



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Aug/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	60.272	287.508	1) Gujrat	13.422	30.222
2) Hydro	15.545	93.214	2) Madhya Pradesh	20.820	92.704
3) Gas	11.313	56.329	3) Chattisgarh	8.860	44.900
Total MSGENCO	87.130	437.051	4) Maharashtra	62.586	263.455
B) 1) JSW JAIGAD	25.323	122.452	5) Goa	-5.476	-22.529
2) WPCL	6.392	33.504	6) TAPS 1&2 Injection	7.305	30.092
3) ADANI	23.170	112.330	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	4.856	18.913	8) Pench (Excess)	-0.474	-2.150
5) Wind Generation	18.422	125.069	# Total Cent. Sector	107.043	436.694
6) PENCH (MS)	0.474	2.150	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.268	-102.052
1) TPCL Thermal	16.041	75.428	G) Bilateral Power *		
2) TPCL Hydro	6.455	24.013	1) MSEDCL Bilateral	7.553	13.420
TOTAL TPCL	22.496	99.441	Include PX	-4.208	-41.905
3) REL Thermal	12.215	57.076	2) MUMBAI Bilateral	18.125	83.954
D) STATE			Include PX	3.041	12.251
1) Thermal (A1+C1+C3)	88.528	420.012	3) MUMBAI Schedule	19.137	85.179
2) Hydro (A2+B5+C2)	22.474	119.377	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.313	56.329	1) MSEDCL	252.542	1186.111
4) Wind (B4)	18.422	125.069	2) TPCL	36.181	168.993
5) CPP (B1+B2+B3)	59.741	198.039	3) REL	18.796	89.489
TOTAL STATE	200.478	918.826	TOTAL STATE	307.519	1444.593

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2499	2525	2509
MSGENCO Hydro	1246	1670	442
MSGENCO Gas	462	472	481
MSGENCO Total Generation	4207	4667	3432
Central Sector Receipt	4652	4512	3379
WIND	754	692	801
CPP / IPP	2548	2496	2423
Exchange with Mumbai	-1122	-845	-499
MSEDCL DEMAND MET	11059	11543	9559
Load Shedding	50	50	50
MSEDCL DEMAND	11109	11593	9609
TPCL GENERATION	1142	1185	581
R-INFRA GENERATION	526	524	455
TPCL+R-INFRA DEMAND	2790	2554	1535
STATE DEMAND MET	13849	14097	11094
STATE DEMAND	13899	14147	11144
Frequency (Hz)	50.06	50.00	49.92

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 13:01 Hrs	49.68 Hz at 14:45 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.73	13.87	150	55	110
Unit 7	2.85	10.08	140	100	80
Total	5.58	23.95			190
Bhusawal					
Unit 2	2.75	12.37	135	90	110
Unit 3	2.76	9.36	145	85	100
Unit 4	3.78	18.60	210	15	200
Unit 5	0.00	0.00	0	0	0
Total	9.30	40.32			410
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.29	19.95	196	0	0
Unit 7	4.60	20.56	221	158	190
Total	7.89	40.52			190
Chandrapur					
Unit 1	1.50	9.75	104	0	100
Unit 2	1.75	10.29	101	44	100
Unit 3	2.40	12.48	144	63	120
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	6.14	30.81	320	200	300
Total	11.78	63.33			620
Paras					
Unit 3	3.49	16.84	171	125	150
Unit 4	3.44	16.24	177	115	150
Total	6.93	33.08			300
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.78	9.28	160	0	160
Unit 3	3.71	15.25	162	145	180
Unit 4	0.45	10.00	137	0	0
Unit 5	3.01	9.87	186	74	200
Total	9.96	44.40			540
Nasik					
Unit 3	4.44	20.99	200	170	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.39	20.93	197	168	200
Total	8.84	41.92			400
Uran					
All Units	11.31	56.33	483	462	465
Total	11.31	56.33			465
PENCH (MS)					
Pench (MS)	0.47	2.15	23	10	0
Total	0.47	2.15			0
Koyna					
Stage 1-2	4.19	22.46	430	40	600
Stage 4	3.41	21.52	761	0	250
Stage 3	1.64	14.11	192	0	240
Kovna 12&4 Total	7.60	43.98			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	9.24	58.09			1090
Hydro					
KDPH	0.92	4.62	39	38	36
VTRNA	1.29	5.00	61	0	61
TILLARI	0.38	5.07	60	0	60
BHTGR/VEER	0.20	1.04	9	8	11
BHIRA T.R.	0.34	2.19	82	0	80
RNGR+BHTSA	0.46	2.25	20	19	10
BHANDARDRA	0.64	3.72	27	26	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.34	6.88	56	55	0
GHATGHAR	0.73	4.36	222	0	0
Total	6.30	35.13			288
Wind					
MalharPeth	0.89	5.72			
Vankuswadi	1.52	8.58			
ATIT	0.12	1.30			
Kale	0.42	3.41			
Satara	5.76	30.23			
Shirala	0.46	3.56			
K Mahankal	0.06	8.14			
Supa	0.17	1.98			
Vita	2.09	16.96			
Dondaicha	4.34	26.74			
Sakri	0.77	4.52			
Nandurbar	0.29	2.43			
Khandke	0.66	6.58			
Khaparale	0.87	4.93			
Total	18.42	125.07			
CPP					
JSW JAIGAD	25.32	122.45	1075	976	972
WARDHA	6.39	33.50	313	205	330
Adani	23.17	112.33	1190	850	1234
Other CPPs	4.86	18.91			
Total	59.74	287.20			2536
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.49	48.70	503	320	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.55	26.73	254	184	250
TATA Hydro	6.46	24.01	458	54	447
Total	22.50	99.44			1197
REL					
1&2	12.22	57.08	526	391	500
Total	12.22	57.08			500
Cent Sect					
Share					4606
Total					4606

