



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Jun/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Jun/2011 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.895	564.898	1) Madhya Pradesh	55.532	307.744
2) Hydro	5.569	43.456	2) Gujrat	9.718	71.784
3) Gas	10.954	67.204	3) Goa	-5.251	-30.592
Total MSGENCO	132.418	675.558	4) TAPS 1&2 (Inj.)	7.857	39.220
B) OTHERS			5) Pench (Excess)	-0.308	-1.344
1) RGPPL Gas	31.911	150.699	# Total Cent. Sector	67.548	386.812
2) Wind Generation	7.279	33.673	F) Other Exchanges		
3) CPP	27.202	134.038	1) With TPCL (Excess)	-7.756	-56.570
4) PENCH (MS)	0.308	1.344	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	18.563	101.761
1) TPCL Thermal	25.985	143.879	Include PX	0.000	0.000
2) TPCL Hydro	0.014	19.643	2) MUMBAI Bilateral	8.355	60.769
TOTAL TPCL	25.999	163.522	Include PX	-1.483	4.572
3) REL Thermal	12.516	62.089	3) MUMBAI Schedule	8.355	60.769
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	154.396	770.866	1) MSEDCL	258.910	1325.554
2) Hydro (A2+B3+C2)	5.891	64.443	2) TPCL	30.133	185.594
3) Gas (A3+B1)	42.865	217.903	3) REL	16.134	96.576
4) Wind (B2)	7.279	33.673	TOTAL STATE	305.177	1607.724
5) CPP (B3)	27.202	134.038			
TOTAL STATE	237.633	1220.923			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4805	5069	4604
MSGENCO Hydro	253	666	200
MSGENCO Gas	452	554	315
MSGENCO Total Generation	5510	6289	5119
Central Sector Receipt	3573	2749	2512
RGPPL	1320	1318	1332
WIND	170	261	217
CPP	1191	1036	1123
Exchange with Mumbai	-388	-494	-117
MSEDCL DEMAND MET	11383	11199	10212
Load Shedding (LS)	113	0	0
MSEDCL DEMAND (INCL. LS)	11496	11199	10212
TPCL GENERATION	1113	1175	1075
REL GENERATION	521	522	523
TPCL+REL DEMAND	2022	2191	1715
STATE DEMAND MET	13405	13390	11927
Load Management (LM)	1396	1096	948
Total Load Relief (LS+LM)	1509	1096	948
UNRESTRICTED STATE DEMAND	14914	14486	12875
Frequency (Hz)	49.86	49.66	49.84

