot spot.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
A'nagar - Supa	06/03/2011	13.32		Continued.	To control Load on BBLSR ICT
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT - I @ Chakan	05/03/2011	13.49	06/03/2011	00.50	220KV side Y ph.CT burst.
Voltage Level : 220KV			Outage Type TRIPPED		
Sahara-B'dying	04/03/2011	13.15	05/03/2011	10.28	Distance protection.
Kandalgaon - Lonand	05/03/2011	13.10	05/03/2011	13.32	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Mar/2011

Position as on 6.30 Hrs of 06/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
BBLSR-A"Nagar II	05/03/2011	18.55	05/03/2011	19.20	Distance protection.
220/132KV 200 MVA ICT-II @ Chikhali	05/03/2011	23.25	06/03/2011	00.17	B/B Protection Operated
220/132KV 100MVA ICT-I at Chikhali	05/03/2011	23.25	06/03/2011	00.14	B/B Protection Operated
Bale-Usmanabad	06/03/2011	04.08	06/03/2011	14.24	Distance protection.
Babaleshwar - Nagar - I	06/03/2011	13.31	06/03/2011	13.41	Tripped on Overload
Babaleshwar - Nagar - II	06/03/2011	13.31	06/03/2011	13.46	Tripped on Overload
Voltage Level : 132KV			Outage Type TRIPPED		
A'nagar - Supa	05/03/2011	10.41	06/03/2011	07.30	Due to BBLSR ICT-II outage.
Chikali - Mehkar	05/03/2011	23.25	06/03/2011	00.34	B/B Protection Operated
Chikhali - Buldana	05/03/2011	23.25	06/03/2011	00.33	B/B Protection Operated
Main Bus at chikhali	05/03/2011	23.25	06/03/2011	00.14	B/B Protection Operated
Chikhali - Dhad	05/03/2011	23.25	06/03/2011	00.29	B/B Protection Operated
Chikhali - Khamgaon	05/03/2011	23.25	06/03/2011	Continued.	B/B Prot.Operated, B Phase CT Burst
Chikali - Dugar Bid	05/03/2011	23.25	06/03/2011	00.29	B/B Protection Operated
Voltage Level : 110KV			Outage Type TRIPPED		
110/11 KV,16 MVA T/F at Bargaon.	04/03/2011	17.30		Continued.	Buchholz

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	190
Unit 7	210	200
	620	570
Bhusawal		
Unit 2	210	180
Unit 3	210	200
Unit 4	500	
	920	380
Parli		
Unit 3	210	190
Unit 4	210	185
Unit 5	210	165
Unit 6	250	215
Unit 7	250	170
	1130	925
Chandrapur		
Unit 1	210	170
Unit 2	210	165
Unit 3	210	0
Unit 4	210	195
Unit 5	500	490
Unit 6	500	480
Unit 7	500	480
	2340	1980
Paras		
Unit 3	250	240
Unit 4	250	240
	500	480
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	162
Unit 4	210	192
Unit 5	210	162
	870	678
Uran		
All Units	852	660
	852	660
Dabhol		
RGPP	960	1250
	960	1250
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	320
	1920	1010
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	185
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	475
WARDHA	135	292
Other CPPs	0	
	435	767
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	297
	2024	1727
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3554
	3143	3554