



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**05/May/2011**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 05/May/2011 THURSDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.761	578.993	1) Madhya Pradesh	64.783	312.152
2) Hydro	13.178	82.816	2) Gujrat	26.702	137.563
3) Gas	15.396	76.501	3) Goa	-6.875	-33.369
<b>Total MSGENCO</b>	<b>144.335</b>	<b>738.310</b>	4) TAPS 1&2 (Inj.)	7.500	31.951
<b>B) OTHERS</b>			5) Pench (Excess)	-0.168	-0.668
1) RGPPL Gas	32.841	165.085	<b># Total Cent. Sector</b>	<b>91.942</b>	<b>447.629</b>
2) Wind Generation	10.397	53.231	<b>F) Other Exchanges</b>		
3) CPP	25.888	121.980	1) With TPCL (Excess)	-11.886	-58.439
4) PENCH (MS)	0.168	0.668	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	12.425	65.515
1) TPCL Thermal	28.299	138.805	Include PX	0.000	0.000
2) TPCL Hydro	3.899	15.365	2) MUMBAI Bilateral	13.365	63.378
<b>TOTAL TPCL</b>	<b>32.198</b>	<b>154.170</b>	Include PX	-0.523	-1.730
3) REL Thermal	12.522	62.442	3) MUMBAI Schedule	13.365	63.378
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	156.582	780.240	1) MSEDCL	293.685	1468.464
2) Hydro (A2+B3+C2)	17.245	98.849	2) TPCL	37.530	181.530
3) Gas (A3+B1)	48.237	241.586	3) REL	19.073	93.506
4) Wind (B2)	10.397	53.231	<b>TOTAL STATE</b>	<b>350.288</b>	<b>1743.500</b>
5) CPP (B3)	25.888	121.980			
<b>TOTAL STATE</b>	<b>258.349</b>	<b>1295.886</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4756	4781	4888
MSGENCO Hydro	630	636	158
MSGENCO Gas	625	648	658
<b>MSGENCO Total Generation</b>	<b>6011</b>	<b>6065</b>	<b>5704</b>
Central Sector Receipt	4247	3960	3420
RGPPL	1377	1376	1347
WIND	181	560	375
CPP	1095	1092	1060
Exchange with Mumbai	-662	-611	-218
<b>MSEDCL DEMAND MET</b>	<b>12275</b>	<b>12450</b>	<b>11688</b>
Load Shedding (LS)	642	125	2
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>12917</b>	<b>12575</b>	<b>11690</b>
TPCL GENERATION	1667	1479	1029
REL GENERATION	521	522	522
<b>TPCL+REL DEMAND</b>	<b>2850</b>	<b>2612</b>	<b>1769</b>
<b>STATE DEMAND MET</b>	<b>15125</b>	<b>15062</b>	<b>13457</b>
Load Management (LM)	2203	3435	1510
Total Load Relief (LS+LM)	2845	3560	1512
<b>UNRESTRICTED STATE DEMAND</b>	<b>17970</b>	<b>18622</b>	<b>14969</b>
Frequency (Hz)	49.67	49.84	49.98