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 18.03 Hrs	49.29 Hz at 00.04 Hrs	49.86	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Jun/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.81	18.20	177	133	140
Unit 6	4.33	20.30	194	170	180
Unit 7	4.20	10.58	185	155	160
	12.35	49.08			480
Bhusawal					
Unit 2	3.98	9.51	170	140	160
Unit 3	4.44	22.07	195	175	185
Unit 4		0.00	0	0	
	8.42	31.58			345
Parli					
Unit 3	3.14	15.24	146	106	120
Unit 4	2.45	13.63	135	86	90
Unit 5	0.00	13.60	0	0	0
Unit 6	4.77	20.58	219	173	200
Unit 7	3.46	19.65	211	74	200
	13.83	82.70			610
Chandrapur					
Unit 1	2.39	3.65	160	0	50
Unit 2	3.77	19.06	163	148	160
Unit 3	0.00	6.68	0	0	0
Unit 4	3.75	18.58	180	112	150
Unit 5	10.04	50.29	440	365	425
Unit 6	10.21	50.62	450	400	425
Unit 7	10.20	50.65	453	385	425
	40.35	199.53			1635
Paras					
Unit 3	4.92	25.78	234	170	180
Unit 4	5.33	26.04	249	180	200
	10.25	51.83			380
Khaparkheda					
Unit 1	4.70	23.27	200	185	200
Unit 2	4.36	20.07	189	172	190
Unit 3	4.98	23.68	221	186	200
Unit 4	5.28	25.81	224	217	210
Unit 5		0.00	0	0	
	19.33	92.83			800
Nasik					
Unit 1	1.92	7.58	90	72	81
Unit 2	1.96	3.67	89	73	81
Unit 3	0.00	10.20	0	0	0
Unit 4	3.70	17.53	176	126	132
Unit 5	3.80	18.37	175	141	142
	11.38	57.35			436
Uran					
All Units	10.95	67.20	568	305	470
	10.95	67.20			470
Dabhol					
RGPPL	31.91	150.70	1340	1318	1250
	31.91	150.70			1250
Koyna					
Stage 1-2	2.20	14.26	425	35	600
Stage 4	0.00	11.97	0	0	250
Stage 3	0.69	5.61	240	0	320
	2.89	31.84			1170
Kovna 12&4 Total	2.20	26.23			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	0.86	0	0	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.16	1.44	64	0	40
RNGR+BHTSA	0.26	1.30	11	10	0
BHANDARDRA	0.62	3.29	26	25	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.07	1.70	10	0	22
GHATGHAR	1.58	3.04	250	0	0
	2.68	11.62			110
PENCH (MS)					
Pench (MS)	0.31	1.34	40	0	
	0.31	1.34			
Wind					
MalharPeth	0.18	0.67			
Vankuswadi	0.52	1.91			
ATIT	0.11	0.32			
Kale	0.38	1.06			
Satara	0.25	2.20			
Shirala	0.41	1.10			
K Mahankal	1.50	2.71			
Supa	0.08	0.54			
Vita	2.56	7.85			
Dondaicha	0.56	9.00			
Sakri	0.08	1.46			
Nandurbar	0.06	1.29			
Khandke	0.50	2.13			
Khaparale	0.08	1.43			
	7.28	33.67			
CPP					
JSW JAIGAD	15.99	79.66	712	607	705
WARDHA	7.66	33.76	363	282	330
Other CPPs	3.56	20.62			
	27.20	134.04			1035
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.72	58.64	490	475	490
Trombay 6	4.74	35.56	250	150	500
Trombay 7A	2.86	14.29	121	116	120
Trombay 7B	1.58	7.90	66	65	60
Trombay 8	5.08	27.50	250	150	250
TATA Hydro	0.01	19.64	8	0	447
	26.00	163.52			1867
REL					
1&2	12.52	62.09	523	507	500
	12.52	62.09			500
Cent Sect					
Share					3117
					3117

MS PG CL	Thermal	115.90	564.90		4686
	Thml+Gas	126.85	632.10		5156
	Hydro	5.57	43.46		1280
	Total	132.42	675.56		6436
State Total		237.63	1220.92		14205

