



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Jun/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	85.868	437.123	1) Madhya Pradesh	72.576	322.864
2) Hydro	3.350	69.176	2) Gujrat	28.830	132.008
3) Gas	16.647	82.939	3) Goa	-6.533	-31.490
Total MSGENCO	105.865	589.238	4) TAPS 1&2 (Inj.)	7.089	35.908
B) OTHERS			5) Pench (Excess)	-0.048	-1.256
1) RGPPL Gas	37.837	184.734	# Total Cent. Sector	101.914	458.034
2) Wind Generation	21.153	71.218	F) Other Exchanges		
3) CPP	4.028	22.085	1) With TPCL (Excess)	-9.735	-56.285
4) PENCH (MS)	0.048	1.256	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.996	45.578
1) TPCL Thermal	32.614	163.826	Include PX	3.331	19.434
2) TPCL Hydro	2.755	15.035	2) MUMBAI Bilateral	10.880	61.776
TOTAL TPCL	35.369	178.861	Include PX	0.448	5.448
3) REL Thermal	12.460	62.450	3) MUMBAI Schedule	10.880	61.776
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	130.942	663.399	1) MSEDCL	261.110	1270.280
2) Hydro (A2+B3+C2)	6.153	85.467	2) TPCL	36.416	190.599
3) Gas (A3+B1)	54.484	267.673	3) REL	21.143	106.990
4) Wind (B2)	21.153	71.218	TOTAL STATE	318.669	1567.869
5) CPP (B3)	4.028	22.085			
TOTAL STATE	216.760	1109.842			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 18 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3690	3497	3602
MSGENCO Hydro	289	78	59
MSGENCO Gas	701	704	683
MSGENCO Total Generation	4680	4279	4344
Central Sector Receipt	4574	4730	4025
RGPPL	1561	1570	1595
WIND	758	976	871
CPP	160	167	166
Exchange with TPCL	-561	-565	-284
MSEDCL DEMAND MET	11172	11157	10717
Load Shedding	4099	4103	2479
MSEDCL DEMAND (INCL. LS)	15271	15260	13196
TPCL GENERATION	1679	1530	1257
REL GENERATION	520	519	518
TPCL+REL DEMAND	2760	2614	2059
STATE DEMAND MET	13932	13771	12776
STATE DEMAND (INCL. LS)	18031	17874	15255
Frequency (Hz)	49.84	49.99	50.02
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5612 MW AT 18.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			107.91 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.62 Hz at 06.06 Hrs	49.44 Hz at 14.26 Hrs	49.97	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.80	7.69	82	67	70
Unit 2	1.59	7.37	74	61	65
Unit 3	1.61	7.29	73	64	65
Unit 4	1.58	5.21	75	41	60
Unit 5	3.11	13.92	139	112	125
Unit 6	1.68	9.67	145	0	0
Unit 7	2.55	14.32	155	0	0
	13.92	65.46			385
Bhusawal					
Unit 1	0.26	3.05	25	0	25
Unit 2	4.25	20.82	185	160	180
Unit 3	3.99	19.64	180	160	180
	8.50	43.51			385
Parli					
Unit 1	0.57	2.75	25	22	22
Unit 2	0.52	2.54	23	16	22
Unit 3	4.39	21.59	189	178	180
Unit 4	4.22	20.28	189	152	185
Unit 5	3.34	18.30	152	129	170
Unit 6	6.05	30.21	256	234	250
Unit 7	0.00	0.00	0	0	0
	19.10	95.66			829
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.32	21.70	192	158	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.32	21.70			190
Paras					
Unit 2	0.92	3.03	44	24	24
Unit 3	5.83	28.17	253	223	240
Unit 4	2.74	18.09	221	0	0
	9.50	49.30			264
Khaparkheda					
Unit 1	4.42	21.54	210	130	130
Unit 2	3.76	20.08	174	127	130
Unit 3	4.26	21.54	201	131	130
Unit 4	3.86	19.30	182	140	160
	16.28	82.46			550
Nasik					
Unit 1	2.24	11.26	100	81	95
Unit 2	0.95	1.85	93	0	0
Unit 3	4.27	23.16	202	166	200
Unit 4	2.38	19.88	185	0	190
Unit 5	4.41	22.90	202	172	200
	14.25	79.04			685
Koyna					
Stage 1-2	1.92	17.80	425	35	600
Stage 4	0.26	30.58	117	0	250
Stage 3	0.00	10.66	0	0	320
	2.19	59.04			1170
Kovna 12&4 Total	2.19	48.38			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.65	82.94	715	561	670
		16.65	82.94			670
Hydro						
KDPH		0.00	1.80	0	0	0
VTRNA		0.48	2.48	61	0	61
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.10	0.52	4	4	2
BHIRA T.R.		0.18	1.04	41	0	40
RNGR+BHTSA		0.07	0.38	3	3	3
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.34	1.67	22	12	8
GHATGHAR		0.00	2.25	0	0	0
		1.16	10.14			114
PENCH (MS)						
Pench (MS)		0.05	1.26	48	0	0
		0.05	1.26			0
Wind						
MalharPeth		0.83	1.96			
Vankuswadi		1.23	4.22			
ATIT		0.71	1.32			
Kale		0.50	1.61			
Satara		0.96	2.45			
Shirala		0.59	1.69			
K Mahankal		0.26	1.85			
Supa		0.29	0.88			
Vita		2.46	7.34			
Dondaicha		8.58	31.71			
Sakri		1.28	5.11			
Nandurbar		1.04	3.92			
Khadakale		1.15	3.40			
Khaparale		1.29	3.76			
		21.15	71.22			
CPP						
TOTAL CPP		4.03	22.08			
		4.03	22.08			
Dabhol						
RGPPL		37.84	184.73	1597	1553	1520
		37.84	184.73			1520
Tata						
Trombay 4		2.56	11.97	109	98	100
Trombay 5		11.38	53.96	475	450	415
Trombay 6		8.32	48.52	430	200	500
Trombay 7A		2.86	14.16	123	116	120
Trombay 7B		1.60	7.91	67	66	60
Trombay 8		5.92	27.30	250	210	250
TATA Hydro		2.76	15.04	326	0	447
		35.37	178.86			1892
REL						
1&2		12.46	62.45	522	514	500
		12.46	62.45			500
Cent Sect						
Share						3192
						3192
MS PG CL	Thermal	85.87	437.12			3288
	Thml+Gas	102.52	520.06			3958
	Hydro	3.35	69.18			1284
	Total	105.86	589.24			5242
State Total		216.76	1109.84			12346

