

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 05/Oct/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	152.629	729.352	1) Gujrat	9.570	50.050
2) Hydro	12.566	51.993	2) Madhya Pradesh	1.536	14.440
3) Gas	3.745	28.629	3) Chattisgarh	2.840	12.780
Total MSPGCL	168.940	809.974	4) Maharashtra	197.074	952.980
B) 1) APML	65.577	320.019	5) Goa (Amona)	-2.228	-11.109
2) JSWEL	25.254	122.550	Total	208.792	1019.141
3) VIPL	0.000	0.000	a) Mumbai Schedule	46.570	235.369
4) RPL(AMT)	18.420	91.645	b) Mumbai Drawl	49.114	253.763
5) SWPGPL	9.279	46.028	c) MSEDCL Bilateral *	86.958	414.023
6) Other IPP	11.471	57.193	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	46.140	233.310
C) 1) TPCL Thermal	4.856	23.563	Include PX	0.000	0.000
2) TPCL Hydro	4.369	24.857	Standby	0.429	2.059
3) TPCL Gas	4.217	21.099	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.553	42.910	1) MSEDCL	469.891	2288.523
D) STATE			2) Mumbai Discoms	71.109	366.192
1) Thermal	296.039	1433.260	3) Other Discoms	12.044	60.800
(A1+C1+C4+(B1-B6))			TOTAL STATE	553.044	2715.515
2) Hydro	16.935	76.850			
(A2+C2)					
3) Gas	7.962	49.728			
(A3+B7+C3)					
4) Wind	4.595	39.421			
6) SOLAR	18.721	97.115			
TOTAL STATE	344.252	1696.374			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 17 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5676	6676	6702	6612
MSPGCL Hydro	480	220	1758	243
MSPGCL Gas	141	229	221	139
MSPGCL Total Generation	6297	7125	8681	6994
Central Sector Receipt	9785	9467	8944	7145
WIND	115	82	119	405
CPP / IPP Thermal	4263	5502	6087	5816
CPP / IPP Gas	0	0	0	0
SOLAR	2403	859	0	0
Exchange with Mumbai	-2474	-2493	-1969	-1662
MSEDCL DEMAND MET	19849	19997	21302	18297
Load Shedding	0	0	626	0
MSEDCL DEMAND	19849	19997	21928	18297
TPCL GENERATION	510	537	822	400
AEML GENERATION	338	307	490	296
MUMBAI DEMAND	3322	3337	3281	2358
OTHER DISCOM DEMAND	540	545	560	401
STATE DEMAND MET	23711	23879	25143	21056
STATE DEMAND	23711	23879	25769	21056
Frequency (Hz)	50.09	50.00	49.98	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 10:55 Hrs	49.81 Hz at 18:28 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 05/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.97	18.45	176	145
Unit 8	13.06	62.46	607	373
Unit 9	11.95	57.90	563	376
Unit 10	11.96	58.12	550	375
Total	40.94	196.94		
Bhusawal				
Unit 3	2.98	6.27	135	110
Unit 4	9.82	47.24	490	285
Unit 5	9.44	44.82	485	280
Total	22.22	98.34		
Parli				
Unit 6	4.10	17.94	241	143
Unit 7	3.83	17.45	202	133
Unit 8	3.81	20.12	185	144
Total	11.74	55.52		
Chandrapur				
Unit 3	3.56	15.80	190	115
Unit 4	3.33	16.49	155	118
Unit 5	7.75	38.27	395	290
Unit 6	3.50	22.94	160	125
Unit 7	7.67	36.31	357	266
Unit 8	8.97	47.61	485	0
Unit 9	0.00	0.00	0	0
Total	34.79	177.42		
Paras				
Unit 3	4.90	21.64	243	152
Unit 4	4.69	14.13	227	149
Total	9.59	35.77		
Khaparkheda				
Unit 1	3.59	17.72	180	110
Unit 2	4.10	19.98	199	120
Unit 3	3.85	19.08	174	131
Unit 4	4.18	20.40	193	127
Unit 5	11.13	54.44	485	405
Total	26.84	131.62		
Nasik				
Unit 3	3.22	16.17	152	107
Unit 4	3.29	17.58	172	94
Unit 5	0.00	0.00	0	0
Total	6.51	33.75		
Uran				
All Units	3.74	28.63	232	138
Total	3.74	28.63		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.98	5.11	42	41
Total	0.98	5.11		
Koyna				
Stage 1-2	2.60	10.32	420	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	3.00	9.96	750	0
Stage 3	1.29	4.62	310	0
Total	6.88	24.89		
Hydro				
KDPH	0.86	4.21	36	36