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Jun/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4540	585	306	5431	1322	239	1095	3050	2789	-510	-424	10475	1230	10475	2044	13749	49.56
2	4555	385	305	5245	1329	256	1112	2764	2718	-355	-280	10403	1125	10403	1897	13425	49.72
3	4548	235	310	5093	1329	228	1142	2688	2620	-309	-194	10243	873	10243	1791	12907	49.73
4	4604	200	315	5119	1332	217	1123	2689	2512	-309	-117	10212	948	10212	1715	12875	49.84
5	4618	155	346	5119	1334	252	1169	2674	2501	-289	-87	10295	1038	10295	1684	13017	49.81
6	4629	236	383	5248	1335	239	1144	2661	2674	-269	-103	10537	1162	10537	1700	13399	49.84
7	4677	88	444	5209	1340	161	1099	2967	2793	-341	-151	10451	1175	10451	1654	13280	49.99
8	4671	84	444	5199	1337	163	1146	2963	3003	-311	-169	10679	1175	10679	1661	13515	49.99
9	4715	221	444	5380	1321	179	1150	2970	3030	-311	-245	10815	1181	10821	1732	13728	49.78
10	4755	102	449	5306	1329	196	1185	2945	3296	-274	-302	11010	1289	11062	1849	14148	49.93
11	4801	156	443	5400	1328	176	1156	3090	3347	-317	-390	11017	1556	11144	1967	14540	49.95
12	4805	253	452	5510	1320	170	1191	3001	3573	-301	-388	11383	1509	11496	2022	14914	49.86
13	4819	267	453	5539	1324	246	1196	2990	3139	-290	-383	11086	1430	11120	2030	14546	49.82
14	4857	287	458	5602	1325	377	1204	2980	3066	-279	-353	11231	1396	11231	2002	14629	49.80
15	4964	242	471	5677	1328	419	1195	2903	2865	-268	-343	11146	1396	11146	1971	14513	49.83
16	4966	148	494	5608	1334	601	1196	2815	2438	-285	-296	10881	1355	10881	1925	14161	49.98
17	5002	82	550	5634	1335	509	1110	2790	2372	-252	-311	10649	1306	10649	1940	13895	50.04
18	5004	82	568	5654	1339	644	1109	2837	2092	-263	-364	10474	402	10474	1968	12844	50.13
19	5057	84	556	5697	1337	491	1095	2771	2414	-385	-432	10602	0	10602	2067	12669	50.11
20	5033	392	549	5974	1323	382	1079	2840	2920	-478	-461	11250	14	11250	2157	13421	49.76
21	5069	666	554	6289	1318	261	1036	3062	2749	-572	-494	11199	1096	11199	2191	14486	49.66
22	5147	454	555	6156	1327	300	1078	3036	2810	-440	-490	11221	1096	11221	2168	14485	49.88
23	5104	88	553	5745	1333	293	1088	3062	2862	-467	-521	10823	1096	10823	2099	14018	49.95
24	4956	77	552	5585	1332	280	1104	2996	2965	-478	-458	10829	1096	10829	2037	13962	49.77
MUs	115.90	5.57	10.95	132.42	31.91	7.28	27.20	69.54	67.55	-8.36	-7.76	258.91	25.94	259.24	46.27	331.13	49.86

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Jun/2011

Position as on 6.30 Hrs of 06/Jun/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
FORCED OUTAGE							
Dabhol 1X	290	20/05/2011	13.22	06/06/2011	18.19	Unit 1A and 1B out	
Dabhol 1B	230	21/05/2011	02.17	06/06/2011	00.35	High speed.	
Cent_Sect TARAPUR-4	540	30/05/2011	20.00		Continued.	Survilence Test	14/06/2011
Chandrapur Unit 1	210	01/06/2011	15:39	05/06/2011	03.32	Boiler Tube Leakage.	
Nasik Unit 3	210	03/06/2011	18.15	06/06/2011	09.45	Boiler Tube Leakage.	
Parli Unit 5	210	04/06/2011	22.00	06/06/2011	17.10	Coal Mill Hot Air Gate Work.	
Uran Unit 5	108	04/06/2011	22.28	05/06/2011	14.38	Boiler Supply Fails.	
Uran Unit 6	108	04/06/2011	22.28	05/06/2011	03.49	Boiler Supply Fails.	
Uran Unit A0	120	04/06/2011	22.28	05/06/2011	06.13	Boiler Supply Fails.	
Dabhol 1B	230	06/06/2011	04.36	06/06/2011	12.10	W/Dn.	
Koradi Unit 5	200	06/06/2011	10.10		Continued.	Economiser tube leakage.	08/06/2011
Dabhol 1B	230	06/06/2011	12.50	06/06/2011	17.18	W/Dn.	
CPP WPCL U-1	135	06/06/2011	15.52	06/06/2011	19.09	Heavy rain and lightening.	
CPP WPCL U-2	135	06/06/2011	15.52	06/06/2011	18.18	Heavy rain and lightening.	
CPP WPCL U-3	135	06/06/2011	15.52	06/06/2011	22.53	Heavy rain and lightening	
CPP WPCL U-4	135	06/06/2011	15.52	06/06/2011	23.24	Heavy rain and lightening	
Cent_Sect NTPC(K-5)	500	06/06/2011	19.27	06/06/2011	23.27	Bus fault at Korba.	
Uran Unit 8	108	06/06/2011	23.12		Continued.	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jun/2011

