



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Apr/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Apr/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.574	595.949	1) Gujrat	13.083	90.942
2) Hydro	13.941	50.810	2) Madhya Pradesh	19.629	106.530
3) Gas	9.678	53.106	3) Chattisgarh	6.870	40.880
Total MSGENCO	149.193	699.865	4) Maharashtra	70.774	376.045
B) 1) JSW JAIGAD	24.966	117.280	5) Goa	-5.978	-30.498
2) WPCL	7.349	34.727	6) TAPS 1&2 Injection	0.000	0.000
3) ADANI	0.140	22.810	7) RGPPL Injection	15.376	38.688
4) Other CPP / IPP	10.765	49.905	8) Pench (Excess)	-0.150	-1.141
5) Wind Generation	4.648	44.419	# Total Cent. Sector	119.604	621.446
6) PENCH (MS)	0.150	1.141	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.431	-57.818
1) TPCL Thermal	25.974	137.430	G) Bilateral Power *		
2) TPCL Hydro	4.326	19.191	1) MSEDCL Bilateral	30.918	226.486
TOTAL TPCL	30.300	156.621	Include PX	6.654	79.988
3) REL Thermal	12.543	62.894	2) MUMBAI Bilateral	16.362	75.977
D) STATE			Include PX	4.367	20.825
1) Thermal (A1+C1+C3)	164.091	796.273	3) MUMBAI Schedule	16.362	75.977
2) Hydro (A2+B5+C2)	18.417	71.142	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.678	53.106	1) MSEDCL	302.384	1533.775
4) Wind (B4)	4.648	44.419	2) TPCL	37.687	185.626
5) CPP (B1+B2+B3)	43.220	202.052	3) REL	19.559	91.673
TOTAL STATE	240.054	1166.992	TOTAL STATE	359.630	1811.074

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5352	5136	5232
MSGENCO Hydro	917	700	128
MSGENCO Gas	442	348	444
MSGENCO Total Generation	6711	6184	5804
Central Sector Receipt	5851	5325	4752
WIND	34	148	238
CPP / IPP	1807	1874	1649
Exchange with Mumbai	-918	-898	-13
MSEDCL DEMAND MET	13485	12633	12430
Load Shedding	597	502	222
MSEDCL DEMAND	14082	13135	12652
TPCL GENERATION	1433	1451	1091
R-INFRA GENERATION	524	521	525
TPCL+R-INFRA DEMAND	2875	2870	1629
STATE DEMAND MET	16360	15503	14059
STATE DEMAND	16957	16005	14281
Frequency (Hz)	50.11	49.90	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.5 Hz at 13.00 Hrs	49.4 Hz at 22.35 Hrs	49.94	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Apr/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.26	15.91	188	164	175
Unit 7	4.36	21.02	190	168	180
Total	8.62	36.92			355
Bhusawal					
Unit 2	4.10	18.32	175	165	170
Unit 3	4.07	19.40	185	130	170
Unit 4	10.85	41.33	495	280	484
Unit 5	5.06	20.80	270	155	0
Total	24.08	99.85			824
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.21	15.42	138	128	145
Unit 2	3.77	18.26	168	138	160
Unit 3	3.80	21.56	199	0	200
Unit 4	4.41	20.98	192	170	200
Unit 5	9.22	47.59	400	370	400
Unit 6	10.31	52.13	441	410	450
Unit 7	8.98	47.11	440	295	425
Total	43.69	223.07			1980
Paras					
Unit 3	6.01	29.71	260	238	230
Unit 4	6.08	27.39	268	233	230
Total	12.08	57.10			460
Khaparkheda					
Unit 1	3.36	19.30	160	125	160
Unit 2	3.19	17.93	168	100	160
Unit 3	3.08	18.89	156	70	160
Unit 4	3.14	20.39	167	67	160
Unit 5	11.12	36.10	510	435	500
Total	23.89	112.62			1140
Nasik					
Unit 3	4.40	22.31	200	170	195
Unit 4	4.34	21.47	188	171	185
Unit 5	4.47	22.62	196	171	195
Total	13.21	66.40			575
Uran					
All Units	9.68	53.11	452	348	440
Total	9.68	53.11			440
PENCH (MS)					
Pench (MS)	0.15	1.14	43	0	
Total	0.15	1.14			
Koyna					
Stage 1-2	4.56	15.82	520	40	600
Stage 4	2.44	6.62	832	0	250
Stage 3	1.29	4.87	160	0	240
Kovna 12&4 Total	7.00	22.44			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.28	27.31			1090
Hydro					
KDPH	0.44	3.30	19	18	18
VTRNA	0.91	4.92	61	0	61
TILLARI	0.36	1.85	60	0	60
BHTGR/VEER	0.05	0.22	2	2	2
BHIRA T.R.	0.18	0.80	58	0	40
RNGR+BHTSA	0.32	1.61	14	13	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.21	4.84	51	50	0
GHATGHAR	2.19	5.96	250	0	0
Total	5.66	23.50			195
Wind					
MalharPeth	0.29	2.42			
Vankuswadi	0.31	3.23			
ATIT	0.08	1.10			
Kale	0.12	1.16			
Satara	0.19	3.61			
Shirala	0.41	1.85			
K Mahankal	0.34	2.42			
Supa	0.11	0.56			
Vita	1.00	4.96			
Dondaicha	1.12	15.92			
Sakri	0.17	2.08			
Nandurbar	0.15	1.82			
Khandke	0.08	1.91			
Khaparale	0.25	1.38			
Total	4.65	44.42			
CPP					
JSW JAIGAD	24.97	117.28	1060	983	700
WARDHA	7.35	34.73	313	298	300
Adani	0.14	22.81	120	0	
Other CPPs	10.76	49.90			
Total	43.22	224.72			1000
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.89	59.21	505	440	500
Trombay 6	4.09	25.73	216	148	500
Trombay 7A	2.50	14.47	128	59	120
Trombay 7B	1.48	7.98	68	52	60
Trombay 8	6.02	30.04	252	250	250
TATA Hydro	4.33	19.19	400	0	447
Total	30.30	156.62			1877
REL					
1&2	12.54	62.89	526	505	500
Total	12.54	62.89			500
Cent Sect					
Share					5482
Total					5482