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.34	1.72	40	0
SMLHY_PTN	3.52	19.09	162	131
GHATGHAR	0.96	2.08	125	0
Total	5.68	27.10		
Wind				
Total	4.60	39.42	0	0
Total	4.60	39.42		
CPP				
APML(Mus)	65.58	320.02	0	0
JSWEL(Mus)	25.25	122.55	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	18.42	91.64	0	0
SWPGPL-Mus	9.28	46.03	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.00	29.11	268	185
Other(Mus)	0.64	3.70	0	0
JPL	4.83	24.39	273	169
Total	130.00	637.44		
SOLAR				
Total	18.72	97.12	0	0
Total	18.72	97.12		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.66	13.34	112	111
Trombay 7B	1.55	7.75	65	64
TATA Hydro	4.37	24.86	423	42
Trombay 8	4.86	23.56	226	170
Total	13.44	69.52		
AEML				
DTPS U-1&2	8.55	42.91	496	283
Total	8.55	42.91		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	152.63	729.35	MSPGCL Total	168.94	809.97
			MSPGCL Thml+Gas	156.37	757.98	Koyna 1,2 & 4 Total	5.59	20.27
			MSPGCL Hydro	12.57	51.99	State Total	344.25	1696.37

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 05/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6563	243	166	6972	490	6013	0	0	7599	7676	-2006	18654	0	0	18654	2896	491	22041	49.93
2	6603	238	141	6982	448	6035	0	0	7338	7398	-1876	18527	0	0	18527	2655	460	21642	49.95
3	6531	243	141	6915	414	5947	0	0	7233	7155	-1750	18269	0	0	18269	2461	412	21142	49.97
4	6612	243	139	6994	405	5816	0	0	7211	7145	-1662	18297	0	0	18297	2358	401	21056	50.02
5	6655	237	139	7031	349	5823	0	0	7603	7627	-1615	18822	0	0	18822	2307	393	21522	50.02
6	6742	234	139	7115	317	5925	0	0	8518	8534	-1687	19769	0	0	19769	2362	435	22566	50.00
7	6724	297	142	7163	254	5892	0	72	9126	9246	-1719	20443	0	0	20443	2426	465	23334	50.00
8	6768	274	142	7184	141	5694	0	586	8811	8954	-1738	20319	0	0	20319	2546	502	23367	49.95
9	6218	388	142	6748	145	4724	0	1337	8837	9146	-2100	19463	0	0	19463	2804	537	22804	49.95
10	5983	463	140	6586	141	4295	0	2098	9215	9524	-2303	19805	0	0	19805	3098	536	23439	49.97
11	5676	480	141	6297	115	4263	0	2403	9606	9785	-2474	19849	0	0	19849	3322	540	23711	50.09
12	5318	516	139	5973	79	4152	0	2539	9561	9817	-2543	19487	0	0	19487	3395	530	23412	50.00
13	5268	469	138	5875	85	4193	0	2489	9403	9593	-2539	19179	0	0	19179	3364	517	23060	49.98
14	5489	239	140	5868	60	4196	0	2402	9431	9477	-2420	19071	0	0	19071	3235	512	22818	49.96
15	6016	251	138	6405	153	4218	0	2097	9686	9756	-2504	19611	0	119	19611	3302	514	23427	50.00
16	6328	257	145	6730	94	4839	0	1608	9610	9648	-2549	19842	0	37	19842	3393	528	23763	50.01
17	6676	220	229	7125	82	5502	0	859	9437	9467	-2493	19997	0	0	19997	3337	545	23879	50.00
18	6847	268	231	7346	115	6005	0	229	9197	8942	-2288	19789	0	0	19789	3249	560	23598	49.97
19	6902	1142	232	8276	123	6012	0	2	9261	9387	-1986	21268	0	0	21268	3285	546	25099	49.94
20	6702	1758	221	8681	119	6087	0	0	8530	8944	-1969	21302	626	0	21928	3281	560	25769	49.98
21	6426	1637	140	8203	91	6128	0	0	7640	7800	-1868	19813	600	0	20413	3153	541	24107	50.03
22	6420	1201	140	7761	139	6097	0	0	7686	7836	-1716	19607	0	0	19607	3003	510	23120	50.05
23	6528	745	140	7413	136	6054	0	0	7779	7929	-1639	19387	0	0	19387	2936	506	22829	50.04
24	6634	523	140	7297	100	6091	0	0	7502	8006	-1670	19319	0	0	19319	2941	505	22765	50.01
MUs	152.63	12.57	3.75	168.94	4.59	130.00	0.00	18.72	205.82	208.79	-49.11	469.89	1.23	0.16	471.12	71.11	12.04	554.27	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to 220kV Nashik GCR - BBLR 1&2.