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 18.03 Hrs	49.39 Hz at 22.20 Hrs	49.88	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 05/May/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>					
Unit 5	3.91	20.79	169	152	170
Unit 6	4.36	22.76	199	151	200
Unit 7	4.36	22.28	195	165	190
	<b>12.62</b>	<b>65.82</b>			<b>560</b>
<b>Bhusawal</b>					
Unit 2	3.95	12.54	170	150	180
Unit 3	4.38	15.34	195	170	190
Unit 4		0.00	0	0	
	<b>8.33</b>	<b>27.88</b>			<b>370</b>
<b>Parli</b>					
Unit 3	3.39	17.49	152	117	145
Unit 4	2.93	10.39	160	103	110
Unit 5	3.32	14.88	146	126	140
Unit 6	5.09	10.05	234	180	220
Unit 7	4.94	23.58	232	185	180
	<b>19.66</b>	<b>76.40</b>			<b>795</b>
<b>Chandrapur</b>					
Unit 1	3.56	18.40	164	110	165
Unit 2	0.00	13.59	0	0	0
Unit 3	3.70	21.66	198	122	190
Unit 4	3.42	20.16	180	108	180
Unit 5	10.24	50.82	465	380	400
Unit 6	8.85	42.84	410	330	360
Unit 7	10.09	50.65	441	399	430
	<b>39.87</b>	<b>218.11</b>			<b>1725</b>
<b>Paras</b>					
Unit 3	0.00	16.57	0	0	0
Unit 4	4.09	23.46	236	99	230
	<b>4.09</b>	<b>40.03</b>			<b>230</b>
<b>Khaparkheda</b>					
Unit 1	4.72	21.84	205	185	200
Unit 2	4.56	22.34	198	184	200
Unit 3	0.00	0.00	0	0	0
Unit 4	5.25	26.20	222	215	210
Unit 5		0.00	0	0	
	<b>14.53</b>	<b>70.38</b>			<b>610</b>
<b>Nasik</b>					
Unit 1	2.04	7.88	92	74	90
Unit 2	1.96	9.45	98	64	90
Unit 3	4.40	21.76	195	170	180
Unit 4	4.26	20.39	209	139	190
Unit 5	4.00	20.90	187	147	190
	<b>16.66</b>	<b>80.38</b>			<b>740</b>
<b>Uran</b>					
All Units	15.40	76.50	662	620	620
	<b>15.40</b>	<b>76.50</b>			<b>620</b>
<b>Dabhol</b>					
RGPPL	32.84	165.08	1387	1346	1350
	<b>32.84</b>	<b>165.08</b>			<b>1350</b>
<b>Koyna</b>					
Stage 1-2	3.50	20.70	490	35	600
Stage 4	4.45	35.30	429	0	250
Stage 3	1.71	12.19	160	0	240
	<b>9.66</b>	<b>68.19</b>			<b>1090</b>
<b>Koyna 12&amp;4 Total</b>	<b>7.95</b>	<b>56.00</b>			<b>850</b>

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Hydro</b>					
KDPH	0.43	0.98	18	17	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.36	0.77	15	15	4
BHIRA T.R.	0.14	0.73	43	0	80
RNGR+BHTSA	0.32	1.63	14	13	13
BHANDARDRA	0.79	3.84	33	32	33
ELDARY	0.00	0.00	0	0	
SMLHY_PTN	0.89	4.23	45	34	11
GHATGHAR	0.58	2.44	125	0	
	<b>3.52</b>	<b>14.62</b>			<b>159</b>
<b>PENCH (MS)</b>					
Pench (MS)	0.17	0.67	26	0	
	<b>0.17</b>	<b>0.67</b>			
<b>Wind</b>					
MalharPeth	0.23	1.12			
Vankuswadi	0.67	3.05			
ATIT	0.10	0.44			
Kale	0.26	1.24			
Satara	0.22	2.72			
Shirala	0.22	1.06			
K Mahankal	0.70	1.49			
Supa	0.07	0.46			
Vita	1.01	5.70			
Dondaicha	4.68	24.12			
Sakri	0.68	3.69			
Nandurbar	0.58	2.83			
Khandke	0.54	2.97			
Khaparale	0.43	2.34			
	<b>10.40</b>	<b>53.23</b>			
<b>CPP</b>					
JSW_JAIGAD	11.71	55.59	496	464	485
WARDHA	9.48	38.38	420	354	365
Other CPPs	4.69	28.01			
	<b>25.89</b>	<b>121.98</b>			<b>850</b>
<b>Tata</b>					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.54	57.02	490	440	500
Trombay 6	7.04	31.73	470	150	500
Trombay 7A	2.88	14.39	122	118	120
Trombay 7B	1.58	7.90	67	65	60
Trombay 8	5.25	27.77	250	120	250
TATA Hydro	3.90	15.36	449	0	447
	<b>32.20</b>	<b>154.17</b>			<b>1877</b>
<b>REL</b>					
1&2	12.52	62.44	523	521	500
	<b>12.52</b>	<b>62.44</b>			<b>500</b>
<b>Cent Sect</b>					
Share					3453
					<b>3453</b>

MS PG CL	Thermal	115.76	578.99		5030
	Thml+Gas	131.16	655.49		5650
	Hydro	13.18	82.82		1249
	Total	144.34	738.31		6899
<b>State Total</b>		<b>258.35</b>	<b>1295.89</b>		<b>14929</b>