MS PG CL	Thermal	125.57	595.95			5334
	Thml+Gas	135.25	649.06			5774
	Hydro	13.94	50.81			1285
	Total	149.19	699.86			7059
State Total		240.05	1166.99			15918

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Apr/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5238	516	444	6198	308	1735	4661	4850	-485	-349	12742	142	12884	1985	14869	49.79
2	5249	326	444	6019	277	1729	4635	4870	-443	-180	12715	193	12908	1824	14732	49.88
3	5268	124	444	5836	265	1652	4338	4750	-438	-72	12431	208	12639	1696	14335	49.95
4	5232	128	444	5804	238	1649	4464	4752	-415	-13	12430	222	12652	1629	14281	49.96
5	5227	218	452	5897	289	1661	4447	4724	-406	-7	12564	264	12828	1618	14446	49.82
6	5295	398	440	6133	307	1692	4306	4554	-417	-136	12550	451	13001	1726	14727	49.78
7	5324	198	440	5962	319	1729	4563	4428	-439	-249	12189	932	13121	1828	14949	50.01
8	5364	123	427	5914	327	1730	4586	4974	-454	-353	12592	932	13524	1954	15478	50.00
9	5368	193	412	5973	186	1739	4908	5417	-571	-583	12732	895	13627	2263	15890	49.93
10	5268	612	413	6293	168	1799	5015	5727	-787	-821	13166	637	13803	2633	16436	50.00
11	5352	917	442	6711	34	1807	5191	5851	-902	-918	13485	597	14082	2875	16957	50.11
12	5151	834	440	6425	37	1814	5280	5847	-993	-917	13206	744	13950	2934	16884	50.10
13	5062	688	402	6152	36	1806	5191	5701	-971	-906	12789	869	13658	2921	16579	50.12
14	5125	438	390	5953	98	1807	5008	5609	-868	-878	12589	739	13328	2842	16170	50.30
15	5128	568	360	6056	151	1815	5053	5552	-872	-837	12737	592	13329	2853	16182	49.93
16	5119	865	349	6333	163	1847	4845	5508	-887	-873	12978	526	13504	2887	16391	49.90
17	5136	700	348	6184	148	1874	4663	5325	-888	-898	12633	502	13135	2870	16005	49.90
18	5259	419	356	6034	159	1907	4108	4302	-836	-1051	11358	682	12040	2810	14850	49.96
19	5312	261	365	5938	178	1838	4157	4295	-815	-1056	11230	501	11731	2686	14417	50.01
20	5300	812	366	6478	231	1905	4295	4321	-830	-839	12139	596	12735	2731	15466	49.78
21	5215	776	348	6339	230	1892	4276	4733	-791	-790	12447	403	12850	2660	15510	49.87
22	5221	1025	375	6621	196	1873	4207	4539	-675	-591	12658	237	12895	2469	15364	49.83
23	5203	1445	386	7034	162	1900	4183	4521	-603	-512	13105	181	13286	2286	15572	49.74
24	5158	1357	391	6906	141	2020	4065	4454	-574	-602	12919	141	13060	2294	15354	49.89
MUs	125.57	13.94	9.68	149.19	4.65	43.22	110.44	119.60	-16.36	-14.43	302.38	12.19	314.57	57.27	371.84	49.94

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Apr/2013

Position as on 6.30 Hrs of 06/Apr/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27	06/04/2013	00.16	Gas shortage.	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
Uran Unit 7	108	02/04/2013	10.45		Continued.	Gas Restriction	
CPP Adani U-2	660	02/04/2013	14.00	05/04/2013	22.37	Super heater header drain valve Leakage.	
Chandrapur Unit 3	210	05/04/2013	20.27		Continued.	Boiler Tube Leakage.	09/04/2013
CPP Adani U-2	660	06/04/2013	00.39	06/04/2013	04.51	Feed Water Flow Low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Apr/2013

Position as on 6.30 Hrs of 06/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha (PG) - Warora - I	02/04/2013	17.06		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	02/04/2013	18.01		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	03/04/2013	17.53		Continued.	Over Voltage.
Kolhapur - Mapusa - II	04/04/2013	18:03	05/04/2013	09.53	Over voltage.
Dhule-Sar'Sarovar - II	04/04/2013	23:52		Continued.	Over Voltage.
Kolhapur - Mapusa - I	05/04/2013	16.42		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	18/03/2013	16.15	05/04/2013	21.23	Over Voltage,while charging Warora-Tiroda I first time charge.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Khaparkheda-I	14/03/2013	10.05		Continued.	Erection of 3 No's of 400KV CT,CT Testing & CB Trials,Tie Bkr @ K'kheda Out.Line in Service.
400/220KV 167MVA Spare ICT at Kalwa	02/04/2013	11.30		Continued.	Demonstration of various megger kit.
400/220 KV 315 MVA ICT - II @ Parli	05/04/2013	08.36	05/04/2013	16.34	29A & 29D Isolator & Conductor Bet.Isolator & C.B.Replacement of R & Y Ph. of 220KV Side.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 10/4/13)
220/100KV 200MVA ICT-IV at Kalwa	20/03/2013	08.24		Continued.	Repl.of LV Bkr,up to 03.04.2013
Padgha-Vasai	25/03/2013	15.12		Continued.	On TBC at Padgha for Bkr repl. work.
Bus Coupler @ Boiser	31/03/2013	09.33		Continued.	Bkr Repl.work under JICA.
KDPH-Wankuswadi	04/04/2013	22:25	05/04/2013	00:10	For attending B-Phase Bus isolator female contact.
Pophali - KDPH	04/04/2013	22:30	05/04/2013	00:35	For attending B-Phase Bus Isolator Female contact.
Pedambe - Oni	05/04/2013	08.30	05/04/2013	17.20	Emergency Tree Cutting.
Padgha-Vasai	05/04/2013	08.36	05/04/2013	19.35	Q.M.Work & Testing Work.
220/132,200 MVA ICT-2 AT Nasik GCR	05/04/2013	09.00	05/04/2013	17.50	Maintenance & Testing Work.
Padgha-Kamba	05/04/2013	09.13	05/04/2013	19.10	Replacement of Insulator @ Loc No.29.
Uran - Apta (HOC)	05/04/2013	10.28	05/04/2013	17.46	Hot Spot.
Karad-Oglewadi-I	05/04/2013	10.44	05/04/2013	13.12	Testing Work.
Kalwa - Khargar	05/04/2013	10.52		Continued.	Mumbai Stringing Work.
Dhule - Malegaon	05/04/2013	11.24	05/04/2013	15.27	Q. M. Work.
Mudshingi - Chikodi	05/04/2013	13.30		Continued.	Q. M. Work.
Karad - Ogalewadi - II	05/04/2013	14.30	05/04/2013	20.11	Testing Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 30/3/2013.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Kalwa-Kalyan-Salsette - I	05/04/2013	08.56	05/04/2013	17.36	Insulator Cleaning.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Apr/2013

