



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Mar/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	119.451	589.654	1) Gujrat	14.406	56.067
2) Hydro	23.653	97.868	2) Madhya Pradesh	20.234	99.229
3) Gas	8.470	50.735	3) Chattisgarh	9.420	46.610
Total MSGENCO	151.574	738.257	4) Maharashtra	78.478	388.030
B) 1) JSW JAIGAD	20.568	102.605	5) Goa	-6.379	-30.069
2) WPCL	8.507	33.594	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	0.000	2.470	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	10.021	50.573	8) Pench (Excess)	-0.323	-1.336
5) Wind Generation	5.106	29.197	# Total Cent. Sector	115.836	571.161
6) PENCH (MS)	0.323	1.336	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.987	-60.471
1) TPCL Thermal	21.353	98.220	G) Bilateral Power *		
2) TPCL Hydro	6.989	29.447	1) MSEDCL Bilateral	25.949	134.445
TOTAL TPCL	28.342	127.667	Include PX	1.689	8.654
3) REL Thermal	12.646	62.914	2) MUMBAI Bilateral	13.664	56.652
D) STATE			Include PX	3.700	7.607
1) Thermal (A1+C1+C3)	153.450	750.788	3) MUMBAI Schedule	13.664	58.478
2) Hydro (A2+B5+C2)	30.965	128.651	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.470	50.735	1) MSEDCL	298.948	1468.722
4) Wind (B4)	5.106	29.197	2) TPCL	35.792	164.820
5) CPP (B1+B2+B3)	39.096	186.772	3) REL	18.181	86.229
TOTAL STATE	237.087	1146.143	TOTAL STATE	352.921	1719.771

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5064	4963	5067
MSGENCO Hydro	2036	1364	132
MSGENCO Gas	382	329	362
MSGENCO Total Generation	7482	6656	5561
Central Sector Receipt	5051	5307	4298
WIND	162	95	269
CPP / IPP	1657	1670	1498
Exchange with Mumbai	-896	-812	-116
MSEDCL DEMAND MET	13483	12916	11510
Load Shedding	749	488	0
MSEDCL DEMAND	14232	13404	11510
TPCL GENERATION	1366	1382	846
R-INFRA GENERATION	526	524	527
TPCL+R-INFRA DEMAND	2788	2718	1489
STATE DEMAND MET	16271	15634	12999
STATE DEMAND	17020	16122	12999
Frequency (Hz)	49.89	49.96	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 18.01 Hrs	49.57 Hz at 06.40 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.87	18.79	185	130	155
Unit 7	4.05	19.43	195	124	155
Total	7.92	38.23			310
Bhusawal					
Unit 2	4.20	20.70	190	155	180
Unit 3	0.75	17.92	185	0	0
Unit 4	6.66	34.48	310	240	250
Unit 5	1.23	6.27	114	0	0
Total	12.83	79.37			430
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.37	16.53	145	136	145
Unit 2	3.90	7.24	170	153	150
Unit 3	4.90	24.41	208	200	200
Unit 4	4.76	23.28	203	182	200
Unit 5	9.80	49.69	425	385	410
Unit 6	10.31	53.86	480	0	465
Unit 7	9.68	49.16	435	355	450
Total	46.73	224.16			2020
Paras					
Unit 3	5.25	25.24	232	201	200
Unit 4	4.93	25.69	217	189	200
Total	10.18	50.94			400
Khaparkheda					
Unit 1	4.17	13.27	200	150	200
Unit 2	4.16	22.18	195	150	200
Unit 3	4.57	23.35	213	162	200
Unit 4	4.90	24.96	214	178	200
Unit 5	10.86	52.28	478	417	500
Total	28.67	136.04			1300
Nasik					
Unit 3	4.40	17.36	195	150	195
Unit 4	4.24	21.37	186	171	185
Unit 5	4.47	22.18	194	161	195
Total	13.12	60.92			575
Uran					
All Units	8.47	50.74	385	306	370
Total	8.47	50.74			370
PENCH (MS)					
Pench (MS)	0.32	1.34	47	0	0
Total	0.32	1.34			0
Koyna					
Stage 1-2	5.00	24.11	475	40	600
Stage 4	8.91	35.10	840	0	250
Stage 3	3.18	12.92	240	0	240
Kovna 12&4 Total	13.91	59.20			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	17.08	72.12			1090
Hydro					
KDPH	0.76	2.74	37	19	20
VTRNA	0.93	4.67	61	0	61
TILLARI	0.12	0.60	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.45	1.78	80	0	80
RNGR+BHTSA	0.34	1.71	14	14	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.07	4.75	45	44	15
GHATGHAR	1.46	8.04	250	0	0
Total	5.11	24.29			236
Wind					
MalharPeth	0.37	1.39			
Vankuswadi	0.44	2.47			
ATIT	0.13	0.35			
Kale	0.12	0.85			
Satara	0.37	2.70			
Shirala	0.46	1.29			
K Mahankal	0.46	4.78			
Supa	0.12	0.61			
Vita	0.80	4.86			
Dondaicha	0.90	5.42			
Sakri	0.10	0.75			
Nandurbar	0.06	0.41			
Khandke	0.47	2.30			
Khaparale	0.29	1.02			
Total	5.11	29.20			
CPP					
JSW JAIGAD	20.57	102.60	889	725	807
WARDHA	8.51	33.59	367	336	368
Adani	0.00	2.47	0	0	
Other CPPs	10.02	50.57			
Total	39.10	189.24			1175
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.94	57.85	503	487	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.62	14.21	126	69	120
Trombay 7B	1.54	8.04	69	52	60
Trombay 8	5.26	18.13	252	49	250
TATA Hydro	6.99	29.45	471	14	447
Total	28.34	127.67			1377
REL					
1&2	12.65	62.91	528	524	500
Total	12.65	62.91			500
Cent Sect					
Share					4673
Total					4673