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 05/May/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4946	258	647	5851	1346	265	1015	3133	4135	-616	-527	12086	2060	12086	2135	16281	49.89
2	4965	148	655	5768	1346	459	1027	2947	4138	-429	-359	12379	1931	12379	1958	16268	49.99
3	4912	163	656	5731	1347	406	1046	2812	3912	-298	-249	12193	1432	12195	1841	15466	49.99
4	4888	158	658	5704	1347	375	1060	2774	3420	-260	-218	11688	1512	11690	1769	14969	49.98
5	4909	283	656	5848	1349	438	1078	2744	3280	-222	-168	11825	1621	11827	1719	15165	49.98
6	4953	652	662	6267	1351	297	1068	2726	3279	-200	-165	12097	1837	12102	1744	15678	49.92
7	4894	706	655	6255	1362	263	1048	3220	3719	-374	-298	12349	2122	12387	1779	16250	49.98
8	4833	671	650	6154	1377	214	1050	3247	3908	-394	-370	12333	2122	12371	1854	16309	50.05
9	4858	630	639	6127	1376	255	1108	3228	3872	-453	-423	12315	2146	12377	2135	16596	49.89
10	4843	779	642	6264	1381	286	1074	3327	4037	-522	-508	12538	2225	12632	2490	17253	49.94
11	4842	563	626	6031	1380	261	1087	3637	4457	-676	-660	12582	2532	12859	2756	17870	49.97
12	4756	630	625	6011	1377	181	1095	3714	4247	-725	-662	12275	2845	12917	2850	17970	49.67
13	4757	883	630	6270	1377	559	1106	3720	4011	-731	-672	12651	2895	13344	2840	18386	49.71
14	4745	847	625	6217	1375	441	1100	3688	3868	-698	-599	12402	2784	12984	2753	17939	49.70
15	4775	900	620	6295	1375	548	1107	3587	3677	-709	-639	12363	2556	12934	2790	17709	49.61
16	4731	1070	622	6423	1384	448	1096	3508	3672	-732	-639	12384	2495	12955	2818	17697	49.76
17	4729	945	631	6305	1387	613	1101	3488	3896	-710	-632	12670	2491	13269	2803	17964	49.83
18	4702	232	642	5576	1383	669	1087	3551	3828	-629	-564	11979	2636	12425	2725	17340	50.04
19	4665	186	643	5494	1374	744	1044	3452	3344	-601	-502	11498	3309	11646	2614	17421	50.07
20	4781	636	648	6065	1376	560	1092	3397	3960	-664	-611	12450	3560	12575	2612	18622	49.84
21	4844	654	642	6140	1375	470	1109	3465	3988	-708	-632	12475	3552	12579	2526	18553	49.81
22	4878	534	638	6050	1367	548	1104	3465	3964	-708	-641	12418	3511	12483	2446	18375	49.77
23	4794	388	640	5822	1364	553	1108	3295	3624	-643	-569	11928	3473	11958	2359	17760	49.76
24	4753	262	644	5659	1365	538	1078	3204	3703	-662	-579	11790	3064	11790	2290	17144	49.87
<b>MUs</b>	<b>115.75</b>	<b>13.18</b>	<b>15.40</b>	<b>144.33</b>	<b>32.84</b>	<b>10.39</b>	<b>25.89</b>	<b>79.33</b>	<b>91.94</b>	<b>-13.37</b>	<b>-11.89</b>	<b>293.67</b>	<b>60.71</b>	<b>298.76</b>	<b>56.61</b>	<b>410.98</b>	<b>49.88</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 05/May/2011**

Position as on 6.30 Hrs of 06/May/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	10/05/2011
Khaparkheda Unit 3	210	25/04/2011	02.51		Continued.	Annual overhaul.	25/05/2011
Cent_Sect Kawas GT1A	106	05/05/2011	09.00		Continued.	Inspection Work.	11/05/2011
<b>FORCED OUTAGE</b>							
Koyna Unit 11	80	01/05/2011	07.00		Continued.	Rotor E/F	04/05/2011
Cent_Sect NTPC(K-7)	500	03/05/2011	03.18	05/05/2011	09.42	6.6KV Bus Flashover.	
Chandrapur Unit 2	210	04/05/2011	16.19		Continued.	Boiler Tube Leakage.	07/05/2011
Paras Unit 3	250	04/05/2011	21.41		Continued.	Main Steam Line Valve Problem.	07/05/2011