Position as on 6.30 Hrs of 06/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Khadka - Deepnagar - II	07/03/2013	06.17	05/04/2013	09.20	Over Voltage.
Aurangabad-Deepnagar-II	21/03/2013	11.15		Continued.	Hand Tripped
Bhusawal- Aurangabad	01/04/2013	16.32		Continued.	Over Voltage.
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Karad - Kolhapur - I	05/04/2013	18.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Gorai - Borivali - II	04/04/2013	12:03		Continued.	Safety Purpose.(to work of 220 KV Gorai-Borivali - I Work.)
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Koradi - II - Indiabull	03/04/2013	17.55		Continued.	Over Voltage, Ready for Charging from 19.55 Hrs.
400/220 KV 600 MVA ICT - IV @ Padgha	06/04/2013	02.08		Continued.	R Ph.LV Side CT of ICT-IV Burst Resulting in 220KV Bus-II Tripping.
400/220KV 315 MVA ICT-II @ Padgha	06/04/2013	02.08	06/04/2013	02.50	Bus Bar Protection of Bus-II Operated.
Voltage Level : 220KV			Outage Type TRIPPED		
Borivali (M) - Gorai (Rel) - I (cable)	31/03/2013	21:56		Continued.	Line diferential protection, dist..protection tripped at both ends.
Padghe - Nashik - II	06/04/2013	02.08	06/04/2013	02.51	Bus Bar Protection of Bus-II Operated.
220/22 KV 50 MVA T/F @ Padgha	06/04/2013	02.08	06/04/2013	02.56	Bus Bar Protection of Bus-II Operated.
Bus - II @ Padgha	06/04/2013	02.08	06/04/2013	02.51	Bus Bar Protection of Bus-II Operated.
Bus Coupler at Padgha	06/04/2013	02.08	06/04/2013	02.50	Bus Bar Protection of Bus-II Operated.
220/100KV 200 MVA ICT-III @ Padgha	06/04/2013	02.08	06/04/2013	02.38	Bus Bar Protection of Bus-II Operated.
Padgha-Jambhul II	06/04/2013	02.08	06/04/2013	02.52	Bus Bar Protection of Bus-II Operated.
Padgha-Wada	06/04/2013	02.08	06/04/2013	02.54	Bus Bar Protection of Bus-II Operated.
Padgha-Vasai	06/04/2013	02.08	06/04/2013	04.14	Bus Bar Protection of Bus-II Operated.
220/100KV 200 MVA ICT-II @ Padgha	06/04/2013	02.08	06/04/2013	02.53	Bus Bar Protection of Bus-II Operated.
Padgha - Temghar - II	06/04/2013	02.08	06/04/2013	02.51	Bus Bar Protection of Bus-II Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Waghala- Jangamwadi	05/04/2013	14.50	05/04/2013	20.10	Distance Protection Operated Z-I Y Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Apr/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	167
Unit 7	210	175
	620	342
Bhusawal		
Unit 2	210	170
Unit 3	210	170
Unit 4	500	484
Unit 5	500	
	1420	824
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	0
Unit 4	210	200
Unit 5	500	400
Unit 6	500	450
Unit 7	500	425
	2340	1780
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	130
Unit 2	210	130
Unit 3	210	130
Unit 4	210	130
Unit 5	500	475
	1340	995
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	195
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	730
WARDHA	405	310
Adani	1320	615
Other CPPs	0	
	2925	1655
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5548
	3455	5548