Position as on 6.30 Hrs of 06/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha - Talegaon (PG)	05/06/2011	09.15	05/06/2011	18.46	Cold line washing of insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	02/06/2011	23.51	05/06/2011	10.05	Over Voltage.
Akola - Wardha - I	03/06/2011	00.17		Continued.	Over Voltage.
Kolhapur - Mapusa - I	04/06/2011	23.04	05/06/2011	19.12	Over Voltage.
Dhule-Sar'Sarovar - II	05/06/2011	14.30		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	05/06/2011	15.20	06/06/2011	18.08	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - II	05/06/2011	18.55	05/06/2011	19.56	While charging from B-Bus to A-Bus from Mapusa end.
Dhule-Sar'Sarovar - I	06/06/2011	18.49		Continued.	Dist.prot,Z-I,B-PH-E.
Voltage Level : 220KV			Outage Type TRIPPED		
BOISER - PGCIL-II	04/06/2011	17.19	05/06/2011	07.04	On PDR Ckt on TBC.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT @ Bhusawal	04/06/2011	10.02		Continued.	R Ph. L V Side Bushing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32	06/06/2011	19.18	Dismantling and erection of towers(upto 05.06.2011)
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/132KV 100 MVA ICT-I @ Parbhani	21/05/2011	09.10		Continued.	Augmentation from 100 to 200 MVA Upto 6.6.2011.
Mumewadi-Halkarni-II	04/06/2011	10.18		Continued.	Retrofitting & Commissioning of Dist. Protection Scheme.
Aurangabad-Shendra	05/06/2011	00.05	05/06/2011	01.31	Red hot on B-Ph CT.
Aarey-Borivali-II	05/06/2011	05.59	05/06/2011	07.39	Hot spot on B-Ph wave trap.
Kalwa - Salshet - IV	05/06/2011	07.54	05/06/2011	15.34	Premansoon maintenance work.
Uran - JNPT	05/06/2011	09.48	05/06/2011	13.36	Annual maintenance work.
ONGC-JNPT	05/06/2011	09.50	05/06/2011	13.00	Annual maintenance work.
220/33 KV 100 MVA T/F V at AAREY	05/06/2011	10.44	05/06/2011	12.05	Attending oil leakage.
220/100KV 200 MVA ICT III at Borivali	05/06/2011	12.10	05/06/2011	14.05	Premansoon maintenance work.
Bus Coupler at Aarey	05/06/2011	12.44	05/06/2011	14.03	Premansoon maintenance work.
Kolhapur - Fivestar MIDC	06/06/2011	10.00	06/06/2011	15.05	Q.M.Work
Wadhkal-Ispat II	06/06/2011	15.00	06/06/2011	15.45	Transfer Bus Isolator allignment.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chikhali - Buldana	06/06/2011	11.55	06/06/2011	15.55	In View of 200 MVA ICT outage at Chikhli.
Chikhali - Khamgaon	06/06/2011	12.33	06/06/2011	15.54	In View of 200 MVA ICT outage at Chikhli.
132 KV Bus at Boiser	06/06/2011	15.40	06/06/2011	16.10	Bus isolator jumper work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jun/2011

