



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Oct/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Oct/2009 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	104.344	554.440	1) Madhya Pradesh	46.620	290.868
2) Hydro	3.997	29.643	2) Gujrat	8.264	63.331
3) Gas	13.852	70.749	3) Goa	-7.100	-31.400
Total MSGENCO	122.193	654.832	4) TAPS 1&2 (Inj.)	7.407	36.051
B) OTHERS			5) Pench (Excess)	0.000	-1.055
1) RGPPL Gas	22.475	100.753	# Total Cent. Sector	55.191	357.795
2) Wind Generation	16.950	46.979	F) Other Exchanges		
3) PENCH (MS)	0.000	1.055	1) With TPCL	-8.161	-54.917
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	27.261	119.642	1) MSEDCL Bilateral	-2.225	11.868
2) TPCL Hydro	0.630	13.587	Include PX	0.000	0.000
TOTAL TPCL	27.891	133.229	2) MUMBAI Bilateral	9.530	56.732
3) REL Thermal	12.685	62.215	Include PX	-0.547	13.673
D) STATE			3) MUMBAI Schedule	9.530	60.057
1) Thermal (A1+C1+C3)	144.290	736.297	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	4.627	44.285	1) MSEDCL	208.648	1106.497
3) Gas (A3+B1)	36.327	171.502	2) TPCL	32.041	162.844
4) Wind (B2)	16.950	46.979	3) REL	16.697	87.512
TOTAL STATE	202.194	999.063	TOTAL STATE	257.386	1356.853

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4234	4467	4173
MSGENCO Hydro	291	374	86
MSGENCO Gas	653	290	675
MSGENCO Total Generation	5178	5131	4934
Central Sector Receipt	2364	3260	1672
RGPPL	935	941	934
WIND	906	661	712
Exchange with TPCL	-616	-406	-11
MSEDCL DEMAND MET	8767	9587	8241
Load Shedding	429	1542	0
MSEDCL DEMAND (INCL. LS)	9196	11129	8241
TPCL GENERATION	1400	1530	735
REL GENERATION	530	530	528
TPCL+REL DEMAND	2546	2466	1274
STATE DEMAND MET	11313	12053	9515
STATE DEMAND (INCL. LS)	11742	13595	9515
Frequency (Hz)	49.91	49.80	50.10
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1369 MW At 20:00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1.09 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.29 Hz at 15:12 Hrs	49.08 Hz at 18:25 Hrs	49.89	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Oct/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	5.08	0	0	0
Unit 2	1.37	3.24	66	44	60
Unit 3	0.00	2.42	0	0	0
Unit 4	1.33	7.57	75	16	70
Unit 5	2.03	13.68	141	58	80
Unit 6	2.07	14.10	131	28	100
Unit 7	2.39	14.73	129	50	120
	9.19	60.83			430
Bhusawal					