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 05/May/2011**

Position as on 6.30 Hrs of 06/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 132KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of Relay & Control Pannel.up to 05.05.2011.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Dhule-S'Sarovar I	04/05/2011	22.27		Continued.	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220 KV 500 MVA ICT-I @ Jejuri	05/05/2011	00.31	05/05/2011	18.41	Removal of Spare ICT & Connection of R Ph. Unit of ICT-II & Other Work.
Main Bus- I @ Jejuri	05/05/2011	00.53	05/05/2011	18.38	Removal of Spare ICT & Connection of R Ph. Unit of ICT-II & Other Work.
Bablswr-Padgha Ckt I	05/05/2011	09.00	05/05/2011	19.56	Earthwire Replacement.
Main Bus- I @ Nagothane	05/05/2011	09.13	05/05/2011	15.00	Operation/Testing of PG Isolator alignment.
Chandrapur - Parli - II	05/05/2011	09.40	05/05/2011	12.12	Hot Spot, Line taken on TBC.
Jejuri-Koyna STG-IV	05/05/2011	10.00	05/05/2011	20.04	Insulator Replacement.
Main Bus - I @ Chakan	05/05/2011	11.55	05/05/2011	19.23	Hot Spot.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kalwa - Tifil	15/04/2011	09.42		Continued.	Stringing of 4th ckt. between Mahape S/S and TIFIL LILO Tower.
220/132 KV 100 MVA ICT-II @ Parbhani	16/04/2011	11.38		Continued.	Augmentation by 200MVA ICT.
KDPH-Wankuswadi	03/05/2011	11.45		Continued.	Y ph.LA replacement work at Vankushwadi.
Chinchwad-Theur	04/05/2011	08.13	05/05/2011	18.54	LILO Arrangment Work.
Kalyani-Baramati Agro	04/05/2011	09.00		Continued.	Replacement of Faulty Disc Insulator.
Bus Coupler @ WPCL	04/05/2011	14.32		Continued.	For Separation of Buses for Safety.
Phursungi - Parvati	05/05/2011	08.41	05/05/2011	18.27	LILO Arrangment.
Jejuri-Jejuri I	05/05/2011	10.57	05/05/2011	16.10	E/W Replacement.
Bhugaon-Pusad	05/05/2011	12.49	05/05/2011	17.10	Retrofitting Work.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
400/220KV 105MVA Spare ICT @ Parly-II	22/04/2011	13.50		Continued.	To remove trip coil assembly for bus coupler.
400/220 KV 300 MVA ICT-I @ Koradi	05/05/2011	00.24		Continued.	To Attend Low Air Pressure Alarm of L V Side Bkr.L V Side was Taken on TBC.
400/220KV 315MVA ICT-III at Karad.	05/05/2011	18.00	05/05/2011	20.35	Oil Leakages from OLTC Buchholz Main Pipe.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Bhusawal- Aurangabad	04/05/2011	21.30	05/05/2011	06.23	Over Voltage.
Bhusawal- Aurangabad	05/05/2011	20.44		Continued.	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Chandrapur-Warora - I	27/04/2011	15.35		Continued.	To Control WRR-WRD & WRR-HGHAT Loading.
Dhule-Chalisgaon	29/04/2011	13.19		Continued.	To control Dhule ICT loading.
Khaperkheda - Wardha.	02/05/2011	19.15		Continued.	To control Koradi ICT loading.
Ambazari - Abhijeet	02/05/2011	19.52		Continued.	To control Koradi ICT loading.