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3496	140	561	4197	1584	810	166	3096	4613	-563	-512	10858	2093	12951	2425	15376	49.98
2	3571	69	607	4247	1588	866	165	2955	3979	-426	-372	10473	2624	13097	2230	15327	50.00
3	3602	59	683	4344	1595	871	166	2868	4025	-339	-284	10717	2479	13196	2059	15255	50.02
4	3608	59	715	4382	1597	898	166	2846	4221	-292	-238	11026	2232	13258	2011	15269	50.32
5	3600	54	713	4367	1587	947	162	2842	4289	-244	-185	11167	2268	13435	1931	15366	50.15
6	3551	64	713	4328	1589	924	164	2851	4108	-244	-200	10913	2457	13370	1936	15306	50.05
7	3581	59	715	4355	1592	871	162	3001	3048	-236	-176	9852	3541	13393	1884	15277	50.17
8	3650	59	710	4419	1595	639	151	3001	3543	-236	-178	10169	3898	14067	1905	15972	50.14
9	3622	72	707	4401	1575	1041	163	3047	3136	-281	-235	10081	4083	14164	2125	16289	50.11
10	3688	140	707	4535	1573	800	162	3467	3850	-601	-557	10363	4128	14491	2438	16929	49.92
11	3777	171	705	4653	1567	753	161	3478	3894	-601	-566	10462	4140	14602	2664	17266	49.86
12	3690	289	701	4680	1561	758	160	3469	4574	-601	-561	11172	4099	15271	2760	18031	49.84
13	3680	324	699	4703	1565	716	166	3453	4605	-601	-564	11191	3777	14968	2774	17742	49.85
14	3574	561	696	4831	1560	726	171	3452	4921	-601	-565	11644	3538	15182	2753	17935	49.79
15	3495	263	693	4451	1561	823	175	3447	5077	-601	-558	11529	3762	15291	2774	18065	49.69
16	3445	69	697	4211	1553	893	170	3367	4631	-601	-561	10897	4206	15103	2820	17923	49.84
17	3467	59	696	4222	1560	990	173	3365	4379	-601	-553	10771	4188	14959	2746	17705	49.87
18	3497	78	704	4279	1570	976	167	3370	4730	-601	-565	11157	4103	15260	2614	17874	49.99
19	3552	152	701	4405	1572	927	171	3181	3615	-395	-344	10346	4367	14713	2455	17168	50.08
20	3525	170	704	4399	1575	985	168	3340	4000	-395	-346	10781	4381	15162	2507	17669	50.08
21	3537	160	711	4408	1583	929	176	3352	4692	-395	-345	11443	3889	15332	2476	17808	49.95
22	3581	125	707	4413	1582	1012	175	3353	4861	-395	-350	11693	3526	15219	2393	17612	49.93
23	3569	95	700	4364	1575	1056	171	3400	4627	-490	-439	11354	2989	14343	2427	16770	49.83
24	3510	59	702	4271	1578	942	187	3284	4496	-537	-481	11041	2967	14008	2457	16465	49.85
MUs	85.87	3.35	16.65	105.86	37.84	21.15	4.02	77.28	101.91	-10.88	-9.74	261.10	83.74	344.84	57.56	402.40	49.97

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Jun/2010

Position as on 6.30 Hrs of 06/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	12/06/2010
Cent_Sect NTPC(V-4)	210	19/05/2010	17:09		Continued.	Annual O/H .	09/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Parli Unit 7	250	28/05/2010	21.41		Continued.	Low Pressure bypass valve leakage	07/06/2010
Nasik Unit 2	125	01/06/2010	11.10	05/06/2010	11.20	BLR T/L	
Cent_Sect Sipat-4	500	02/06/2010	13.08	05/06/2010	03.23	BLR T/L.	
Koradi Unit 6	210	03/06/2010	20.06	05/06/2010	08.56	High Furnance Pressure	
Uran Unit 5	108	04/06/2010	23.12	05/06/2010	00.51	CTO High	
Koradi Unit 7	210	05/06/2010	04.57	05/06/2010	09.04	Furnance Pressure High	
Bhusawal Unit 1	58	05/06/2010	11.30	06/06/2010	01.10	Flashover primary Air Fan	
Paras Unit 4	250	05/06/2010	12.35	05/06/2010	18.52	Flame Failure	
Nasik Unit 4	210	05/06/2010	13.50		Continued.	ID Fan Problem	10/06/2010
Bhusawal Unit 1	58	06/06/2010	01.20		Continued.	Suspected rear water wall leakage	08/06/2010
Uran Unit 7	108	06/06/2010	03.09	06/06/2010	06.32	Generator Protection	
Uran Unit B0	120	06/06/2010	07.57	06/06/2010	10.44	Boiler Protection	
Uran Unit 8	108	06/06/2010	07.57	06/06/2010	08.34	Boiler Protection	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jun/2010

Position as on 6.30 Hrs of 06/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Akola - Aurangabad - I	05/06/2010	09.38		Continued.	Sparking in Line Reactor
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	29/04/2010	11.37	05/06/2010	15.52	Due to line loading.
Dhule-Sar'Sarovar - I	03/06/2010	18.08		Continued.	Over Voltage
Akola-Aurangabad--II	04/06/2010	17.13	05/06/2010	09.37	To control A'Bad ICT Loading
Kolhapur-Mapusa Ckt I	05/06/2010	00.07	05/06/2010	07.35	Over Voltage
Dhule-Sar'Sarovar - II	05/06/2010	00.50	05/06/2010	09.15	Over Voltage
Akola - Wardha - I	05/06/2010	15.51		Continued.	Due to line loading
Dhule-Sar'Sarovar - II	06/06/2010	23.44		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Bableshwar-Aurangabad	04/06/2010	04.38	05/06/2010	17.33	Replacement of Faulty Disc Insulator String
Chandrapur-Parli -I	04/06/2010	06.27	05/06/2010	04.59	Replacement of Disc Insulator
Kolhapur-Karad -I	05/06/2010	09.16	05/06/2010	18.25	Replacement of Faulty Disc Insulator
Kalwa - Lonikand	05/06/2010	09.56	05/06/2010	18.36	Replacement defective Insulator String
Chandrapur - Parli - II	06/06/2010	07.00	06/06/2010	22.38	Replacement of Faulty Disc Insulator String
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	Repl.of ICT by 200 MVA New ICT.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220/132kv 100MVA ICT-III at padegaon	12/05/2010	13.30		Continued.	Replacement of 100 MVA ICT By 200 MVA ICT.
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
Nasik-Kalwa-III	05/06/2010	08.36	05/06/2010	19.07	Conductor replacement
220/132 KV 200 MVA T/F @ Raymond	05/06/2010	09.15	05/06/2010	13.26	Premansoon maint.work
Pedambe - Mahad	06/06/2010	06.25	06/06/2010	18.40	Main Bus-I outage at Pedambe
Pedambe-Newkoyna	06/06/2010	06.30	06/06/2010	18.50	Main Bus-I outage at Pedambe
Pedambe - Pophali	06/06/2010	06.35	06/06/2010	18.30	Main Bus-I outage at Pedambe
Main Bus Section- I at Pedambe	06/06/2010	07.25	06/06/2010	18.25	Replacement of support Insulator
220/66KV,150MVA ICT-I at Gadchandur	06/06/2010	17.01	06/06/2010	19.02	H.V.Main Breaker replaced
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,315 MVA ICT-I at Parly.	29/05/2010	22.22		Continued.	ICT Charged with LV Side on TBC due to PDR Problem.
N.Koyna-jaigad-I	05/06/2010	06.27	05/06/2010	15.03	Jumper work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jun/2010

