



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Sep/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	92.709	451.032	1) Gujrat	15.701	72.584
2) Hydro	20.212	116.168	2) Madhya Pradesh	21.562	113.172
3) Gas	10.904	52.270	3) Chattisgarh	10.060	49.650
Total MSGENCO	123.825	619.470	4) Maharashtra	68.456	337.976
B) 1) JSW JAIGAD	23.349	115.965	5) Goa	-6.179	-31.151
2) WPCL	6.828	36.545	6) TAPS 1&2 Injection	7.506	37.463
3) ADANI	29.160	135.200	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	10.280	53.975	8) Pench (Excess)	-0.795	-4.581
5) Wind Generation	12.600	45.138	# Total Cent. Sector	116.311	575.113
6) PENCH (MS)	0.795	4.581	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.790	-95.006
1) TPCL Thermal	17.987	87.966	G) Bilateral Power *		
2) TPCL Hydro	7.505	32.985	1) MSEDCL Bilateral	13.782	72.030
TOTAL TPCL	25.492	120.951	Include PX	4.088	19.839
3) REL Thermal	12.510	62.431	2) MUMBAI Bilateral	19.292	100.037
D) STATE			Include PX	5.972	29.813
1) Thermal (A1+C1+C3)	123.206	601.429	3) MUMBAI Schedule	19.304	100.539
2) Hydro (A2+B5+C2)	28.512	153.734	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.904	52.270	1) MSEDCL	303.358	1490.981
4) Wind (B4)	12.600	45.138	2) TPCL	37.797	182.446
5) CPP (B1+B2+B3)	69.617	235.645	3) REL	19.997	95.987
TOTAL STATE	244.839	1088.216	TOTAL STATE	361.152	1769.414

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3967	3755	3893
MSGENCO Hydro	1454	510	262
MSGENCO Gas	467	455	445
MSGENCO Total Generation	5888	4720	4600
Central Sector Receipt	5746	5265	4397
WIND	313	729	628
CPP / IPP	2996	2947	2870
Exchange with Mumbai	-1229	-1131	-387
MSEDCL DEMAND MET	13747	12555	12135
Load Shedding	706	440	244
MSEDCL DEMAND	14453	12995	12379
TPCL GENERATION	1223	1215	750
R-INFRA GENERATION	522	521	522
TPCL+R-INFRA DEMAND	2974	2867	1659
STATE DEMAND MET	16721	15422	13794
STATE DEMAND	17427	15862	14038
Frequency (Hz)	50.05	49.94	50.05

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.29 Hz at 12.02 Hrs	49.56 Hz at 19.21 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.12	14.67	140	0	150
Unit 6	0.00	5.05	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	2.12	19.72			150
Bhusawal					
Unit 2	1.36	13.48	140	0	140
Unit 3	3.44	16.75	175	120	140
Unit 4	7.71	31.82	370	270	376
Unit 5	6.49	29.23	310	205	0
Total	19.00	91.28			656
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.24	14.36	158	106	155
Unit 5	0.00	0.00	0	0	0
Unit 6	4.70	22.35	223	140	190
Unit 7	4.52	22.54	214	150	195
Total	12.46	59.25			540
Chandrapur					
Unit 1	3.22	15.98	150	120	145
Unit 2	2.80	16.33	150	74	150
Unit 3	3.79	4.54	187	124	140
Unit 4	4.81	21.94	210	186	200
Unit 5	0.00	0.00	0	0	0
Unit 6	8.29	26.54	390	285	350
Unit 7	9.78	40.64	435	376	400
Total	32.68	125.97			1385
Paras					
Unit 3	5.31	22.04	245	195	200
Unit 4	2.19	19.84	130	64	100
Total	7.50	41.89			300
Khaparkheda					
Unit 1	3.05	14.46	145	110	140
Unit 2	0.00	7.30	0	0	0
Unit 3	3.28	17.60	162	112	160
Unit 4	0.00	11.60	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	6.32	50.96			300
Nasik					
Unit 3	4.40	21.94	200	160	200
Unit 4	3.77	18.42	203	73	190
Unit 5	4.46	21.61	199	175	190
Total	12.63	61.96			580
Uran					
All Units	10.90	52.27	467	444	450
Total	10.90	52.27			450
PENCH (MS)					
Pench (MS)	0.80	4.58	53	0	
Total	0.80	4.58			
Koyna					
Stage 1-2	5.60	34.40	465	40	600
Stage 4	9.80	53.71	981	0	250
Stage 3	3.40	18.89	240	0	240
Kovna 12&4 Total	15.40	88.11			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	18.80	107.00			1090
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.22	1.17	60	0	60
BHTGR/VEER	0.11	0.53	5	4	4
BHIRA T.R.	0.54	2.32	41	0	40
RNGR+BHTSA	0.36	1.96	16	15	17
BHANDARDRA	0.00	0.21	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.17	1.57	8	7	0
GHATGHAR	0.00	1.42	0	0	0
Total	1.41	9.17			121
Wind					
MalharPeth	0.39	1.37			
Vankuswadi	0.68	2.17			
ATIT	0.08	0.72			
Kale	0.27	0.84			
Satara	3.75	9.98			
Shirala	0.25	0.82			
K Mahankal	0.07	0.80			
Supa	0.20	0.54			
Vita	1.95	5.36			
Dondaicha	2.96	15.44			
Sakri	0.60	2.36			
Nandurbar	0.23	1.46			
Khandke	0.58	1.26			
Khaparale	0.60	2.01			
Total	12.60	45.14			
CPP					
JSW JAIGAD	23.35	115.96	1002	947	902
WARDHA	6.83	36.54	297	270	290
Adani	29.16	135.20	1230	1200	1234
Other CPPs	10.28	53.98			394
Total	69.62	341.68			2820
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.97	58.92	501	495	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	6.01	29.05	252	248	250
TATA Hydro	7.50	32.98	471	0	447
Total	25.49	120.95			1197
REL					
1&2	12.51	62.43	524	518	500
Total	12.51	62.43			500
Cent Sect					
Share					4893
Total					4893

