



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Nov/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	98.140	493.341	1) Gujrat	0.852	8.363
2) Hydro	17.037	56.512	2) Madhya Pradesh	24.578	122.822
3) Gas	12.605	69.721	3) Chattisgarh	15.520	76.460
Total MSGENCO	127.782	619.574	4) Maharashtra	56.515	287.713
B) OTHERS			5) Goa	-6.390	-32.420
1) JSW JAIGAD	28.634	144.342	6) TAPS 1&2 Injection	7.820	38.155
2) WPCL	6.260	31.243	7) RGPPL Injection	31.477	157.981
3) Other CPP / IPP	4.157	19.992	8) Pench (Excess)	-0.562	-2.072
4) Wind Generation	3.864	15.499	# Total Cent. Sector	129.810	657.002
5) PENCH (MS)	0.562	2.254	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.764	-57.682
1) TPCL Thermal	24.154	137.533	G) Bilateral Power *		
2) TPCL Hydro	4.347	20.686	1) MSEDCL Bilateral	38.502	200.436
TOTAL TPCL	28.501	158.219	Include PX	2.224	19.101
3) REL Thermal	12.577	62.892	2) MUMBAI Bilateral	11.590	67.269
D) STATE			Include PX	-0.851	5.527
1) Thermal (A1+C1+C3)	134.871	693.766	3) MUMBAI Schedule	11.590	67.269
2) Hydro (A2+B5+C2)	21.946	79.452	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.605	69.721	1) MSEDCL	288.305	1432.224
4) Wind (B4)	3.864	15.499	2) TPCL	35.457	184.361
5) CPP (B1+B2+B3)	39.051	195.577	3) REL	18.394	94.432
TOTAL STATE	212.337	1054.015	TOTAL STATE	342.156	1711.017

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3988	4273	4004
MSGENCO Hydro	1816	564	387
MSGENCO Gas	467	632	440
MSGENCO Total Generation	6271	5469	4831
Central Sector Receipt	5102	6060	5125
WIND	196	95	129
CPP / IPP	1645	1626	1621
Exchange with Mumbai	-530	-652	-359
MSEDCL DEMAND MET	12684	12651	11398
Load Shedding (LS)	1877	1008	441
MSEDCL DEMAND (INCL. LS)	14561	13659	11839
TPCL GENERATION	1582	1437	871
REL GENERATION	526	522	524
TPCL+REL DEMAND	2638	2611	1754
STATE DEMAND MET	15322	15262	13152
Load Management (LM)	2514	3909	1639
Total Load Relief (LS+LM)	4391	4917	2080
UNRESTRICTED STATE DEMAND	19713	20179	15232
Frequency (Hz)	49.68	49.83	49.83