Unit 1	0.92	5.47	47	30	50
Unit 2	1.38	1.39	110	15	29
Unit 3	3.77	21.35	170	145	180
	6.08	28.20			259
Parli					
Unit 1	0.57	2.84	26	22	20
Unit 2	0.54	2.71	24	20	20
Unit 3	0.00	13.17	0	0	0
Unit 4	3.92	19.34	186	149	160
Unit 5	3.86	19.60	175	148	160
Unit 6	4.82	25.54	226	169	205
	13.72	83.19			565
Chandrapur					
Unit 1	3.69	18.78	162	136	170
Unit 2	2.40	3.13	128	63	100
Unit 3	3.38	20.04	154	132	150
Unit 4	4.24	22.08	189	149	180
Unit 5	9.03	46.08	418	318	400
Unit 6	9.00	40.19	418	318	425
Unit 7	8.99	49.11	415	322	450
	40.73	199.40			1875
Paras					
Unit 2	0.41	2.36	19	16	30
Unit 3	4.67	19.05	213	166	200
	5.08	21.41			230
Khaparkheda					
Unit 1	3.74	21.24	198	103	200
Unit 2	4.13	19.88	194	152	190
Unit 3	0.00	18.08	0	0	0
Unit 4	4.41	22.03	206	160	210
	12.29	81.22			600
Nasik					
Unit 1	2.10	9.24	96	80	80
Unit 2	2.14	5.04	98	73	80
Unit 3	4.48	22.58	206	172	195
Unit 4	4.27	21.86	193	168	185
Unit 5	4.27	21.47	192	163	175
	17.26	80.18			715
Uran					
All Units	13.85	70.75	675	290	630
	13.85	70.75			630
Koyna					
Stage 1-2	1.16	9.45	175	35	600
Stage 4	0.06	7.67	64	0	250
Kovna 12&4 Total	1.22	17.12			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	0.80	4.71	154	0	320
	2.02	21.84			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.92	2.57	60	0	60
BHTGR/VEER	0.01	0.40	2	0	0
BHIRA T.R.	0.29	1.67	42	0	40
RNGR+BHTSA	0.08	1.05	4	3	4
BHANDARDRA	0.62	0.62	52	14	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.06	0.29	10	0	10
GHATGHAR	0.00	1.21	0	0	0
	1.97	7.81			114
PENCH (MS)					
Pench (MS)	0.00	1.06	0	0	
	0.00	1.06			
Wind					
MalharPeth	0.85	2.96			
Vankuswadi	1.81	5.02			
ATIT	0.46	2.27			
Kale	0.16	0.83			
Satara	3.00	6.65			
Shirala	0.74	2.16			
K Mahankal	0.13	0.51			
Supa	0.26	1.15			
Vita	3.62	10.38			
Dondaicha	3.26	7.02			
Sakri	0.44	1.35			
Nandurbar	0.45	0.78			
Khadakale	0.89	2.80			
Khaparale	0.88	3.09			
	16.95	46.98			
Dabhol					
RGPP L II	22.48	100.75	944	932	900
RGPP L III	0.00	0.00	0	0	
	22.48	100.75			900
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.04	21.26	495	170	500
Trombay 6	8.68	53.73	510	150	500
Trombay 7A	2.51	12.02	123	103	120
Trombay 7B	1.48	7.10	66	61	60
Trombay 8	5.56	25.54	250	174	200
TATA Hydro	0.63	13.59	127	0	447
	27.89	133.23			1827
REL					
1&2	12.68	62.22	531	527	500
	12.68	62.22			500
Cent Sect					
Share					2641
					2641