MS PG CL	Thermal	119.45	589.65			5035
	Thml+Gas	127.92	640.39			5405
	Hydro	23.65	97.87			1326
	Total	151.57	738.26			6731
State Total		237.09	1146.14			14456

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5070	132	353	5555	172	1623	4467	4771	-427	-340	11781	0	11781	1802	13583	49.93
2	5129	117	360	5606	215	1499	4616	4630	-389	-303	11647	0	11647	1641	13288	50.00
3	5142	117	360	5619	249	1500	4385	4404	-347	-211	11561	0	11561	1548	13109	49.95
4	5067	132	362	5561	269	1498	4270	4298	-312	-116	11510	0	11510	1489	12999	49.98
5	4957	117	367	5441	266	1500	4260	4455	-304	-53	11609	0	11609	1508	13117	49.96
6	4919	187	316	5422	342	1629	4405	4863	-304	-120	12136	179	12315	1600	13915	49.91
7	4976	563	385	5924	357	1669	4119	4356	-360	-268	12038	648	12686	1749	14435	49.89
8	5007	1083	385	6475	375	1666	4216	4345	-408	-372	12502	938	13440	1878	15318	49.98
9	5109	984	384	6477	335	1666	4530	4830	-427	-503	12838	895	13733	2141	15874	50.00
10	5123	1581	384	7088	310	1669	4618	4847	-571	-651	13292	661	13953	2463	16416	49.92
11	5101	1969	382	7452	257	1659	4869	5052	-789	-834	13616	622	14238	2695	16933	49.95
12	5064	2036	382	7482	162	1657	4988	5051	-847	-896	13483	749	14232	2788	17020	49.89
13	5076	1854	382	7312	169	1660	4812	4895	-867	-901	13155	901	14056	2785	16841	49.93
14	5106	1446	381	6933	129	1655	4711	4984	-766	-790	12911	782	13693	2682	16375	50.02
15	5047	1326	381	6754	103	1663	4798	5283	-757	-797	13006	620	13626	2723	16349	49.89
16	4963	1566	380	6909	99	1658	4891	5338	-797	-803	13201	524	13725	2730	16455	49.87
17	4963	1364	329	6656	95	1670	4734	5307	-776	-812	12916	488	13404	2718	16122	49.96
18	4907	918	309	6134	126	1651	4426	4608	-695	-768	11751	0	11751	2665	14416	50.10
19	4914	874	313	6101	119	1649	4442	4826	-655	-732	11990	0	11990	2581	14571	50.03
20	4937	1623	306	6866	129	1647	4797	5240	-732	-676	13253	0	13253	2614	15867	49.89
21	4902	1247	315	6464	122	1659	4579	5108	-622	-568	12825	0	12825	2490	15315	49.95
22	4923	873	316	6112	209	1654	4378	4763	-540	-495	12280	17	12297	2335	14632	50.00
23	4581	879	318	5778	214	1650	4276	4798	-518	-516	11944	15	11959	2254	14213	49.92
24	4468	665	320	5453	283	1645	4188	4784	-452	-462	11703	13	11716	2096	13812	50.01
MUs	119.45	23.65	8.47	151.57	5.11	39.10	108.78	115.84	-13.66	-12.99	298.95	8.05	307.00	53.98	360.98	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Mar/2013