MS PG CL	Thermal	92.71	451.03			3911
	Thml+Gas	103.61	503.30			4361
	Hydro	20.21	116.17			1211
	Total	123.82	619.47			5572
State Total		244.84	1088.22			14982

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3923	1010	444	5377	606	2645	3965	4356	-675	-515	12496	123	12619	1973	14592	50.01
2	3918	766	445	5129	648	2680	3979	4262	-607	-485	12262	189	12451	1814	14265	50.04
3	3921	336	445	4702	687	2781	4045	4387	-443	-443	12142	213	12355	1717	14072	49.98
4	3859	297	445	4601	658	2877	4067	4454	-422	-390	12227	218	12445	1663	14108	50.06
5	3893	262	445	4600	628	2870	4067	4397	-437	-387	12135	244	12379	1659	14038	50.05
6	4001	604	462	5067	582	2917	4067	4621	-550	-474	12743	413	13156	1742	14898	49.99
7	4034	915	467	5416	481	2943	4059	4478	-570	-559	12789	838	13627	1889	15516	50.04
8	4026	1007	462	5495	392	2960	4077	4694	-595	-534	13037	840	13877	2042	15919	50.05
9	4059	1233	458	5750	359	2968	4082	4747	-666	-667	13204	800	14004	2350	16354	49.93
10	4050	1569	462	6081	362	2991	4095	5486	-978	-964	14003	561	14564	2682	17246	49.97
11	3903	1682	459	6044	305	2938	4252	5658	-1112	-1141	13851	528	14379	2881	17260	50.03
12	3967	1454	467	5888	313	2996	4283	5746	-1132	-1229	13747	706	14453	2974	17427	50.05
13	3988	1026	460	5474	308	2942	4469	5778	-1122	-1222	13280	886	14166	2963	17129	50.05
14	3882	996	455	5333	411	2971	4449	5591	-1017	-1114	13192	781	13973	2845	16818	49.93
15	3885	1075	454	5414	730	2932	4391	5655	-993	-1151	13580	601	14181	2883	17064	49.84
16	3854	1140	454	5448	710	2923	4391	5653	-1006	-1170	13589	446	14035	2900	16935	49.90
17	3755	510	455	4720	729	2947	4432	5265	-975	-1131	12555	440	12995	2867	15862	49.94
18	3775	275	448	4498	602	2923	4106	4108	-932	-1147	11034	660	11694	2789	14483	50.03
19	3723	263	449	4435	524	2886	4090	4412	-964	-1085	11222	557	11779	2697	14476	49.97
20	3692	723	447	4862	499	2912	4098	4481	-990	-988	11819	660	12479	2725	15204	49.80
21	3670	706	449	4825	540	2907	4098	4720	-923	-893	12146	431	12577	2633	15210	49.94
22	3664	952	452	5068	527	2926	4100	4343	-809	-805	12106	246	12352	2514	14866	49.98
23	3653	793	459	4905	487	2885	4100	4404	-706	-675	12054	176	12230	2357	14587	49.96
24	3614	618	461	4693	512	2897	4122	4615	-680	-621	12145	150	12295	2233	14528	50.01
MUs	92.71	20.21	10.90	123.82	12.60	69.62	99.88	116.31	-19.30	-19.79	303.36	11.71	315.06	57.79	372.86	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Sep/2013

