



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Nov/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Nov/2009 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.094	535.999	1) Madhya Pradesh	60.888	308.044
2) Hydro	33.707	107.093	2) Gujrat	19.998	124.906
3) Gas	14.163	72.331	3) Goa	-7.192	-35.265
Total MSGENCO	152.964	715.423	4) TAPS 1&2 (Inj.)	7.261	35.689
B) OTHERS			5) Pench (Excess)	-0.317	-4.289
1) RGPPL Gas	21.864	111.740	# Total Cent. Sector	80.638	429.085
2) Wind Generation	6.097	31.816	F) Other Exchanges		
3) PENCH (MS)	1.069	5.381	1) With TPCL	-6.028	-23.436
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	32.429	156.798	1) MSEDCL Bilateral	4.952	19.730
2) TPCL Hydro	6.113	23.622	Include PX	1.228	5.710
TOTAL TPCL	38.542	180.420	2) MUMBAI Bilateral	6.586	26.871
3) REL Thermal	6.376	38.464	Include PX	0.787	1.820
D) STATE			3) MUMBAI Schedule	6.686	27.171
1) Thermal (A1+C1+C3)	143.899	731.261	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	40.889	136.096	1) MSEDCL	256.604	1270.009
3) Gas (A3+B1)	36.027	184.071	2) TPCL	34.212	161.114
4) Wind (B2)	6.097	31.816	3) REL	16.730	81.226
TOTAL STATE	226.912	1083.244	TOTAL STATE	307.546	1512.349

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4466	4397	4214
MSGENCO Hydro	1558	1867	932
MSGENCO Gas	608	604	560
MSGENCO Total Generation	6632	6868	5706
Central Sector Receipt	3444	3621	3204
RGPPL	911	911	911
WIND	412	142	313
Exchange with TPCL	-461	-431	-2
MSEDCL DEMAND MET	10978	11165	10172
Load Shedding	3396	4782	1692
MSEDCL DEMAND (INCL. LS)	14374	15947	11864
TPCL GENERATION	1816	1879	1241
REL GENERATION	266	265	267
TPCL+REL DEMAND	2543	2575	1510
STATE DEMAND MET	13521	13740	11682
STATE DEMAND (INCL. LS)	16917	18522	13374
Frequency (Hz)	49.63	49.64	49.92
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5505 MW at 20.00Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			104.80 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.17 Hz at 10.04 Hrs	49.16 Hz at 09.35 Hrs	49.64	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Nov/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	2.03	9.51	94	68	80
Unit 2	1.54	7.57	77	56	55
Unit 3	0.00	2.38	0	0	0
Unit 4	1.89	9.11	85	70	80
Unit 5	3.61	16.91	166	122	150
Unit 6	3.64	16.41	168	140	150
Unit 7	3.92	17.28	188	135	160
	16.64	79.18			675
Bhusawal					
Unit 1	0.53	3.24	26	0	22
Unit 2	4.22	21.35	196	160	180
Unit 3	4.22	20.60	190	165	180
	8.98	45.19			382
Parli					
Unit 1	0.56	2.79	24	22	20
Unit 2	0.00	1.99	0	0	0
Unit 3	0.00	11.95	0	0	0
Unit 4	4.42	22.51	206	166	195
Unit 5	4.00	20.45	175	158	170
Unit 6	0.00	0.00	0	0	0
	8.98	59.68			385
Chandrapur					
Unit 1	3.90	18.98	166	150	170
Unit 2	3.74	9.36	184	140	170
Unit 3	3.84	19.11	200	138	160
Unit 4	3.84	22.41	205	60	210
Unit 5	9.34	35.69	437	347	450
Unit 6	9.36	49.07	440	341	425
Unit 7	8.80	43.82	420	277	425
	42.82	198.43			2010
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	5.05	24.82	231	183	220
	5.05	24.82			220
Khaparkheda					
Unit 1	0.00	11.10	0	0	0
Unit 2	0.31	19.10	165	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	5.04	19.04	214	202	210
	5.35	49.24			210
Nasik					
Unit 1	2.00	10.01	97	64	81
Unit 2	1.95	9.96	98	44	81
Unit 3	4.78	23.68	208	179	182
Unit 4	4.35	14.77	189	176	167
Unit 5	4.20	21.04	182	169	162
	17.28	79.45			673
Uran					
All Units	14.16	72.33	638	552	550
	14.16	72.33			550
Koyna					
Stage 1-2	3.04	17.28	430	40	600
Stage 4	22.80	60.12	1121	553	250
Koyna 12&4 Total	25.83	77.40			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	4.78	15.49	244	80	320
	30.61	92.89			1170
Hydro					
KDPH	0.47	2.37	20	19	20
VTRNA	0.00	0.00	0	0	0
TILLARI	0.37	2.29	60	0	60
BHTGR/VEER	0.96	3.84	40	40	40
BHIRA T.R.	0.40	1.46	82	0	80
RNGR+BHTSA	0.34	1.57	15	14	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.06	0.21	10	0	10
GHATGHAR	0.49	2.46	120	0	0
	3.09	14.21			225
PENCH (MS)					
Pench (MS)	1.07	5.38	54	20	
	1.07	5.38			
Wind					
MalharPeth	0.42	2.17			
Vankuswadi	1.09	5.95			
ATIT	0.24	1.24			
Kale	0.39	2.27			
Satara	0.84	2.84			
Shirala	0.37	2.07			
K Mahankal	0.03	1.81			
Supa	0.14	0.63			
Vita	0.90	5.67			
Dondaicha	0.50	1.97			
Sakri	0.11	0.44			
Nandurbar	0.03	0.11			
Khadakale	0.52	2.13			
Khaparale	0.52	2.50			
	6.10	31.82			
Dabhol					
RGPP L II	21.86	111.74	911	911	900
RGPP L III	0.00	0.00	0	0	
	21.86	111.74			900
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.70	56.07	500	430	500
Trombay 6	11.94	51.36	510	420	500
Trombay 7A	2.65	13.99	123	88	120
Trombay 7B	1.56	8.02	69	57	60
Trombay 8	4.58	27.36	251	125	200
TATA Hydro	6.11	23.62	481	0	447
	38.54	180.42			1827
REL					
1&2	6.38	38.46	267	263	250
	6.38	38.46			250
Cent Sect					
Share					3046
					3046

MS PG CL	Thermal	105.09	536.00		4555
	Thml+Gas	119.26	608.33		5105
	Hydro	33.71	107.09		1395
	Total	152.96	715.42		6500
State Total		226.91	1083.24		12523

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Nov/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	4398	816	552	5766	911	319	2514	3094	-27	-11	10099	1902	12001	1722	13723	49.67
2	4332	994	554	5880	911	327	2515	3053	-27	-7	10204	1938	12142	1579	13721	49.72
3	4214	932	560	5706	911	313	2518	3204	-27	-2	10172	1692	11864	1510	13374	49.92
4	4219	958	560	5737	911	273	2520	3288	-27	-2	10247	1831	12078	1450	13528	49.85
5	4246	837	556	5639	911	270	2517	3504	-27	-6	10338	1870	12208	1453	13661	49.58
6	4235	1317	554	6106	911	239	2500	3635	-10	14	10945	2157	13102	1483	14585	49.54
7	4292	1485	584	6361	911	242	2564	3039	-70	-50	10543	3281	13824	1630	15454	49.46
8	4390	1269	638	6297	911	215	2823	3105	4	22	10590	3469	14059	1708	15767	49.70
9	4394	968	614	5976	911	232	2820	3181	4	19	10372	3545	13917	1913	15830	49.55
10	4436	1374	609	6419	911	358	3125	3253	-352	-337	10657	3571	14228	2308	16536	49.40
11	4421	1611	606	6638	911	405	3135	3448	-463	-453	11002	3367	14369	2521	16890	49.71
12	4466	1558	608	6632	911	412	3174	3444	-469	-461	10978	3396	14374	2543	16917	49.63
13	4497	1351	592	6440	911	360	3120	3371	-421	-391	10731	3366	14097	2561	16658	49.66
14	4421	1476	596	6493	911	318	3066	3414	-421	-388	10794	3404	14198	2518	16716	49.72
15	4448	1704	600	6752	911	266	3064	3385	-421	-397	10939	3520	14459	2569	17028	49.56
16	4389	1760	608	6757	911	221	3064	3249	-421	-383	10808	3416	14224	2570	16794	49.48
17	4377	1878	606	6861	911	181	3065	3362	-421	-383	10985	3593	14578	2568	17146	49.55
18	4367	1850	602	6819	911	142	3053	3486	-405	-376	11036	3964	15000	2517	17517	49.64
19	4397	1867	604	6868	911	142	3126	3621	-441	-431	11165	4782	15947	2575	18522	49.64
20	4489	1744	604	6837	911	149	2894	3254	-468	-447	10758	4781	15539	2551	18090	49.57
21	4567	1506	605	6678	911	191	2901	3479	-474	-421	10892	3985	14877	2395	17272	49.75
22	4566	1468	605	6639	911	176	2829	3615	-470	-414	10981	3542	14523	2259	16782	49.71
23	4395	1530	579	6504	911	164	2758	3588	-417	-362	10858	3081	13939	2064	16003	49.57
24	4145	1454	566	6165	911	183	2758	3565	-415	-361	10516	2261	12777	1981	14758	49.81
MUs	105.10	33.71	14.16	152.97	21.86	6.10	68.42	80.64	-6.69	-6.03	256.61	75.71	332.32	50.95	383.27	49.64

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Nov/2009

Position as on 6.30 Hrs of 06/Nov/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Paras Unit 2	55	11/10/2009	13:29		Continued.	AOH.	10/11/2009
Cent_Sect NTPC(V-5)	210	21/10/2009	23.57		Continued.	Boiler Overhaul	10/11/2009
Khaparkheda Unit 3	210	23/10/2009	23.59		Continued.	Annual Overhaul	19/11/2009
Parli Unit 6	250	31/10/2009	13.01		Continued.	Hydrogen Leakage.	15/11/2009
REL 2	250	02/11/2009	03.06		Continued.	Annual Overhaul	25/11/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	30/11/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	07/01/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Tata Trombay 4	150	01/07/2009	00:46		Continued.	W/dn	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Koradi Unit 3	105	02/11/2009	21:16	06/11/2009	01.25	Boiler Tube Leakage.	
Khaparkheda Unit 1	210	03/11/2009	11.53		Continued.	Boiler tube leakage.	08/11/2009
Parli Unit 3	210	04/11/2009	07.43	06/11/2009	08.47	C.W.P Tripped.	
Parli Unit 2	30	04/11/2009	13.48	06/11/2009	19.41	Furnace Pressure high.	
Cent_Sect NTPC(K-6)	500	04/11/2009	21.45	06/11/2009	01.31	BLR T/L.	
Khaparkheda Unit 2	210	05/11/2009	01.58		Continued.	BLR T/L.	08/11/2009
Cent_Sect NTPC(V-10)	500	05/11/2009	09.55		Continued.	BLR T/L.	08/11/2009
Koyna Unit 11	80	05/11/2009	14.20	06/11/2009	00.25	B-Ph CT Jumper open.	
Parli Unit 4	210	06/11/2009	16.56	06/11/2009	23.32	Bus Bar protection operated at 220KV GCR	
Parli Unit 5	210	06/11/2009	16.56	06/11/2009	19.46	Bus Bar protection operated at 220KV GCR	
Koradi Unit 2	105	06/11/2009	21.23		Continued.	E.S.P. work	09/11/2009

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Nov/2009

Position as on 6.30 Hrs of 06/Nov/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
WARDHA-AKOLA-II	24/10/2009	16.46		Continued.	H/T due to over voltage
Dhule-Sar'Sarovar II	04/11/2009	22.00	05/11/2009	10.56	H/T For O/V.
Kolhapur-Mapusa Ckt I	05/11/2009	00.04	05/11/2009	15.03	H/T For O/V.
Chandrapur-Bhadravti - I	05/11/2009	10.07		Continued.	H/T To control C'pur-Parli line loading.
Dhule-S'Sarovar I	06/11/2009	13.41	06/11/2009	15.30	H/T for Over Voltage
Dhule-Sar'Sarovar II	06/11/2009	15.41	06/11/2009	16.45	H/T for over voltage
Dhule-Sar'Sarovar II	06/11/2009	19.51		Continued.	H/T for over voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Lote-Dasturi	05/11/2009	13.27	05/11/2009	17.40	Dist.Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132KV,200 MVA ICT-II at Bhusawal	26/10/2009	09.32		Continued.	Over hauling work.
400/220KV ICT-I at Lonikand	05/11/2009	08.37	05/11/2009	18.20	Oil Top-up.
M.Bus I at 400 KV Jejuri	05/11/2009	11.00	05/11/2009	13.34	For new ICT Issolator Commissioning Work.
400/220 KV,600 MVA ICT-I @ Kalwa	06/11/2009	07.58	06/11/2009	11.25	To check D.C. leakage in C.T.R.
400/220KV, 315MVA ICT-II at Padgha	06/11/2009	12.17	06/11/2009	17.00	B phase L.A.replacement
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
Bus-Coupler at Kalwa	26/10/2009	09.28		Continued.	C.B.Replacement.
220/132 KV,200MVA ICT-II At Kalmeshwar	30/10/2009	11.42		Continued.	Breaker O/H.ICT on TBC.
Kalwa-Mulund II	02/11/2009	09:20		Continued.	To Overhaul to 220 Kv ABB make SF6 Breaker. Line taken on TBC.
Padghe - Jindal	05/11/2009	06.50	05/11/2009	20.41	Insulator Replacement Work.
Kalyani-Bhigwan	05/11/2009	07.40	05/11/2009	18.25	LILO arrangement for Baramati Agro line.
Aurangabad-Chitegaon-II	05/11/2009	11.47	05/11/2009	16.33	Quarterly Maintaince Work.
220/132 KV 100 MVA ICT at Bhandara	05/11/2009	14.00	05/11/2009	16.00	Testing Work.
220/100KV,125MVA ICT-III at Kalwa	05/11/2009	22.51		Continued.	Oil-Filtration.
Talangade - Mumewadi	06/11/2009	08.37	06/11/2009	18.43	Insulator replacement
Kalwa-Taloja	06/11/2009	08.50	06/11/2009	10.31	Commissioning of LA
Chalisgaon - Malegaon	06/11/2009	09.50	06/11/2009	12.30	R.M. work
Sonkar - Nerul	06/11/2009	10.00	06/11/2009	14.40	Scada work
Ghatghar - Washala	06/11/2009	10.12	06/11/2009	16.10	O/H of Breaker
Bhugaon - LLOYD - I	06/11/2009	10.45		Continued.	Maint.work at LLOYD end
Trombay - Sonkar	06/11/2009	15.02	06/11/2009	22.14	Scada work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara-Tekepar	29/10/2009	09.13		Continued.	Breaker Replacement.
Gangakhed - Kandhar	01/11/2009	12.05		Continued.	Breaker replacement

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Nov/2009

Position as on 6.30 Hrs of 06/Nov/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Harangul-Ujani-II	06/11/2009	09.15		Continued.	Replacement of insulator
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Paras-Malegaon	17/10/2009	11.43		Continued.	Ckt on TBC due to main breaker Problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
C'pur-Parli II	04/11/2009	18.20		Continued.	Land Sliding at Loc.No 78 at Borgaon,Tal-Wani.
Chandrapur - Parly - 3	04/11/2009	18.30		Continued.	Land Sliding at Loc.78 at Borgaon,Tal -Wani.
LONIKHAND-PARLY-I	04/11/2009	22.36	05/11/2009	10.54	To Control CHDPR-PRL Line loading.Charge From Parli end.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Badnera	02/11/2009	22:37		Continued.	To load Akola ICT.
Lonikhand-Ranjangaon	04/11/2009	06.50		Continued.	To Control LNKND ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pardi-Uppalwadi	04/11/2009	18.26		Continued.	H/T To Control 132KV Ambazari-Mankapur load.
Pachora - Chalisgaon CKT -I.	06/11/2009	17.57		Continued.	To control Bhusawal ICT load
Pachora-Chalisgaon Ckt.II.	06/11/2009	17.57		Continued.	To contro Bhusawal ICT load
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 125 MVA ICT - II @ Trombay	04/11/2009	21.40	05/11/2009	19.14	Diff.Protection.
K'gaon-Dasturi	05/11/2009	13.27	05/11/2009	15.45	Dist.Protection
Boisor - Dahanu	06/11/2009	10.40	06/11/2009	11.18	P.T.supply failure
Boisor-Versova	06/11/2009	10.40	06/11/2009	11.21	P.T. supply failure
Boiser-PGCIL-I	06/11/2009	11.21	06/11/2009	11.35	Distance Protection
220KV Bus - I at Parli GCR	06/11/2009	16.54	06/11/2009	17.51	Bus Bar protection operated
Parly - New Parly -I	06/11/2009	16.54	06/11/2009	17.52	Bus Bar protection operated at parly
220/132KV 100MVA ICT at Parly	06/11/2009	16.54	06/11/2009	18.07	Bus Bar protection operated at Parly
220/7 KV 35MVA Stn.T/F-II at Parly	06/11/2009	16.54	06/11/2009	18.13	Bus Bar protection operated at Parly
Parly - Girwali - IV	06/11/2009	16.54		Continued.	Bus bar protection operated at Parly
Parly - Harangul - I	06/11/2009	16.54	06/11/2009	18.01	Bus Bar protection operated at Parly
Parly - Girwali - II	06/11/2009	16.54	06/11/2009	17.57	Bus Bar protection operated at Parly
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Latur - I	06/11/2009	16.54	06/11/2009	17.55	Load Trimming Scheme operation due to tripping of U4 & U5
Girwali - Kej	06/11/2009	16.54	06/11/2009	17.50	Load Trimming Scheme operation due to tripping of U4&U5
Girwali - Latur MIDC	06/11/2009	16.54	06/11/2009	17.48	Load Trimming Scheme operation due to tripping of U4&5
Girwali - Gangakhed	06/11/2009	16.54	06/11/2009	17.30	Load Trimming Scheme operation due to tripping of U4&5

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Nov/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	80
Unit 2	105	70
Unit 3	105	75
Unit 4	105	80
Unit 5	200	140
Unit 6	210	150
Unit 7	210	160
	1040	755
Bhusawal		
Unit 1	58	20
Unit 2	210	160
Unit 3	210	160
	478	340
Parli		
Unit 1	30	20
Unit 2	30	0
Unit 3	210	0
Unit 4	210	190
Unit 5	210	170
Unit 6	250	0
	940	380
Chandrapur		
Unit 1	210	165
Unit 2	210	170
Unit 3	210	160
Unit 4	210	60
Unit 5	500	450
Unit 6	500	425
Unit 7	500	425
	2340	1855
Paras		
Unit 2	55	0
Unit 3	250	220
	305	220
Khaparkheda		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	210
	840	210
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	182
Unit 4	210	167
Unit 5	210	162
	870	673
Uran		
All Units	852	600
	852	600
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	20
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	40
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	9
GHATGHAR	250	0
	611	224
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	900
RGPL III	740	
	1700	900
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3143	3086
	3143	3086