Position as on 6.30 Hrs of 06/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	04/03/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Due to Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Due to Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
CPP Adani	660	02/03/2013	21.14		Continued.	BLR T/L.	
Uran Unit 8	108	03/03/2013	11.18		Continued.	Gas Shortage.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Bhusawal Unit 5	500	04/03/2013	15.43	05/03/2013	00.06	Flame Failure.	
Bhusawal Unit 3	210	05/03/2013	04.15		Continued.	BLR T/L.	
Uran Unit 6	108	05/03/2013	05:30		Continued.	Gas Shortage.	
Bhusawal Unit 5	500	05/03/2013	15:15		Continued.	Class A Protection Operated.	
Chandrapur Unit 6	500	05/03/2013	22:29		Continued.	Boiler Tube Leakage.	
REL 2	250	06/03/2013	06:05		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Mar/2013

Position as on 6.30 Hrs of 06/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Solapur (PG) II	02/03/2013	12.33		Continued.	Maint.work.Ready for charging at 16.17Hrs.on 02.03.2013
Dhule-Sar'Sarovar - I	04/03/2013	13:16	05/03/2013	13:30	Main CB SF6 Gas leakage ckt charged through TBC.
Karad-Lonikand	05/03/2013	11:17	05/03/2013	18:41	For taking 80 MW MVAR CSR in service.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	04/03/2013	09.07		Continued.	Interchanging.
Kolhapur - Mapusa - I	04/03/2013	17.11	05/03/2013	11:11	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - I	05/03/2013	16:20		Continued.	O/V.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
New Koyna - Jaigad - II	05/03/2013	08:25	05/03/2013	21:49	Replacement of Insulators charged through TBC at New-Koyna.
400/220KV,315MVA ICT-I at Karad	05/03/2013	08:50		Continued.	Oil Leakage by cold welding technique.
400/220 KV315 MVA ICT-I @ BBLR	05/03/2013	10:12		Continued.	On TBC for Replacement of LV BKR.
400/220KV 315MVA ICT-I at Kharghar	05/03/2013	10:25		Continued.	Taken on TBC for Measurement of CB Timing & R&M work.
400/220 KV 215 MVA ICT-I at Girawali	05/03/2013	11:15	05/03/2013	14:04	Main BRKR taken on TBC to attend Hot Spot at PG Isolator.
400/220 KV 105 MVA Spare ICT - I at Nagothane.	05/03/2013	11:50		Continued.	Fitting of MOG & Maint. & Testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 02.3.2013.
Kalwa - Kharghar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Kharghar-Mahape.
Chandrapur - Rly TSS - II	26/02/2013	11.35	05/03/2013	11:17	Replacement of Old Isolator.
Kharghar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthening work
Padgha - Nalasopara	27/02/2013	10:56		Continued.	Taken on TBC for repalcement of Breaker at Padgha.
Chandrapur-Gadchandur	01/03/2013	10.50		Continued.	Replacement of Faulty Disc Insulator
Mahape - Siemens	01/03/2013	18.59		Continued.	Mumbai Strengthening work
220 KV Main Bus - I @Talangade	04/03/2013	12.46		Continued.	Testing work.
220 KV TBC at Sicom	04/03/2013	13:54	05/03/2013	18:27	For Maint. of 220 KV TBC.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Mar/2013