Position as on 6.30 Hrs of 06/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus Coupler @ 400 KV Kolhapur	05/06/2011	19.22	06/06/2011	16.19	Emergency outage.
400/220KV,315 MVA ICT-I at Kolhapur.	06/06/2011	15.13	06/06/2011	16.27	B-Ph,isolator Red Hot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pophali-K'gaon	06/06/2011	14.30	06/06/2011	18.25	To attend Bus isolator Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	04/06/2011	21.31	05/06/2011	08.31	Over Voltage.
Bhusawal- Aurangabad	05/06/2011	17.41	06/06/2011	08.26	Over Voltage.
Lonikand- Koyna Stage IV	05/06/2011	22.11	06/06/2011	08.51	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora - I	04/06/2011	06.57	06/06/2011	17.01	To Control Warora-Wardha & Warora-Hinganghat.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 400KV			Outage Type TRIPPED		
STG IV-New Koyna-II	05/06/2011	01.46	05/06/2011	08.50	Over Voltage.
Jejuri-Koyna STG-IV	05/06/2011	01.46	05/06/2011	08.32	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Purti - Bhugaon	04/06/2011	11.20	05/06/2011	13.32	Y Ph. Jumper Broken, Under B/Dn.
220/132 KV 200 MVA ICT - II @ Theur	05/06/2011	08.05		Continued.	Diff.Protection.
220/132 KV 200 MVA ICT - II @ Bhusawal	05/06/2011	17.42	05/06/2011	19.34	O.S.R.operated.
Wardha-Bhugaon	06/06/2011	12.52	06/06/2011	18.21	Dist.Protection Z-I.
Bhusawal - Chalisgaon - II	06/06/2011	14.16	06/06/2011	14.35	Dist.Protection Z-I.
Nasik - Ghatghar	06/06/2011	15.45	06/06/2011	16.56	Dist.Protection.
Wardha Power - Warora-I	06/06/2011	15.52	06/06/2011	16.06	Heavy lightning, tripped only Warora end.
Wardha Power -Warora -II	06/06/2011	15.52	06/06/2011	16.06	Heavy lightning, tripped only Warora end.
Dhule-Chalisgaon	06/06/2011	16.15	06/06/2011	16.45	Dist.Protection.
Pusad - Bhugaon	06/06/2011	17.38	06/06/2011	18.03	Dist.prot.Z-I.
Hingoli-Pusad	06/06/2011	17.48	06/06/2011	22.37	To control L/L. of WRD-YML.
220 KV Bus Coupler @ New Koyna	06/06/2011	18.39	06/06/2011	19.44	O/C,E/F.
Bus Section I at Uran	06/06/2011	23.12	06/06/2011	23.52	Y-Ph,BKR pole of Uran-5 burst.
Uran - Khargar - I	06/06/2011	23.12	06/06/2011	23.50	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.
Uran-ONGC	06/06/2011	23.12	06/06/2011	23.55	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.
Voltage Level : 132KV			Outage Type TRIPPED		
Boiser - Viraj	05/06/2011	13.13	05/06/2011	14.13	Tripped.
Boiser - MIDC	05/06/2011	13.13	05/06/2011	13.38	Tripped.
Kawalewada-Gondia-I	05/06/2011	15.34	05/06/2011	16.14	LV Back up protection operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jun/2011

Position as on 6.30 Hrs of 06/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Gondia - Amgaon Railway	05/06/2011	15.34	05/06/2011	16.17	Back up protection operated.
132/33 KV 50 MVA T/F at Gondia	05/06/2011	15.34	05/06/2011	16.16	O/c,E/F.
Kawlewada-Gondia-II	05/06/2011	15.34	05/06/2011	16.15	LV Back up protection operated.
Nasik - Ranwad	06/06/2011	14.50	06/06/2011	14.55	Dist.Protection.
Nasik-Jindal	06/06/2011	14.50	06/06/2011	14.55	Dist.Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Jun/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	170
Unit 6	210	190
Unit 7	210	185
	620	545
Bhusawal		
Unit 2	210	170
Unit 3	210	185
Unit 4	0	
	420	355
Parli		
Unit 3	210	115
Unit 4	210	155
Unit 5	210	0
Unit 6	250	190
Unit 7	250	190
	1130	650
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	0
Unit 4	210	150
Unit 5	500	380
Unit 6	500	350
Unit 7	500	400
	2340	1580
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	215
Unit 2	210	190
Unit 3	210	213
Unit 4	210	217
Unit 5	0	
	840	835
Nasik		
Unit 1	120	80
Unit 2	120	83
Unit 3	210	0
Unit 4	210	185
Unit 5	210	160
	870	508
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1250
	1940	1250
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	26
ELDARY	23	0
SMLHY PTN	12	21
GHATGHAR	250	0
	611	127
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	505
WARDHA	405	330
Other CPPs	0	
	1005	835
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3206
	3455	3206