Maximum Demand scenario for the date 05/Oct/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
25769 MW	21928 MW	3395 MW
20 Hrs	20 Hrs	12 Hrs
Includes LS - 626 MW	Includes LS - 626 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 05/Oct/2024

Position as on 6.30 Hrs of 06/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling(Under COH from 00.00 Hrs DT.05.09.2024)	10/10/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	07/10/2024
MSPGCL	Koyna Unit 6	80	12/09/2024	15:10		Continued.	Refurbishment of governing system & Upgradation of PLC system & Excitation system.	22/10/2024
Total Capacity MSPGCL		790						
Total Capacity PLANNED OUTAGE		790						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	12/10/2024
MSPGCL	Uran Unit 6	108	24/09/2024	10:30		Continued.	Generator exciter end abnormal sound.	12/10/2024
MSPGCL	Uran Unit 8	108	05/10/2024	00:15		Continued.	For filters replacement & B2 boiler leakages attending work	07/10/2024
MSPGCL	Koyna STG-IV Unit-4	250	05/10/2024	18:50	05/10/2024	22:05	LT Breaker Fault	
MSPGCL	Chandrapur Unit 8	500	05/10/2024	19:32	05/10/2024	22:10	Generator Elect. Fault	
MSPGCL	Chandrapur Unit 4	210	06/10/2024	15:25		Continued.	Air heater problem	07/10/2024
MSPGCL	Uran Unit B0	120	06/10/2024	19:33	06/10/2024	22:05	Due to I & C Problem (Turbine Bearing Vibration On High) due to Heavy Lightening.	
Total Capacity MSPGCL		1621						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	RPL(AMT) U-5	270	15/09/2024	15:21		Continued.	Bottom Ash Evacuation Problem	15/10/2024
IPP	SWPGPL U-4	135	01/10/2024	01:00		Continued.	Due to EHP DC High	07/10/2024
Total Capacity IPP		675						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket	30/11/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 05/Oct/2024

Position as on 6.30 Hrs of 06/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3116						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	04/10/2024	19:30	05/10/2024	15:53	Due to no schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	05/10/2024	19:58	06/10/2024	17:57	Due to no schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	06/10/2024	19:28		Continued.	Zero Schedule Given By MSEDCL	
Total Capacity MSPGCL		324						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		324						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 06/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
KALWA - TALEGAON (PG)	InterState	04/10/2024	07:08			PO	400KV-KALWA-PUNE-PG-1 for LILO at 400kV Vikhroli (GIS) ss
PADGHE - BOISAR (PG)	InterState	05/10/2024	15:15	05/10/2024	16:43	T	Tripped on distance protection.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
PARLI - KUMBHARGAON(NANDED) CKT - 2	IntraState	03/10/2024	16:14			PO	(1) Bay equipments replacement work (CB, CT,CVT,LA,WT, PG & HCB isolators) under LES. (2)Distance M1 & M2 relays retrofitting work.3) Hardware tightening & fitting work
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
PADGHE - NAGOTHANE CKT - 2	IntraState	06/10/2024	18:27			T	Distance Protection
PARLI-SOLAPUR (LAMBOTI)	IntraState	06/10/2024	19:15	06/10/2024	20:04	EO	400 Girwali-Lamboti (Solapur) Ckt line reactor to be taken out of service due to low voltage profile as per LD Ambazari instructions.
PARLI - KARJAT CKT - 1	IntraState	06/10/2024	22:01	06/10/2024	22:40	EO	400 Girwali-Karjat Ckt 1 line reactor to be taken out of service. Due to low voltage profile as per LD Ambazari instructions.