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.56 Hz at 08.02 Hrs	49.18 Hz at 17.24 Hrs	49.77	.02 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.40	17.63	151	118	145
Unit 6	3.41	18.74	162	130	140
Unit 7	0.00	0.00	0	0	0
Total	6.81	36.37			285
Bhusawal					
Unit 2	3.96	19.35	175	150	170
Unit 3	3.94	15.00	180	145	160
Unit 4	0.00	0.00	0	0	
Total	7.90	34.36			330
Parli					
Unit 3	0.00	11.70	0	0	0
Unit 4	3.76	19.43	195	103	145
Unit 5	3.26	14.90	149	123	160
Unit 6	4.06	20.00	192	154	175
Unit 7	4.29	20.81	238	147	185
Total	15.37	86.84			665
Chandrapur					
Unit 1	3.83	19.07	165	150	165
Unit 2	1.16	9.78	108	0	110
Unit 3	4.28	20.98	188	155	180
Unit 4	4.91	24.39	210	182	205
Unit 5	8.84	44.90	460	265	430
Unit 6	9.39	46.13	445	333	400
Unit 7	3.18	3.18	260	0	0
Total	35.60	168.42			1490
Paras					
Unit 3	3.84	17.93	205	144	150
Unit 4	4.02	18.72	210	128	150
Total	7.86	36.65			300
Khaparkheda					
Unit 1	3.70	16.34	170	135	160
Unit 2	3.20	18.24	172	0	160
Unit 3	3.38	19.18	148	131	160
Unit 4	3.84	19.78	179	131	170
Unit 5	0.00	0.00	0	0	
Total	14.11	73.55			650
Nasik					
Unit 3	2.74	16.36	205	0	0
Unit 4	3.70	21.12	200	0	172
Unit 5	4.04	19.69	190	128	126
Total	10.48	57.16			298
Uran					
All Units	12.60	69.72	641	349	630
Total	12.60	69.72			630
PENCH (MS)					
Pench (MS)	0.56	2.25	53	0	
Total	0.56	2.25			
Koyna					
Stage 1-2	5.46	19.49	500	40	600
Stage 4	6.46	16.81	757	0	250
Stage 3	2.02	7.69	262	0	320
Total	13.95	43.99			1170
Kovna 12&4 Total	11.92	36.30			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.17	0.17	61	0	0
TILLARI	0.40	2.10	60	0	60
BHTGR/VEER	0.16	0.70	7	6	4
BHIRA T.R.	0.20	1.19	82	0	40
RNGR+BHTSA	0.40	1.85	17	16	10
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.36	0.42	17	13	0
SMLHY PTN	0.56	2.73	30	19	20
GHATGHAR	0.85	3.36	240	0	0
Total	3.09	12.52			134
Wind					
MalharPeth	0.35	1.35			
Vankuswadi	0.56	2.13			
ATIT	0.06	0.32			
Kale	0.16	0.71			
Satara	0.92	1.86			
Shirala	0.20	0.75			
K Mahankal	0.01	1.93			
Supa	0.09	0.42			
Vita	0.50	2.64			
Dondaicha	0.58	0.66			
Sakri	0.06	0.39			
Nandurbar	0.06	0.46			
Khandke	0.18	1.10			
Khaparale	0.14	0.80			
Total	3.86	15.50			
CPP					
JSW JAIGAD	28.63	144.34	1220	1084	1100
WARDHA	6.26	31.24	262	259	260
Other CPPs	4.16	19.99			
Total	39.05	195.58			1360
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.75	54.22	490	285	490
Trombay 6	4.90	33.97	335	155	500
Trombay 7A	2.86	13.54	124	114	120
Trombay 7B	1.57	7.65	66	64	60
Trombay 8	5.08	28.15	242	185	250
TATA Hydro	4.35	20.69	459	0	447
Total	28.50	158.22			1867
REL					
1&2	12.58	62.89	526	521	500
Total	12.58	62.89			500
Cent Sect					
Share					5538
Total					5538

MS PG CL	Thermal	98.14	493.34			4018
	Thml+Gas	110.74	563.06			4648
	Hydro	17.04	56.51			1304
	Total	127.78	619.57			5952
State Total		212.34	1054.02			15217

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4039	122	628	4789	183	1665	5177	5504	-520	-494	11672	2329	11860	2033	16034	49.73
2	4108	192	633	4933	133	1646	5113	5259	-427	-473	11523	2317	11864	1868	15708	49.76
3	4004	387	440	4831	129	1647	5042	5125	-353	-359	11398	2080	11839	1754	15232	49.83
4	3946	197	444	4587	187	1647	5022	5524	-332	-298	11671	2160	12138	1695	15526	49.99
5	3943	97	349	4389	235	1648	5002	5628	-316	-271	11655	2154	12131	1666	15475	49.92
6	4018	551	389	4958	251	1644	4976	5670	-290	-318	12230	2478	12897	1712	16420	49.80
7	4083	775	496	5354	265	1644	4954	4836	-295	-326	11798	3558	13255	1749	17105	49.68
8	4210	289	496	4995	309	1643	4954	4548	-305	-382	11130	4150	12713	1813	17093	49.86
9	4205	175	485	4865	256	1651	4994	5596	-352	-561	11807	4018	13147	2020	17845	49.90
10	4156	727	475	5358	275	1647	5149	4931	-425	-539	11672	4444	13432	2350	18466	49.73
11	4158	1162	464	5784	234	1646	5611	5305	-526	-563	12406	4373	14291	2571	19350	49.70
12	3988	1816	467	6271	196	1645	5627	5102	-541	-530	12684	4391	14561	2638	19713	49.68
13	4077	1579	466	6122	185	1650	5629	5408	-541	-536	12829	4484	14801	2644	19957	49.68
14	4143	1110	481	5734	188	1659	5596	5850	-504	-557	12874	4160	14610	2574	19608	49.77
15	4222	1102	505	5829	138	1649	5711	5366	-515	-585	12397	3826	13986	2600	18823	49.67
16	4176	1262	448	5886	116	1655	5653	5770	-541	-592	12853	3917	14593	2599	19369	49.72
17	4087	772	501	5360	82	1631	5124	5154	-541	-642	11610	4504	13540	2565	18679	49.81
18	4181	713	627	5521	76	1625	5088	5010	-504	-544	11725	4542	13226	2506	18773	49.60
19	4264	792	628	5684	81	1623	5309	5594	-591	-649	12386	5108	13675	2631	20125	49.73
20	4273	564	632	5469	95	1626	5492	6060	-640	-652	12651	4917	13659	2611	20179	49.83
21	4195	764	637	5596	98	1576	5492	5685	-635	-703	12295	4683	13083	2494	19472	49.68
22	4070	758	638	5466	64	1519	5492	5675	-635	-643	12124	4456	12703	2353	18933	49.68
23	3847	490	641	4978	49	1521	5360	5500	-630	-746	11351	4181	11862	2243	17775	49.72
24	3747	641	635	5023	42	1544	5229	5712	-630	-801	11569	3528	11879	2153	17250	49.90
MUs	98.14	17.04	12.60	127.78	3.87	39.05	126.80	129.81	-11.59	-12.76	288.31	90.76	315.74	53.84	432.91	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Nov/2011

Position as on 6.30 Hrs of 06/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 7	210	08/10/2011	23.43		Continued.	Annual overhaul.	06/11/2011
Koyna ST - IV 4	250	03/11/2011	04.42		Continued.	Attending Oil Leakage through Spherical Valve	23/11/2011
Dabhol 2A	230	05/11/2011	15.48		Continued.	Overhauling work	15/11/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
Khaparkheda Unit 5	500	21/10/2011	00.40		Continued.	Furnace pressure low.	
Dabhol 3A	230	29/10/2011	13.22	05/11/2011	11.53	Due to gas shortage.	
Chandrapur Unit 7	500	29/10/2011	23.58	05/11/2011	06.42	Boiler tube leakage.	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem	06/11/2011
Nasik Unit 3	210	03/11/2011	23.35	05/11/2011	08.20	Boiler tube leakae.	
Cent_Sect KARPR1	220	04/11/2011	01.22	06/11/2011	22.51	To attend fuelling machine bridge ball nut problem.	
Parli Unit 3	210	04/11/2011	15.42		Continued.	Air heater problem.	08/11/2011
Uran Unit B0	120	05/11/2011	02.09	05/11/2011	16.23	Tripped	
Uran Unit 8	108	05/11/2011	02.11	05/11/2011	13.45	Tripped.	
Chandrapur Unit 7	500	05/11/2011	07.50	05/11/2011	11.01	Turbine Oil Pressure Low	
Khaparkheda Unit 2	210	05/11/2011	10.49	05/11/2011	13.02	Flame Failure	
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage	08/11/2011
Nasik Unit 4	210	05/11/2011	20.25		Continued.	Boiler Tube Leakage	08/11/2011
Koyna Unit 9	80	06/11/2011	07.07		Continued.	Maintenance work.	07/11/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Nov/2011

Position as on 6.30 Hrs of 06/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha - Talegaon (PG)	06/11/2011	09.16	06/11/2011	17.55	Insulator replacement work.
Chakan-Talegaon(PG)	06/11/2011	12.03	06/11/2011	17.52	Insulator replacement work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Bhoisor - Bhoisor PGCIL-II	06/11/2011	08.12	06/11/2011	18.05	Tower erection work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PG)-Bhadravati I	03/11/2011	22.23		Continued.	Over voltage.
Kolhapur - Mapusa - I	04/11/2011	22.04	05/11/2011	09.45	Over Voltage.
Parli (PGCIL)-Bhadravati-II	05/11/2011	08.02		Continued.	Control Koradi-Bhilai load.
Dhule-Sar'Sarovar - I	06/11/2011	00.30	06/11/2011	10.56	Over Voltage.
Karad - Solapur (PGCIL)	06/11/2011	07.49	06/11/2011	10.03	Over Voltage.
Akola - Aurangabad - I	06/11/2011	14.11	06/11/2011	14.38	To control Bhilai-Koradi line loading.
Dhule-Sar'Sarovar - II	06/11/2011	16.36		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	06/11/2011	04.03	06/11/2011	05.23	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor of 400KV Parli-Lnknd-I	02/11/2011	10.52		Continued.	Oil Leakage and Filtration work
Karad-New Koyna II	03/11/2011	11.28		Continued.	Taken on TBC to attend hot spot.
Lonikand- Koyna Stage IV	05/11/2011	07.00	05/11/2011	09.38	To attend hot spot.
400/220KV 315MVA ICT-II @ BBLSR	05/11/2011	08.25	05/11/2011	19.20	Installation of N2 fire protection system work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Trombay - Tata Tie - I	05/11/2011	07.37	05/11/2011	09.28	To attend burst PT Bus section-III outage.
Trombay-Mulund	05/11/2011	07.46	05/11/2011	10.08	Bus section-III outage.
Bus Section - III @ Trombay	05/11/2011	07.50	05/11/2011	09.23	To attend burst PT Bus section outage.
Main Bus-I at Ambazari	05/11/2011	08.57	05/11/2011	14.08	Connecting jumpers to newly erected isolator of bus-I.
Nagothane-MSL	05/11/2011	09.32	05/11/2011	17.33	Relay testing work.
Apta-Uran-III	05/11/2011	09.37	05/11/2011	18.30	R.M.Work
Lonikand--512 Khadki	05/11/2011	09.48	05/11/2011	14.02	Relay replacement.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Nov/2011

Position as on 6.30 Hrs of 06/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Trombay - Tifil	05/11/2011	10.19	05/11/2011	17.81	Relay testing work at Trombay end.
Bhugaon-Pusad	05/11/2011	14.02	05/11/2011	15.19	Replacement of string insulator.
Lonikand -Theur - II	05/11/2011	20.51	05/11/2011	22.15	To attend flashover insulators.
Amalner-Deepnagar	05/11/2011	20.55	05/11/2011	21.09	Newly charging.
Kharghar-Nerul	06/11/2011	05.38	06/11/2011	07.52	Attending hot spot.
Kandalgaon - ONGC	06/11/2011	09.03	06/11/2011	14.40	Removal of earth wire.
Kandalgaon - Topworth	06/11/2011	09.20	06/11/2011	15.10	Removal earth wire.
Bus-II at Sawangi	06/11/2011	15.55	06/11/2011	19.05	To attend problem of M.B.isolator of ICT-II.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali(T)-Borivali(M)-I	06/11/2011	06.22	06/11/2011	19.46	Stringing of conductor of 220KV BO-BO 5 at MSETCL bay.
Borivali(T)-Borivali(M)-II	06/11/2011	06.23	06/11/2011	19.47	Stringing of conductor of 220KV BO-BO 5 at MSETCL bay.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Borivali(M) 100KV Bus	06/11/2011	09.20	06/11/2011	15.20	R.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	31/10/2011	02.36		Continued.	Buchholz Alarm received
Karad - Kolhapur - I	04/11/2011	16.55	06/11/2011	10.52	Over Voltage.
Bhusawal- Aurangabad	04/11/2011	22.11	05/11/2011	07.45	Over Voltage.
New Koyna - Karad - I	05/11/2011	10.20	05/11/2011	10.27	Due to heavy sparking at New Koyna.
Newkoyna - Jaigad - I	05/11/2011	10.29	05/11/2011	12.22	Due to heavy sparking at New Koyna.
Karad - Kolhapur - I	06/11/2011	16.22		Continued.	Over Voltage.
Bhusawal- Aurangabad	06/11/2011	22.37		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	12/10/2011	19.56		Continued.	For System Stability.
Hingoli-Pusad	05/11/2011	13.49	05/11/2011	15.25	In view of outage of Pusad-Bhugaon.
Warora - Wani	06/11/2011	02.46	06/11/2011	03.14	H/T to control Warora-Wardha over loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Ganeshkhanda-Chinchwad	03/11/2011	09.19		Continued.	Bunching work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Dabhol-Nagothane - II	05/11/2011	13.20	05/11/2011	14.10	Distance protection.
Dabhol - Nagothane - I	05/11/2011	14.57	05/11/2011	15.33	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132KV 100MVA ICT-I at Bambhori	25/10/2011	19.06		Continued.	Tripped on R.E.F.
Lonikand-Theur - I	05/11/2011	10.52	05/11/2011	10.57	Distance Protection.
Lonikand -Theur - II	05/11/2011	10.52	05/11/2011	13.03	Distance protection.
Lonikand-Theur - I	05/11/2011	14.36	05/11/2011	14.41	Distance protection.
Lonikand -Theur - II	05/11/2011	14.36	05/11/2011	16.47	Distance protection.
Hinganghat-Warora	06/11/2011	02.16	06/11/2011	03.15	Bus bar protection operated.
Hinganghat-TSS-I	06/11/2011	02.16	06/11/2011	03.35	Bus bar protection operated.
Hinganghat-ISHT-I	06/11/2011	02.16	06/11/2011	03.26	Bus bar protection operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Nov/2011

Position as on 6.30 Hrs of 06/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV.100MVA T/F at Hinganghat	06/11/2011	02.16	06/11/2011	03.22	Bus bar protection operated.
220/132KV,80 MVA T/F at Hinganghat	06/11/2011	02.16	06/11/2011	03.26	Bus bar protection operated.
Hinganghat-TSS-II	06/11/2011	02.16	06/11/2011	03.12	Bus bar protection operated.
Hinganghat-Bhugaon	06/11/2011	02.16	06/11/2011	03.11	Bus bar protection operated.
Kanhan - Bhandara - II	06/11/2011	08.23	06/11/2011	09.31	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Eldari - Jintur	19/10/2011	15.20		Continued.	B Phase Pole of C B Flashover.
Malegaon-Patur	05/11/2011	22.50	05/11/2011	23.00	Distance protection operated.
Chikali - Mehkar	05/11/2011	22.50	05/11/2011	23.00	Tripped backup[protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	145
Unit 7	210	0
	620	295
Bhusawal		
Unit 2	210	170
Unit 3	210	160
Unit 4	500	0
	920	330
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	142
Unit 6	250	146
Unit 7	250	145
	1130	583
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	160
Unit 4	210	210
Unit 5	500	270
Unit 6	500	300
Unit 7	500	250
	2340	1350
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	125
Unit 2	210	125
Unit 3	210	125
Unit 4	210	125
Unit 5	500	0
	1340	500
Nasik		
Unit 3	210	190
Unit 4	210	0
Unit 5	210	160
	630	350
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	235
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	260
Other CPPs	0	
	1005	1360
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	180
TATA Hydro	444	447
	2024	1797
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5377
	3455	5377

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