MS PG CL	Thermal	104.34	554.44		4674
	Thml+Gas	118.20	625.19		5304
	Hydro	4.00	29.64		1284
	Total	122.19	654.83		6588
State Total		202.19	999.06		12456

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Oct/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4153	63	675	4891	933	564	2221	2210	-305	-253	8345	0	8345	1588	9933	49.87
2	4172	58	672	4902	935	650	1873	1861	-142	-87	8261	0	8261	1362	9623	49.89
3	4159	74	672	4905	934	706	1802	1768	-71	-13	8300	0	8300	1261	9561	49.98
4	4173	86	675	4934	934	712	1802	1672	-71	-11	8241	0	8241	1274	9515	50.10
5	4183	53	668	4904	934	627	1965	1899	-71	-9	8355	0	8355	1289	9644	49.85
6	4203	55	666	4924	934	612	1931	2166	-71	-8	8628	432	9060	1379	10439	49.85
7	4254	53	670	4977	942	640	1816	1966	-71	-9	8516	858	9374	1541	10915	49.91
8	4491	90	668	5249	944	760	2177	1502	-69	-9	8446	750	9196	1673	10869	49.93
9	4497	283	642	5422	944	684	2368	1561	-128	-78	8533	559	9092	1925	11017	50.00
10	4417	318	642	5377	944	640	2794	2177	-480	-434	8704	541	9245	2266	11511	49.89
11	4403	315	651	5369	934	766	3042	2106	-654	-621	8554	448	9002	2523	11525	50.02
12	4234	291	653	5178	935	906	2657	2364	-654	-616	8767	429	9196	2546	11742	49.91
13	4237	205	622	5064	934	778	2648	2088	-644	-607	8257	382	8639	2528	11167	49.78
14	4349	122	642	5113	933	848	2646	1882	-642	-609	8167	254	8421	2439	10860	49.88
15	4447	156	650	5253	935	780	2636	1956	-632	-597	8327	119	8446	2419	10865	49.99
16	4392	134	603	5129	933	780	2635	2179	-631	-593	8428	119	8547	2416	10963	49.99
17	4359	116	492	4967	933	1002	2955	2569	-651	-620	8851	119	8970	2445	11415	49.98
18	4427	122	432	4981	942	785	2938	2822	-637	-598	8932	327	9259	2427	11686	49.70
19	4513	431	434	5378	941	667	2756	2966	-469	-426	9526	1254	10780	2455	13235	49.57
20	4467	374	290	5131	941	661	2793	3260	-469	-406	9587	1542	11129	2466	13595	49.80
21	4459	236	394	5089	940	599	2783	3118	-467	-376	9370	1328	10698	2300	12998	49.81
22	4476	116	456	5048	932	596	2774	3520	-460	-366	9730	1346	11076	2160	13236	49.82
23	4459	120	460	5039	932	610	3100	2890	-487	-371	9100	1095	10195	2034	12229	49.86
24	4420	126	423	4969	932	577	3147	2689	-554	-444	8723	0	8723	2021	10744	50.09
MUs	104.34	4.00	13.85	122.19	22.48	16.95	60.26	55.19	-9.53	-8.16	208.65	11.90	220.55	48.74	269.29	49.89

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Oct/2009

Position as on 6.30 Hrs of 06/Oct/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Cent_Sect Gandhar U3	144	14/09/2009	09.30		Continued.	Annual Overhaul.	10/10/2009
Cent_Sect Gandhar U4	224	17/09/2009	00.11		Continued.	Annual Overhaul.	10/10/2009
Cent_Sect Sipat-4	500	05/10/2009	00:00		Continued.	P.G. Test.	20/10/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	20/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	15/02/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	25/10/2009
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/07/2009	00:46		Continued.	W/dn	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Koradi Unit 3	105	02/10/2009	17:46	06/10/2009	21.14	BTL.	
Koradi Unit 1	105	04/10/2009	09:24	06/10/2009	08.16	CTL	06/10/2009
Cent_Sect Kawas GT2A	106	04/10/2009	10:46		Continued.	Set W/DN.	10/10/2009
Parli Unit 3	210	04/10/2009	11:20	06/10/2009	15.43	ESP Field problem.	06/10/2009
Cent_Sect NTPC(V-6)	210	04/10/2009	12:10	05/10/2009	04:10	Tripped due to Bus Fault at Vindhyachal	
Khaparkheda Unit 3	210	04/10/2009	23:24	06/10/2009	12.07	BTL.	06/10/2009
Cent_Sect Kawas ST2C	116	05/10/2009	16.00		Continued.	Bearing Temp.High.	10/10/2009
Uran Unit 6	108	05/10/2009	16.30	05/10/2009	17.15	Boiler Cable damage.	05/10/2009
Uran Unit A0	120	05/10/2009	18.54	06/10/2009	00.41	Boiler Discrepancy.	
Uran Unit 5	108	05/10/2009	19.00	05/10/2009	19.57	Feed water Pump Problem.	
Cent_Sect Kawas GT2B	106	05/10/2009	23:55		Continued.	Set W/DN.	12/10/2009
Parli Unit 2	30	06/10/2009	15.29		Continued.	Boiler Tube Leakage.	
Bhusawal Unit 2	210	06/10/2009	16.35		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Oct/2009