PARLI - KARJAT CKT - 2	IntraState	06/10/2024	23:03	06/10/2024	23:35	EO	400 Girwali-Karjat Ckt 2 line reactor to be taken out of service. Due to low voltage profile as per LD Ambazari instructions.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 1 @ KORADI 2	IntraState	06/10/2024	10:50	06/10/2024	15:52	T	Tripped on Bph. OSR optd.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
220 KV HARANGUL - PARLY (PG) CKT	InterState	05/10/2024	09:36	05/10/2024	19:40	EO	Flashover string replacement work at loc.no. 132 R Ph
220 KV HARANGUL - PARLY (PG) CKT	InterState	05/10/2024	09:36	05/10/2024	19:40	EO	Testing,CRM Timing of CB
220 KV HARANGUL - PARLY (PG) CKT	InterState	05/10/2024	19:40			EO	Testing, CRM, Timing of CB alongwith overhauling due to PDR operations of breaker of 220Kv Harangul-PGCIL line on Dtd. 02.10.2024

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 06/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV HARANGUL - PARLY (PG) CKT	InterState	06/10/2024	23:07		Continued.	HT	HT due to heavy sparkinng on R ph CT at Harangul end
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	20/09/2024	17:34			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
AAREY - MSETCL BORIVALI CKT - 1	IntraState	26/09/2024	23:58			T	Tripped on distance protection.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	30/09/2024	00:02	06/10/2024	15:30	HT	H/T for load management.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
HINJAWADI I- CHINCHWAD	IntraState	05/10/2024	07:04	05/10/2024	22:12	HT	Load Management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	05/10/2024	07:39	05/10/2024	19:11	HT	Load Management
HINJAWADI I- CHINCHWAD	IntraState	05/10/2024	09:56	05/10/2024	15:58	PO	Work to be carried out 220kV Hinjewadi I S/Stn:- CB MB to relay panel control cable replacement work due to DC leakage & annual relay testing work. Work to be carried out 220kV Chinchwad I S/Stn :-Half yearly bay Maintenance & Diagnostic testing work
220 KV PARTUR - NAGEWADI CKT 1	IntraState	05/10/2024	10:30	05/10/2024	13:27	PO	Replacement of Suspension strings
BOISAR II - BOISAR (PG) CKT - 2	IntraState	05/10/2024	11:29	05/10/2024	16:47	PO	AMP WORK
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	05/10/2024	13:07	05/10/2024	18:09	PO	Replacement of damaged conductor at Loc No.131,139,141,162,227
BABLESHWAR -AHAMADNAGAR-I-JEUR TAP	IntraState	05/10/2024	13:52	05/10/2024	17:00	PO	Diagnostic testing work, CT tan delta Measurement
220 KV PARTUR - NAGEWADI CKT 2	IntraState	05/10/2024	13:55	05/10/2024	16:48	PO	Replacement of Suspension strings
PURTI-BHUGAON	IntraState	05/10/2024	17:09	05/10/2024	23:13	T	Distance Protection
220 KV VIRODA - AMALNER	IntraState	06/10/2024	12:11	06/10/2024	13:21	T	D/P,Z1,BPH,1.73KA,83.94KM,
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	06/10/2024	13:13	06/10/2024	14:47	PO	Line Maintenance
EKLAHARA(OCR)-RAYMOND	IntraState	06/10/2024	15:15		Continued.	PO	Replacement of Distance relay, bay maintenance work & diagnostic testing work
EKLAHARA(OCR)-RAYMOND	IntraState	06/10/2024	15:15		Continued.	PO	Replacement of Distance relay, Trip relay, Bay maintenance work & diagnostic testing work
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 06/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	23/09/2024	03:31			T	Tripped on internal fault and main Buchholz.
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	23/09/2024	10:40			PO	245 KV HV CB overhauling work (ABB Make)
220/132 KV 200MVA ICT 2 @ DHULE	IntraState	05/10/2024	09:22	05/10/2024	14:29	PO	Trip CKT Faulty rectification work
220/132-110KV 200MVA ICT 2 @ MIRAJ	IntraState	05/10/2024	10:03	05/10/2024	16:47	PO	1. Diagnostic Testing Work 2. Quarterly Maintenance Work 3. NIFPS Maintenance Work
220/132 KV 200 MVA ICT 3 @ AHMEDNAGAR	IntraState	05/10/2024	10:56	05/10/2024	13:02	PO	PRV faulty micro switch replacement work
220 KV BUSBAR Outages/Trippings							
MAIN BUS - 1 @ URAN	IntraState	06/10/2024	11:22	06/10/2024	13:10	EO	for attending Damaged conductor from Rph CT to of GT unit 8 bushing (in shut down opportunity)
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
132 KV MOKHABARDI - AMBHORA CKT	IntraState	06/10/2024	07:28	06/10/2024	07:56	T	A. END-- DIST 64.65 KM B PH 820 AMP . END -B PH 0.75 KM 950 AMP
NALDURG-WAGHDARI CKT	IntraState	06/10/2024	16:18	06/10/2024	19:19	PO	Outage is required for CB testing and tan delta testing
110 KV LINE Outages/Trippings							
BORIVLI (T) - BORIVLI (M) - BMC - KOLSHET	IntraState	05/10/2024	06:55	05/10/2024	10:25	PO	R/M & insulator replacement
TATA BORIVLI MSETCL BORIVLI 2	IntraState	06/10/2024	09:09	06/10/2024	17:54	PO	For connection of jumper at location no 1 after completion of following work: For carrying out replacement of line and Auxilairy isolator under LES scheme at Borivali end. 100kV Tata 1 line at borivali end is charged till CT. (CB, Main bus isolator and Line isolator is in open condition) It is connected as 100 kV Kolshet -BMC- Tata Borivali - MSETCL Borivali. Jumper at location no 01 will be opened so the rest of the line i.e 100 kV Tata borivali-Kolshet-BMC will be in service.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage