



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

05/Dec/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 05/Dec/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.608	608.544	1) Gujrat	-1.344	1.038
2) Hydro	6.804	38.985	2) Madhya Pradesh	12.635	53.339
3) Gas	7.365	37.384	3) Chattisgarh	6.780	32.550
Total MSGENCO	129.777	684.913	4) Maharashtra Net	91.363	441.812
B) 1) JSW JAIGAD	23.394	113.041	(Incl. 765kV Solapur-Raichur)	-5.156	-32.839
2) WPCL	2.663	13.669	5) Goa	-5.839	-30.519
3) ADANI	56.400	281.440	6) TAPS 1&2 Injection	3.641	18.070
4) Other CPP / IPP	23.742	117.310	7) RGPPL Injection	0.000	0.000
5) Wind Generation	8.469	35.414	8) Pench (Excess)	0.000	-0.852
6) PENCH (MS)	0.000	0.852	# Total Cent. Sector	107.236	515.438
7) SOLAR	1.152	5.336	F) Other Exchanges		
C) 1) TPCL Thermal	19.579	97.368	1) With TPCL (Excess)	-20.454	-101.105
2) TPCL Hydro	3.483	17.527	G) Bilateral Power *		
TOTAL TPCL	23.062	114.895	1) MSEDCL Bilateral	27.582	120.547
3) REL Thermal	12.071	59.903	Include PX	3.130	4.598
D) STATE			2) MUMBAI Bilateral	17.511	97.571
1) Thermal (A1+C1+C3)	147.258	765.815	Include PX	1.283	3.459
2) Hydro (A2+B6+C2)	10.287	57.364	3) MUMBAI Schedule	17.511	97.571
3) Gas (A3)	7.365	37.384	H) ENERGY CATERED (MUs)		
4) Wind (B5)	8.469	35.414	1) MSEDCL	332.379	1666.308
5) CPP/IPP (B1+B2+B3+B4)	106.199	525.460	2) TPCL	33.990	167.720
6) SOLAR (B7)	1.152	5.336	3) REL	21.595	107.445
TOTAL STATE	280.730	1426.773	TOTAL STATE	387.964	1941.473

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5231	5678	4541
MSGENCO Hydro	473	242	110
MSGENCO Gas	302	286	317
MSGENCO Total Generation	6006	6206	4968
Central Sector Receipt	5434	4843	3424
WIND	185	172	574
CPP / IPP	4869	4755	3903
SOLAR	182	158	0
Exchange with Mumbai	-1131	-1046	-536
MSEDCL DEMAND MET	15545	15088	12333
Load Shedding	60	68	49
MSEDCL DEMAND	15605	15156	12382
TPCL GENERATION	1163	1137	659
R-INFRA GENERATION	521	521	453
TPCL+R-INFRA DEMAND	2815	2704	1648
STATE DEMAND MET	18360	17792	13981
STATE DEMAND	18420	17860	14030
Frequency (Hz)	50.01	50.06	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 13.04 Hrs	49.66 Hz at 09.12 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 05/Dec/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.52	14.74	170	0	0
Unit 7	4.06	19.80	180	157	170
Total	6.58	34.54			170
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	11.51	0	0	0
Unit 4	9.65	48.45	500	360	400
Unit 5	8.44	45.10	510	310	325
Total	18.10	105.06			725
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.50	17.56	157	137	145
Unit 6	5.05	24.20	250	191	200
Unit 7	4.96	24.22	250	182	200
Total	13.50	65.99			545
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.20	17.02	152	123	150
Unit 3	0.00	0.00	0	0	0
Unit 4	4.44	21.65	199	165	190
Unit 5	5.61	41.86	440	0	370
Unit 6	7.50	41.33	390	250	280
Unit 7	9.28	43.42	418	347	450
Total	30.02	165.27			1440
Paras					
Unit 3	5.17	25.35	252	189	200
Unit 4	4.92	24.54	225	186	200
Total	10.10	49.89			400
Khaparkheda					
Unit 1	3.64	18.36	170	135	180
Unit 2	3.62	17.95	160	140	180
Unit 3	3.82	19.57	180	151	180
Unit 4	3.70	19.48	173	145	185
Unit 5	10.00	49.25	500	370	420
Total	24.79	124.61			1145
Nasik					
Unit 3	4.20	21.50	195	165	190
Unit 4	4.10	20.73	182	164	190
Unit 5	4.22	20.95	194	166	190
Total	12.52	63.17			570
Uran					
All Units	7.36	37.38	319	286	330
Total	7.36	37.38			330
PENCH (MS)					
Pench (MS)	0.00	0.85	0	0	
Total	0.00	0.85			
Koyna					
Stage 1-2	2.14	14.08	405	35	600
Stage 4	0.72	3.51	200	0	250
Stage 3	0.36	3.54	160	0	240
Kovna 12&4 Total	2.86	17.60			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.22	21.14			1090
Hydro					
KDPH	0.46	2.28	19	19	20
VTRNA	1.07	5.48	61	0	61
TILLARI	0.38	1.60	62	0	62
BHTGR/VEER	0.06	0.34	3	2	3
BHIRA T.R.	0.18	0.78	80	0	80
RNGR+BHTSA	0.00	0.77	0	0	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.97	5.02	48	37	12
GHATGHAR	0.48	1.57	120	0	0
Total	3.59	17.84			253
Wind					
MalharPeth	0.24	1.13			
Vankuswadi	0.47	2.31			
ATIT	0.06	0.25			
Kale	0.17	0.83			
Satara	4.63	13.14			
Shirala	0.27	1.30			
K Mahankal	0.01	7.05			
Supa	0.08	0.33			
Vita	0.78	3.63			
Dondaicha	0.76	1.98			
Sakri	0.10	0.24			
Nandurbar	0.37	1.05			
Khandke	0.26	1.19			
Khaparale	0.24	1.00			
Total	8.47	35.41			
CPP					
JSW JAIGAD	23.39	113.04	1248	773	961
WARDHA	2.66	13.67	117	100	115
Adani	56.40	281.44	2630	2060	2446
Other CPPs	23.74	117.31			767
Total	106.20	525.46			4289
SOLAR					
Total	1.15	5.34			
Total	1.15	5.34			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.13	50.17	495	318	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.37	11.87	116	85	120
Trombay 7B	1.47	7.40	68	56	60
Trombay 8	5.60	27.92	252	198	250
TATA Hydro	3.48	17.53	395	0	447
Total	23.06	114.90			1377
REL					
1&2	12.07	59.90	523	453	500
Total	12.07	59.90			500
Cent Sect					
Share					5708
Total					5708
MS PG CL	Thermal	115.61	608.54		4995
	Thml+Gas	122.97	645.93		5325
	Hydro	6.80	38.98		1343
	Total	129.78	684.91		6668
State Total		280.73	1426.77		18542

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 05/Dec/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4642	105	317	5064	536	4354	0	3603	3457	-587	-796	12615	76	12691	1916	14607	50.05
2	4551	100	318	4969	558	3994	0	3720	3720	-587	-647	12594	49	12643	1761	14404	50.05
3	4541	110	317	4968	574	3903	0	3584	3424	-576	-536	12333	49	12382	1648	14030	50.03
4	4481	100	318	4899	550	3840	0	3480	3622	-549	-476	12435	49	12484	1589	14073	50.03
5	4578	105	318	5001	501	4038	0	3564	3817	-560	-456	12901	50	12951	1585	14536	50.02
6	4685	105	319	5109	429	4330	0	4238	4112	-582	-483	13497	65	13562	1686	15248	49.97
7	4724	139	318	5181	371	4471	1	4739	4933	-606	-501	14456	80	14536	1840	16376	49.94
8	4841	526	318	5685	335	4523	18	5003	5290	-620	-440	15411	80	15491	1979	17470	49.88
9	4934	468	312	5714	184	4642	66	5429	5356	-741	-658	15304	75	15379	2185	17564	49.94
10	4966	436	310	5712	192	4531	115	5620	5278	-775	-804	15024	64	15088	2542	17630	49.90
11	5013	512	305	5830	188	5061	147	5747	5254	-851	-1046	15434	58	15492	2765	18257	49.96
12	5231	473	302	6006	185	4869	182	5751	5434	-900	-1131	15545	60	15605	2815	18420	50.01
13	5650	359	290	6299	136	4794	174	5231	4806	-911	-1096	15113	116	15229	2782	18011	49.93
14	5678	242	286	6206	172	4755	158	5180	4843	-889	-1046	15088	68	15156	2704	17860	50.06
15	5572	279	288	6139	172	4742	130	5145	4799	-864	-1093	14889	61	14950	2737	17687	49.90
16	4811	309	290	5410	197	4630	106	5490	5453	-772	-923	14873	59	14932	2748	17680	49.86
17	4716	221	295	5232	189	4675	51	5345	5421	-754	-1035	14533	59	14592	2791	17383	49.87
18	4689	166	300	5155	201	4400	4	4825	4334	-758	-1006	13088	61	13149	2728	15877	49.98
19	4474	532	301	5307	209	4448	0	4783	4869	-734	-1039	13794	59	13853	2765	16618	49.92
20	4519	546	303	5368	224	4450	0	4719	4535	-735	-1009	13568	63	13631	2725	16356	49.91
21	4539	415	306	5260	308	4366	0	4302	4300	-774	-1124	13110	60	13170	2584	15754	50.00
22	4542	243	310	5095	504	4345	0	3769	3453	-874	-1069	12328	57	12385	2378	14763	50.04
23	4546	154	310	5010	719	4074	0	3466	3321	-808	-1087	12037	57	12094	2245	14339	49.96
24	4685	159	314	5158	836	3964	0	3352	3405	-704	-953	12410	57	12467	2089	14556	50.03
MUs	115.61	6.80	7.36	129.78	8.47	106.20	1.15	110.09	107.24	-17.51	-20.45	332.38	1.53	333.91	55.59	389.50	49.97