Position as on 6.30 Hrs of 06/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur - Bhadravati - 3	05/10/2009	07.18	05/10/2009	19.04	Line maintaince.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
TILLARY-PHONDA	05/10/2009	10.15	05/10/2009	20.20	For attending fault of Kolhapur-Phonda.
Tillari - Ponda	06/10/2009	08.40	06/10/2009	18.50	For attending fault of Mudshingi-Ponda line.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	01/07/2009	09.12		Continued.	H/T FOR O/V
DHULE-SAR'SAROVAR-I	04/10/2009	03.09	05/10/2009	04:14	H/T for O/V.
Akola - Wardha - I	04/10/2009	22:03		Continued.	H/T to control O/V.
Kolhapur-Mapusa-II	04/10/2009	22:41	05/10/2009	08.17	O/V.
Dhule-Sar'Sarovar II	05/10/2009	03:50		Continued.	H/T FOR O/V.
Kolhapur-Mapusa Ckt I	06/10/2009	00.33	06/10/2009	08.33	H/T For O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha-Tarapur CKT I	04/10/2009	19:56	06/10/2009	15.41	Tripped, Decl. Faulty.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi-Ponda	02/10/2009	11:25		Continued.	Trip. on dist. prot. O/C, E/F.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad-Newkoyna 1	05/10/2009	11.49	05/10/2009	17.02	For remote trials of ckt.breaker at Karad end.
Koradi-Chandrapur	06/10/2009	06.49		Continued.	Tower errection work.
Chandrapur - Bhadravati-IV	06/10/2009	08.15	06/10/2009	18.22	Line maintenance work.
Karad-New Koyna II	06/10/2009	11.42	06/10/2009	16.34	C.B.overhauling & testing work.Line taken on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/100 KV,125 MVA ICT-III at Trombay S/S.	31/08/2009	09.32		Continued.	Replacement of Relay Panels & Control Panels.
Kandalgaon-Khargar	02/10/2009	14:26		Continued.	Taken on TBC.CB repl.work at Khargar
220 KV Main Bus at Amravati	05/10/2009	08.25	05/10/2009	17.51	Routine Maintaince.
220 KV TBC at Wardha	05/10/2009	10.25	05/10/2009	15.35	O/H of BKR by Company Representative.
Borivali-Kalwa	05/10/2009	12.00	05/10/2009	15.16	On TBC to attend Hot Spot 29 D Isolator at kalwa end.
Nasik - Ghatghar	05/10/2009	12.18	05/10/2009	15.28	For attending Insulator replacement at Loc.no.182.
Khaparkhedha-Ambazari ckt - I	05/10/2009	12.50	05/10/2009	17.06	Relay Testing Work.at Ambazari
Ghatghar - Washala	05/10/2009	15.40	05/10/2009	17.08	Testing work.
Osmanabad-Parli	06/10/2009	09.36	06/10/2009	17.12	R.M.Work.
Khaparkhedha-Ambazari ckt - I	06/10/2009	09.57	06/10/2009	14.14	for removal of E/W at Loc.No.60-61.
M'Peth -Vankuswade	06/10/2009	10.00	06/10/2009	14.00	Retrofitting work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Oct/2009