Position as on 6.30 Hrs of 06/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Uran Unit 6	108	26/08/2013	12.14		Continued.	Gas Shortage	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
CPP Adani U-3	660	28/08/2013	23.07		Continued.	Turbine Vibration Very High	
Cent_Sect NTPC(V-6)	210	02/09/2013	00.02		Continued.	Boiler Tube Leakage.	
Koradi Unit 6	210	02/09/2013	11.50		Continued.	ID Fan Problem.	
CPP WPCL U-3	135	03/09/2013	12.00		Continued.	Control valve problem.	
Khaparkheda Unit 2	210	03/09/2013	21.01		Continued.	Coal bunkering problem.	
CPP INDIABULLS	270	04/09/2013	14.58	05/09/2013	01.21	Generator Electrical Protection.	
Khaparkheda Unit 4	210	04/09/2013	20.26	06/09/2013	07.19	Boiler Tube Leakage.	
Bhusawal Unit 2	210	05/09/2013	10.06		Continued.	I D Fan Problem.	
Koradi Unit 5	200	05/09/2013	18.08		Continued.	I D Fan Problem.	
Koradi Unit 5	200	06/09/2013	18.08		Continued.	I D Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Sep/2013

Position as on 6.30 Hrs of 06/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha-Bhoisor (PGCIL)	05/09/2013	23.13	06/09/2013	03.00	For Attending Red Hot of R Ph CT Clamp towards Bus Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	02/09/2013	15.03	05/09/2013	14.40	Over Voltage.
Kolhapur - Mapusa - I	04/09/2013	21.49	05/09/2013	09.10	Over Voltage.
Kolhapur-Mapusa-II	05/09/2013	16.38		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	05/09/2013	21.51	06/09/2013	07.44	Over Voltage
Kolhapur-Solapur (PG) II	06/09/2013	11.22		Continued.	For Controlling 400KV Parly-Wardha Line.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	06/09/2013	10.29	06/09/2013	10.47	Taking out 50 MVAR Reactor for Testing Oil Sample @ Abad.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	05/09/2013	20.56	05/09/2013	23.00	OLTC Relay Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
400/220 KV 500 MVA ICT - II @ Jejuri	05/09/2013	09.49	05/09/2013	19.07	ICT Testing Work & Aux. Maint. Work.
Koyna IV - Jejuri	05/09/2013	10.04	06/09/2013	08.53	Replacement of Insulator by Lon Rod Polymer, Trail Taken @ 19.12 Hrs But Line Tripped on D/P Due to Decapping.
400 KV TBC @ Parli	05/09/2013	10.45	05/09/2013	13.02	Breaker Testing DCRM & Testing.
Main Bus - I @ Bhusawal	06/09/2013	08.47		Continued.	Testing of Main Bus CVT Isolator Replacement.
Bus Coupler @ Bhusawal	06/09/2013	08.47		Continued.	To Replace 400KV Main BUS-2 CT'S OF Bus Coupler Under Jica-2.
Akola-Aurangbad Ckt-II Tie Bkr.	06/09/2013	11.55	06/09/2013	16.52	R.M.Work and Restrings.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132KV 200MVA ICT-II at BBLSR	05/09/2013	07.20	05/09/2013	10.05	To Attend Hot Spot.
Yavatmal-Pusad	05/09/2013	09.21	05/09/2013	14.10	For Checking Megger Values of R Ph LA & Replacement of the Same if Not Found Satisfactory.
220/132KV 100MVA ICT-II at Ranjangaon	05/09/2013	09.30	05/09/2013	19.15	To Attend Oil Leakages from LV Bushing.
Babaleshwar - Ranjangaon	05/09/2013	09.36	06/09/2013	08.38	Replacement of R Ph. L A.
Mudshingi - Karad - IV	05/09/2013	10.36	05/09/2013	12.56	Q.M.Work.
220/132KV 200 MVA ICT-III @ Chinchwad	05/09/2013	10.49	05/09/2013	17.15	LA Replacement Under Jaica.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Sep/2013