Position as on 6.30 Hrs of 06/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Badnera-Akola ckt-I	04/03/2013	16:12	05/03/2013	02:18	Dcapping of insulator string Y-Ph at cut point Loc.15.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	00:10	05/03/2013	00:14	Reliance 220KV Cable First time charged and load taken.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	00:10	05/03/2013	00:35	Reliance 220KV Cable First time charged and load taken.
Wardha--Dhamangaon	05/03/2013	08:18	05/03/2013	19:00	Replacement of CB,WT ckt. charged through TBC.
Khaperkheda - Koradi	05/03/2013	09:18	05/03/2013	15:46	Repl. of Damaged Conductor Y-ph between line and Aux. Isolator,Breaker Timings.
Main Bus @ Peth	05/03/2013	09:22	05/03/2013	10:25	Bus FPR removing vertical drops of jumpers.
220/132 KV 200 MVA ICT-II @ Harangul	05/03/2013	10:19	05/03/2013	14:20	Testing work of OLTC and Cooler system and Q.M. work.
Karad-M'peth	05/03/2013	11:17	05/03/2013	20:41	Replacement of CC&WT.
220/100 KV 200 MVA ICT-II @ Apta	05/03/2013	11:53	05/03/2013	18:10	SFRA & TAN DELTA.
Apta-Bombay Dyeing	05/03/2013	16:10	05/03/2013	16:35	O Passing of Highted Cargo from the Road.
220 KV Bus Sectionlizer at Girawali	05/03/2013	21:25		Continued.	Replacement of single conductor to Twin conductor B/W Bus Sectionlizer.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2013	17.07		Continued.	Over Voltage
Karad - Kolhapur - I	05/03/2013	16:24	06/03/2013	06:42	O/V.
Dabhol - Nagothane - I	05/03/2013	20:32		Continued.	Over Voltage.
New Koyna - Jaigad - II	05/03/2013	21:52	05/03/2013	23:00	Emergency H.T. Due Isolator sparking at New Koyna end.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Parli-Usmanabad	03/03/2013	18.13		Continued.	To control load on Parli ICT.
220KVCable Borivali(M)-Gorai(R) I	05/03/2013	04.16		Continued.	H/T.
220KV Cable Borivali(M)-Gorai(R) II	05/03/2013	04.19		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	B Phase CT Caught Fire,CT Repl. Ready for charging on 29.01.2013, 18.40Hrs.
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Chandrapur - Parli - III	03/03/2013	18.04		Continued.	While H/T C'pur-Parli III for O/V,B-Ph

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Mar/2013

Position as on 6.30 Hrs of 06/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					BKR pole of C'pur-Parli III Burst at Parli and Bus Bar Prot.Operated.
Dabhol-Nagothane - II	04/03/2013	12.34	05/03/2013	10:52	Dist.Prot,R-Ph.
Karad - Kolhapur - II	04/03/2013	12.58	05/03/2013	09:18	Over Voltage.
Karad - Kolhapur - I	04/03/2013	16.31	05/03/2013	08:21	Over Voltage.
Karad - Kolhapur - II	06/03/2013	02:45	06/03/2013	06:58	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Theur - Magarpatta	04/03/2013	17.01		Continued.	Dist.Prot.
220/132KV 100 MVA ICT II at Pusad	05/03/2013	10:15	05/03/2013	10:35	No Indication.
Halkarni - Momewadi -I	05/03/2013	11:08	05/03/2013	11:20	D/P R ph to E.
Kandalgaon - Dasturi	05/03/2013	15:25		Continued.	Dist. Protn. Y-ph to Earth Loc. No.22.
Voltage Level : 132KV			Outage Type TRIPPED		
Niwali-Ujni	05/03/2013	11:50	05/03/2013	12:04	Distance Protection operated Zone-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	195
Unit 7	210	190
	620	385
Bhusawal		
Unit 2	210	165
Unit 3	210	0
Unit 4	500	300
Unit 5	500	0
	1420	465
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	0
Unit 7	500	450
	2340	1580
Paras		
Unit 3	250	230
Unit 4	250	210
	500	440
Khaparkheda		
Unit 1	210	180
Unit 2	210	160
Unit 3	210	190
Unit 4	210	180
Unit 5	500	450
	1340	1160
Nasik		
Unit 3	210	185
Unit 4	210	185
Unit 5	210	185
	630	555
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	250
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	807
WARDHA	405	348
Adani	660	
Other CPPs	0	
	2265	1155
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	4999
	3455	4999