Position as on 6.30 Hrs of 06/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Koradi-Ambazari ckt - II	06/10/2009	10.02	06/10/2009	14.18	for removal of E/W at LOf.No.60-61.
Apta - Taloja	06/10/2009	10.36	06/10/2009	16.25	LA Replacement work.
220 KV TBC at Kalmeshwar	06/10/2009	13.45		Continued.	O/H Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Main OLD Bus Section at Amravati	05/10/2009	08.25	05/10/2009	17.51	Strengthening of Bus conductor by Twin 0.4nACSR from ICT to CT.
132 KV Interconnector I at Bhusawal	05/10/2009	15.27	05/10/2009	16.21	Y-Ph CT Clamp Cond.replacement.
132 KV Interconnector II at Bhusawal	05/10/2009	16.22	05/10/2009	17.45	R-Ph CT Clamp Replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pedambe-Newkoyna	05/10/2009	14.32	05/10/2009	17.40	E/outage for attending Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT I	05/10/2009	01:42	06/10/2009	09.23	H/T for O/V.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Apta-Bombay Dyeing	04/10/2009	22:03	05/10/2009	00:25	H/T as R Ph, no current.
220/132 KV 150 MVA ICT at Amravati	05/10/2009	07.21	05/10/2009	17.52	H/T For Bus Outage.
220/132 KV 200 MVA ICT at Amravati	05/10/2009	07.22	05/10/2009	18.00	H/T For Bus Outage.
Badnera-Amravati	05/10/2009	07.25	05/10/2009	17.51	H/T For Bus Outage.
Ambazari-Amravati	05/10/2009	07.56	06/10/2009	07.15	H/T for Bus Outage.Ckt is kept open for controlling Koradi ICT Load.
Ambazari-Wardha	05/10/2009	20.53	06/10/2009	07.30	H/T for Koradi ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pardi-Uppalwadi	01/10/2009	17:14		Continued.	To Control 132kv Ambazari-Mankapur ckt flow.
Amravati-Morshi	05/10/2009	07.12	05/10/2009	17.54	H/T For Bus Outage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kalwa-Padgha II	05/10/2009	15.54	05/10/2009	16.20	Trip without indication SMS work was in progress.
Karad-Kolhapur CKT II	06/10/2009	14.53	06/10/2009	15.10	Tripped.
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha-Badnera	03/10/2009	21.48		Continued.	H/T to load 400 KV Akola ICT.
Pophali-K'gaon	05/10/2009	03:50	05/10/2009	04:32	Dist. Protn. R Ph to E/F.
Nasik-Ozar-II	05/10/2009	07.56	05/10/2009	18.18	Loc-6,Decaping.
220/132KV, 150MVA ICT II at Nasik	05/10/2009	07.56	05/10/2009	08.56	Bus Bar Operated.
220/132 KV 150 MVA ICT - I @ NSK.	05/10/2009	07.56	05/10/2009	08.55	Bus Bar operated.
Kalwa II-Taloja	06/10/2009	04.04	06/10/2009	04.48	Dist.Prot.R-Ph-E Fault,Z-I.
Warora-Wardha	06/10/2009	18.27	06/10/2009	18.41	Tripped Wardha end only on Master Trip 186.
220/66KV,50 MVA ICT-II at Wardha	06/10/2009	18.27	06/10/2009	18.40	Tripped.
220/66KV,50 MVA ICT-I at wardha.	06/10/2009	18.27	06/10/2009	18.38	Tripped.
Khaparkheda-Kawlewada-II	06/10/2009	23.23		Continued.	Tripped On distance protction.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Oct/2009

Position as on 6.30 Hrs of 06/Oct/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
132/33 KV 25 MVA T/F - I @ Bhusawal	27/09/2009	17.36		Continued.	Transformer Caught Fire.
Nanded - Vishnupuri - II	06/10/2009	13.10	06/10/2009	14.25	Tripped on distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Oct/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	25
Unit 3	105	0
Unit 4	105	10
Unit 5	200	0
Unit 6	210	75
Unit 7	210	115
	1040	225
Bhusawal		
Unit 1	58	25
Unit 2	210	110
Unit 3	210	160
	478	295
Parli		
Unit 1	30	25
Unit 2	30	25
Unit 3	210	0
Unit 4	210	150
Unit 5	210	160
Unit 6	250	170
	940	530
Chandrapur		
Unit 1	210	170
Unit 2	210	110
Unit 3	210	170
Unit 4	210	200
Unit 5	500	400
Unit 6	500	400
Unit 7	500	425
	2340	1875
Paras		
Unit 2	55	20
Unit 3	250	180
	305	200
Khaparkheda		
Unit 1	210	160
Unit 2	210	170
Unit 3	210	0
Unit 4	210	180
	840	510
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	175
Unit 4	210	180
Unit 5	210	170
	870	715
Uran		
All Units	852	520
	852	520
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	11
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	121
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPPPL II	960	900
RGPPPL III	740	
	1700	900
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	100
Trombay 7B	60	70
Trombay 8	250	160
TATA Hydro	444	447
	2024	1777
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3262
	3143	3262

	17616	12600
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