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 05/May/2011**

Position as on 6.30 Hrs of 06/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bale-Murud	04/05/2011	09.46	05/05/2011	10.10	At Bale End.
Bale-Osmanbad	04/05/2011	09.46	05/05/2011	10.10	To Control Parli ICT O/L.
Phursungi - Theur	04/05/2011	17.05	05/05/2011	00.01	To Control Lonikand ICT Loading.
Hingoli-Pusad	05/05/2011	12.10		Continued.	To Control Wordha-Ytl Line Loading.
Wardha-Abhijeet II	05/05/2011	16.51		Continued.	To Control Koradi ICT Load.
Aurangabad - Bhenda	05/05/2011	19.03		Continued.	To Control A'bad ICT O/L.
<b>Voltage Level : 132KV</b>		<b>Outage Type HAND TRIPPED</b>			
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
<b>Voltage Level : 400KV</b>		<b>Outage Type TRIPPED</b>			
400/220KV,500 MVA ICT-III At A'bad.	05/05/2011	10.29		Continued.	Y Ph L V Side Bushing Burst.
C'pur-Parli II	05/05/2011	10.58	05/05/2011	12.12	PDR.
<b>Voltage Level : 220KV</b>		<b>Outage Type TRIPPED</b>			
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped( Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Aurangabad-Jalna-I	05/05/2011	10.29	05/05/2011	10.57	During load Triming Scheme Operated @ A'bad.
Aurangabad-Jalna-II	05/05/2011	10.29	05/05/2011	10.57	During load Triming Scheme Operated @ A'bad.
220/132KV 200MVA ICT-I @ Raymond	05/05/2011	17.01	06/05/2011	04.36	R Ph.L V Side C T Burst.
220/132 KV 200 MVA ICT - II @ Raymand	05/05/2011	17.01	05/05/2011	17.35	Tripped.
Babaleshwar - Ranjangaon	05/05/2011	22.55	05/05/2011	23.11	Dist.Prot. Z-2 Charged from Ranjangaon End.
<b>Voltage Level : 132KV</b>		<b>Outage Type TRIPPED</b>			
Waghala- Jangamwadi	05/05/2011	15.39	05/05/2011	15.49	Distance Protection Zone-I B Ph E/F.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 06/May/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			VTRNA	60	0
Unit 5	200	155	TILLARI	60	0
Unit 6	210	160	BHTGR/VEER	21	15
Unit 7	210	170	BHIRA T.R.	80	80
	<b>620</b>	<b>485</b>	RNGR+BHTSA	20	13
<b>Bhusawal</b>			BHANDARDRA	45	33
Unit 2	210	180	ELDARY	23	0
Unit 3	210	190	SMLHY_PTN	12	10
Unit 4	0	0	GHATGHAR	250	0
	<b>420</b>	<b>370</b>		<b>611</b>	<b>169</b>
<b>Parli</b>			<b>PENCH (MS)</b>		
Unit 3	210	150	Pench (MS)	53	0
Unit 4	210	135		<b>53</b>	<b>0</b>
Unit 5	210	145	<b>Wind</b>		
Unit 6	250	190	MalharPeth	0	
Unit 7	250	190	Vankuswadi	0	
	<b>1130</b>	<b>810</b>	ATIT	0	
<b>Chandrapur</b>			Kale	0	
Unit 1	210	130	Satara	0	
Unit 2	210	0	Shirala	0	
Unit 3	210	150	K Mahankal	0	
Unit 4	210	160	Supa	0	
Unit 5	500	450	Vita	0	
Unit 6	500	400	Dondaicha	0	
Unit 7	500	435	Sakri	0	
	<b>2340</b>	<b>1725</b>	Nandurbar	0	
<b>Paras</b>			Khandke	0	
Unit 3	250	0	Khaparale	0	
Unit 4	250	110		<b>0</b>	
	<b>500</b>	<b>110</b>	<b>CPP</b>		
<b>Khaparkheda</b>			JSW_JAIGAD	600	485
Unit 1	210	200	WARDHA	405	365
Unit 2	210	200	Other CPPs	0	
Unit 3	210	0		<b>1005</b>	<b>850</b>
Unit 4	210	210	<b>Tata</b>		
Unit 5	0	0	Trombay 4	150	0
	<b>840</b>	<b>610</b>	Trombay 5	500	500
<b>Nasik</b>			Trombay 6	500	500
Unit 1	120	81	Trombay 7A	120	120
Unit 2	120	81	Trombay 7B	60	60
Unit 3	210	172	Trombay 8	250	250
Unit 4	210	182	TATA Hydro	444	447
Unit 5	210	182		<b>2024</b>	<b>1877</b>
	<b>870</b>	<b>698</b>	<b>REL</b>		
<b>Uran</b>			1&2	500	500
All Units	852	620		<b>500</b>	<b>500</b>
	<b>852</b>	<b>620</b>	<b>Cent Sect</b>		
<b>Dabhol</b>			Share	3455	3597
RGPPL	1940	1350		<b>3455</b>	<b>3597</b>
	<b>1940</b>	<b>1350</b>			
<b>Koyna</b>					
Stage 1-2	600	600			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>1090</b>			
<b>Hydro</b>					
KDPH	40	18			