MS PG CL	Thermal	60.27	287.51			2650
	Thml+Gas	71.58	343.84			3115
	Hydro	15.54	93.21			1378
	Total	87.13	437.05			4493
State Total		200.48	918.83			13332

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2625	191	483	3299	858	2501	3870	3991	-515	-735	9937	75	10012	1786	11798	50.03
2	2602	191	483	3276	785	2369	4105	3854	-443	-657	9650	50	9700	1635	11335	50.07
3	2566	276	483	3325	791	2363	3139	3706	-416	-592	9616	50	9666	1563	11229	49.95
4	2509	442	481	3432	801	2423	3033	3379	-399	-499	9559	50	9609	1535	11144	49.92
5	2464	447	482	3393	795	2464	3003	3628	-465	-461	9842	50	9892	1570	11462	49.99
6	2518	412	477	3407	729	2440	4191	4617	-632	-532	10684	51	10735	1639	12374	49.94
7	2410	490	473	3373	681	2489	4279	5231	-626	-669	11125	51	11176	1785	12961	50.09
8	2446	707	474	3627	580	2544	4278	5156	-635	-659	11268	51	11319	1964	13283	50.16
9	2416	736	470	3622	757	2499	4378	4987	-718	-680	11205	50	11255	2263	13518	50.02
10	2431	836	465	3732	782	2507	4606	5078	-946	-923	11196	50	11246	2579	13825	49.96
11	2499	1246	462	4207	754	2548	4401	4652	-1122	-1122	11059	50	11109	2790	13899	50.06
12	2565	843	466	3874	780	2485	4427	4495	-1188	-1190	10454	50	10504	2858	13362	50.15
13	2561	916	468	3945	796	2496	4084	4356	-1132	-1184	10419	100	10519	2845	13364	50.10
14	2525	487	465	3477	701	2500	4023	4360	-1064	-1094	9955	50	10005	2756	12761	50.10
15	2548	399	466	3413	849	2468	4336	4707	-1090	-1108	10351	50	10401	2771	13172	50.01
16	2540	279	465	3284	1019	2529	4139	4587	-1086	-1132	10309	50	10359	2767	13126	50.14
17	2433	258	464	3155	1019	2542	4114	4918	-1071	-1142	10502	50	10552	2740	13292	50.02
18	2376	278	463	3117	909	2499	4079	4621	-1028	-1043	10125	51	10176	2691	12867	50.02
19	2391	381	465	3237	784	2470	4369	5053	-961	-952	10614	51	10665	2576	13241	49.97
20	2534	1495	465	4494	683	2503	4378	4664	-903	-900	11464	51	11515	2583	14098	49.91
21	2525	1670	472	4667	692	2496	4274	4512	-799	-845	11543	50	11593	2554	14147	50.00
22	2538	1247	472	4257	634	2349	3725	4300	-657	-705	10857	50	10907	2438	13345	50.09
23	2552	1030	474	4056	623	2605	3699	4220	-620	-749	10777	50	10827	2264	13091	50.07
24	2698	288	475	3461	620	2652	4110	3971	-620	-695	10031	50	10081	2027	12108	50.10
MUs	60.27	15.54	11.31	87.13	18.42	59.74	97.04	107.04	-19.14	-20.27	252.54	1.28	253.82	54.98	308.80	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Aug/2013

Position as on 6.30 Hrs of 06/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24	05/08/2013	18.17	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44		Continued.	I D Fan Problem.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
Khaparkheda Unit 4	210	04/08/2013	06.04	05/08/2013	19.18	Gen.Prot.Optd.	
Parli Unit 6	250	05/08/2013	05.51	05/08/2013	10.13	CWP problem	
CPP WPCL U-4	135	05/08/2013	07.19	05/08/2013	13.21	Gen.Protection	
Bhusawal Unit 4	500	05/08/2013	17.21	05/08/2013	18.57	Gen.Prot.Problem	
Chandrapur Unit 1	210	05/08/2013	18.30		Continued.	Furnace Pressure High	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Aug/2013