Position as on 6.30 Hrs of 06/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Khargar-Topworth	05/09/2013	11.38	05/09/2013	16.34	R. M. Work.
Karad-Wathar	05/09/2013	13.18	05/09/2013	16.26	Isolator Work.
Butibori MIDC - VIPL - I	05/09/2013	14.49		Continued.	Testing of CT's @ VIPL End & Testing of CT's & Breaker @ Butibori End.
Vita - Lamboti	05/09/2013	16.53	05/09/2013	18.02	To attend Hot Spot on B Ph CT Top Jumper.
Main Bus Section - II @ Pedambe	06/09/2013	06.32	06/09/2013	16.00	For U-12, R PH. Conductor Replacement Main Line to Jumper Clamp.
220/100 KV 200 MVA ICT - IV @ Padgha.	06/09/2013	09.51	06/09/2013	17.06	Red Hot Spot Attending Work.
Mudshingi - Talandage - I	06/09/2013	10.00	06/09/2013	12.56	Testing of Motorised Isolator on Electric Mode.
Padgha-Wada	06/09/2013	10.24		Continued.	Isolator Replacement Work Under Jiaa.
Vankuswadi-Ajinkyatara	06/09/2013	10.35	06/09/2013	16.20	Scada Commissioning Work.
Ajinkyatara-Satara MIDC	06/09/2013	10.35	06/09/2013	16.20	Scada Commissioning Work.
Taloja-OCIL-II	06/09/2013	11.35	06/09/2013	17.00	Replacement of Insulator String.
Mudshingi - Chikodi	06/09/2013	12.00	06/09/2013	18.08	Testing of Motorised Isolator on Electric Mode.
220/100 KV 100 MVA ICT - I @ Vasai	06/09/2013	13.14	06/09/2013	14.55	Oil Top Up.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon-Roha-I	05/09/2013	09.10	05/09/2013	17.55	Line Maint. Work.
Kalwa - Salsette - I	06/09/2013	08.50	06/09/2013	17.12	String of OPGW From 118 to A2 Structure.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	28/08/2013	21.43	05/09/2013	14.37	Over Voltage
Dabhol - Nagothane - I	03/09/2013	21.41	05/09/2013	15.08	Over Voltage.
Karad - Kolhapur - II	04/09/2013	21.06	05/09/2013	08.19	Over Voltage.
Lonikand- Koyna Stage IV	05/09/2013	03.14	05/09/2013	06.26	Over Voltage.
Karad - Kolhapur - I	05/09/2013	16.09	06/09/2013	07.04	Over Voltage.
Deepnagar-Aurangabad-I	05/09/2013	21.49	06/09/2013	09.11	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
Pusad-Nanded	05/09/2013	08.52	05/09/2013	14.16	In View of Outage on 220KV Pusad-Yeotmal
Phursungi - Theur	06/09/2013	16.37		Continued.	To Control Its O/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule - Babaleswar - II	05/09/2013	00.41	05/09/2013	16.57	Over Voltage.
Koradi-Khaparkheda II	05/09/2013	18.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff. Protection
220/33 KV 100 MVA T/F @ Shivajinagar (Sakri)	06/09/2013	12.50	06/09/2013	13.10	Tripped on LV O/C, Solar Gen of 96 Mw Affected.
Voltage Level : 100KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Sep/2013

Position as on 6.30 Hrs of 06/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Salsette - II	04/09/2013	21.41	05/09/2013	08.51	Distance Protection.
100/22 KV T/F - IV @ Bhiwandi	06/09/2013	18.25		Continued.	Due to LV Side B Ph. CT Burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	0
	620	0
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	500	323
Unit 5	500	
	1420	483
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	0
Unit 6	250	220
Unit 7	250	220
	1130	590
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	160
Unit 4	210	200
Unit 5	500	0
Unit 6	500	325
Unit 7	500	370
	2340	1335
Paras		
Unit 3	250	220
Unit 4	250	100
	500	320
Khaparkheda		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	150
Unit 4	210	0
Unit 5	500	0
	1340	300
Nasik		
Unit 3	210	170
Unit 4	210	150
Unit 5	210	190
	630	510
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	121
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	950
WARDHA	405	290
Adani	1320	1234
Other CPPs	300	440
	3225	2914
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5354
	3455	5354