Position as on 6.30 Hrs of 06/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV,600 MVA ICT-I @ Kalwa	06/06/2010	06.58	06/06/2010	10.41	To Wrap polythene paper to Buchloz,OLTC,PRV
400/220 KV,600 MVA ICT-I @ Kalwa	06/06/2010	10.51	06/06/2010	19.07	To Wrap polythene paper to Buchloz,OLTC,PRV
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132,100 MVA ICT - I @ A'Nagar	05/06/2010	09.20	05/06/2010	13.02	Q.M.Work
220KV Aux.Bus at Lamboti	05/06/2010	10.05	05/06/2010	14.40	For Fixing of 220KV Isolator Blades
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	05/06/2010	17.35		Continued.	To control Waluj ICT Loading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Bhusawal - Pachora	05/06/2010	23.40	06/06/2010	00.15	H/T to attend Red Hot on CT Clamp
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Chandrapur-Khaparkheda	04/06/2010	18.10	05/06/2010	11.00	Over Voltage
Chandrapur-parli - III	05/06/2010	07.51	05/06/2010	21.37	Tripped on Over Voltage, Outage availed
Chandrapur - Parli - II	05/06/2010	07.51	05/06/2010	08.14	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
K'gaon-Dasturi	06/06/2010	05.23	06/06/2010	07.25	Bus Bar Protection operated at Dasturi
Lote - Dasturi	06/06/2010	05.23	06/06/2010	08.25	Bus Bar Prot.operated at Dasturi end
Padgha-Temghar	06/06/2010	06.42	06/06/2010	08.15	B Ph.PT burst at Temghar.
Temghar-Colourchem	06/06/2010	06.42	06/06/2010	08.00	B phase PT Burst
Kalwa-Colourchem	06/06/2010	06.42	06/06/2010	07.23	B Phase PT Burst
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
132 KV Interconnector I at Bhusawal	05/06/2010	15.50	05/06/2010	16.06	Tripped while taking cold test of Main CB of 132KV B/C
132 KV Interconnector II at Bhusawal	05/06/2010	15.50	05/06/2010	16.06	Tripped while taking Cold test of Main CB of 132KV B/C
Nanded - Tamsa	06/06/2010	10.30	06/06/2010	20.56	Distance Protection
Dhule-Sakri	06/06/2010	17.00	06/06/2010	17.20	Tripped on 33KV Feeder Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	75
Unit 3	105	70
Unit 4	105	65
Unit 5	200	130
Unit 6	210	140
Unit 7	210	130
	1040	685
Bhusawal		
Unit 1	58	0
Unit 2	210	180
Unit 3	210	180
	478	360
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	185
Unit 5	210	140
Unit 6	250	250
Unit 7	250	
	1190	799
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	41
Unit 3	250	250
Unit 4	250	
	555	291
Khaparkheda		
Unit 1	210	190
Unit 2	210	180
Unit 3	210	175
Unit 4	210	150
	840	695
Nasik		
Unit 1	120	95
Unit 2	120	90
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	870	585
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	670

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	670
Hydro		
KDPH	40	0
VTRNA	60	61
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	7
GHATGHAR	250	0
	611	108
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	100
Trombay 5	500	450
Trombay 6	500	480
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1907
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3088
	3143	3088