Position as on 6.30 Hrs of 06/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 2	210	05/08/2013	20.16	05/08/2013	22.51	Flame Failure	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Aug/2013

Position as on 6.30 Hrs of 06/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	05/08/2013	08.58	05/08/2013	19.49	Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)- I	31/07/2013	11.14		Continued.	Over Voltage.
765 KV Seoni-Wardha-II	02/08/2013	12.55		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	03/08/2013	17.21	05/08/2013	10.06	Over Voltage.
Lamboti - Solapur (PGCIL)	04/08/2013	16.47	05/08/2013	06.37	Over Voltage.
Akola - Aurangabad- II	04/08/2013	23.01	05/08/2013	10.00	Over Voltage.
Akola - Wardha - II	04/08/2013	23.10	05/08/2013	07.15	Over Voltage.
Akola - Aurangabad - I	05/08/2013	10.13	06/08/2013	06.11	Reconnection of M.B.-I Extn.Jumper.(Ready for charging
Solapur - Solapur (PG)	05/08/2013	21.43	06/08/2013	05.50	Over Voltage
Akola - Wardha - II	06/08/2013	00.15	06/08/2013	05.49	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Padgha-Tarapur - II	05/08/2013	04.49	05/08/2013	06.59	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Padgha - Kalwa- I	05/08/2013	00.37		Continued.	Hot Spot (Taken on TBC at Padgha end)
Main Bus- I @ Aurangabad	05/08/2013	10.17	05/08/2013	15.17	Reconnection of M.B.-I Extn.Jumper
Main Bus- II @ Aurangabad	05/08/2013	17.37	05/08/2013	19.40	Reconnection of M.B.-I Extn.Jumper
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Chinchwad-Urse	05/08/2013	07.20	05/08/2013	10.13	Red Hot
Apta-Uran-IV	05/08/2013	09.53	05/08/2013	19.17	Tree Cutting work
Karad Mudsingi-II	05/08/2013	10.05	05/08/2013	14.00	Q.M.Work
Bale - Lamboti I	05/08/2013	10.28	05/08/2013	12.32	Isolator replacement
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA	12/07/2012	07.11		Continued.	Main Buchholz prot.operated

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Aug/2013

Position as on 6.30 Hrs of 06/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Spare Unit @ Koradi					
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Karad - Kolhapur - I	01/08/2013	12.24		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	05/08/2013	00.57	05/08/2013	06.47	Over Voltage.
Lonikand- Koyna Stage IV	06/08/2013	00.01	06/08/2013	05.42	Over Voltage
Karad-Jaigad I	06/08/2013	01.13		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Koradi-Khaparkheda II	31/07/2013	23.58	06/08/2013	06.52	Over Voltage.
Bhusawal- Aurangabad	01/08/2013	23.09	06/08/2013	06.27	Over Voltage.
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	02/08/2013	21.50	05/08/2013	06.15	Over Voltage.
Karad-Jaigad I	04/08/2013	00.46	05/08/2013	08.45	Over Voltage.
Koradi - II - Indiabull	04/08/2013	23.45	05/08/2013	08.08	Over Voltage.
Chandrapur - Khaparkheda	05/08/2013	01.15	05/08/2013	07.16	Over Voltage.
Koradi - New Koradi	05/08/2013	06.07	05/08/2013	06.49	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	05/08/2013	12.13		Continued.	Over Voltage
Koradi - New Koradi	05/08/2013	12.13	06/08/2013	06.05	Over Voltage
Koradi - II - Indiabull	05/08/2013	12.13	06/08/2013	06.14	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
Virur - Gadhchiroli	05/08/2013	19.30	05/08/2013	20.04	Distance Protection
Gadchandur-Virur-I	05/08/2013	20.15	05/08/2013	20.42	Distance Protection
Gadchandur-Virur-II	05/08/2013	20.15	05/08/2013	21.35	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Tekepar	04/08/2013	23.29	05/08/2013	00.22	Distance Protection
Paras - Warwat Bakal	05/08/2013	10.01	05/08/2013	10.14	Distance Protection
Chalisgaon - Kannad	05/08/2013	18.24	05/08/2013	18.35	FTR Operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	140
	620	290
Bhusawal		
Unit 2	210	130
Unit 3	210	120
Unit 4	500	215
Unit 5	500	
	1420	465
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	175
Unit 7	250	180
	1130	355
Chandrapur		
Unit 1	210	0
Unit 2	210	80
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	225
	2340	405
Paras		
Unit 3	250	170
Unit 4	250	170
	500	340
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
Unit 5	500	200
	1340	680
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	11
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	288
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	925
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	
	3225	2489
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4699
	3455	4699