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 05/Dec/2014

Position as on 6.30 Hrs of 06/Dec/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
Uran Unit 8	108	26/11/2014	00.02		Continued.	Gas Shortage	
CPP Adani U-5	660	26/11/2014	20.12		Continued.	MS drain line leakage.	
Bhusawal Unit 3	210	04/12/2014	09.56	06/12/2014	14.38	Flame Failure	
Koradi Unit 6	210	04/12/2014	10.43	05/12/2014	06.42	ID Fan problem	
Chandrapur Unit 5	500	05/12/2014	14.58	05/12/2014	22.28	Hot Spot on HV Bushing of GTR.	
CPP WPCL U-3	135	06/12/2014	17.51	06/12/2014	23.55	Bus Bar Prot.operated	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Dec/2014

Position as on 6.30 Hrs of 06/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	05/12/2014	07.58	06/12/2014	08.36	Restranging of broken E/W.
765 KV Aurangabad PG - Wardha PG - II	06/12/2014	09.47		Continued.	Erection of BPI for spare reactor
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	04/12/2014	19.49	05/12/2014	07.36	Over Voltage
Dhule-Sar'Sarovar - II	04/12/2014	22.10	05/12/2014	06.56	Over Voltage
Kolhapur-Solapur(PGCIL)-I	05/12/2014	01.58	05/12/2014	07.00	Over Voltage
Kolhapur - Mapusa - I	05/12/2014	17.10	06/12/2014	09.05	Over Voltage
Dhule-Sar'Sarovar - I	05/12/2014	21.16	06/12/2014	07.35	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	26/11/2014	03.23		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
400/220 KV 315 MVA ICT-II @ Nagothane.	12/11/2014	13.02		Continued.	Shifted to TBC for BKR overloading.
400/11.5 KV 80 MVA Stn T/F - I @ Chandrapur	19/11/2014	08.55		Continued.	Testing work by MSPGCL.
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
Bus - II @ Koradi	26/11/2014	10.52		Continued.	High level stringing over Bus 2 for Dia-3.
400/220KV 315 MVA ICT-I @ Padgha	05/12/2014	09.03	05/12/2014	18.11	To check SF6 gas leakage.
Akola II- Indiabull (Nandgaonpeth)Main Bay	05/12/2014	10.00	05/12/2014	19.47	Tie Bay in service.
400/220KV,500 MVA ICT-III At A'bad.	05/12/2014	12.29	05/12/2014	13.55	Hot Spot.
Chandrapur 400 KV HVDC -II	05/12/2014	22.31	06/12/2014	04.40	Attending hot spot.
400/132KV 200 MVA ICT-II @ Bhusawal	06/12/2014	11.08	06/12/2014	11.54	Gas Pressure Low
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Paras Extn.-Chikhali I	05/12/2014	09.42	05/12/2014	11.35	Attending hot spot.
Wardha Power - Warora-I	05/12/2014	10.02	05/12/2014	17.29	R.M.Work,measurement of tan delta of CT.
Khaparkheda-Kawlewada-I	05/12/2014	10.05	05/12/2014	18.05	Repl of old 80 Sq.mm all aluminium E/W by 7/3 15 Sq mm.E/W.
Murud - Girawli.	05/12/2014	10.08	05/12/2014	12.35	LA earth bond connection work and earthing work.
220/132KV 200 MVA ICT-III @ Padegaon	05/12/2014	10.12	05/12/2014	18.02	Half Yearly Maint Work.
Jambhual - Pal-I	05/12/2014	10.15	05/12/2014	19.25	Hot Spot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 05/Dec/2014

Position as on 6.30 Hrs of 06/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Nagothane - ACCIL	05/12/2014	10.32	05/12/2014	18.44	Installation of vibration damper.
220/100 KV 200 MVA ICT-II @ Apta	05/12/2014	10.35	05/12/2014	17.20	Bushing and winding tan delta.
Half Main Bus Section I at Sicom	05/12/2014	10.35	05/12/2014	15.42	Jumpering of Main Bus to incoming isolator.
Bhusawal-Bhadli II	05/12/2014	10.46	05/12/2014	16.21	R.M.Work.
Dhamangaon - Rly TSS - I	05/12/2014	12.00	05/12/2014	17.48	Retrofitting of dist relay.
Bableshtar-Nasik-I	05/12/2014	16.07	05/12/2014	18.41	CT Oil leakage.
Bhusawal - Bhadli - I	05/12/2014	16.30	05/12/2014	18.44	R.M.Work.
220/132KV 200MVA ICT-II at BLSR	06/12/2014	08.35	06/12/2014	11.40	Hot Spot
Kandalgaon - Dasturi	06/12/2014	09.05	06/12/2014	14.15	Q.M.Work
220/132KV 200MVA ICT-II at Dhule	06/12/2014	09.06	06/12/2014	13.19	Measurement of Tan Delta of CT
Magarpatta - Sirum	06/12/2014	09.19	06/12/2014	15.16	Maint.work
Khaparkheda-Kawlewada-I	06/12/2014	09.32	06/12/2014	16.41	Repl.of E/W
Wardha Power -Warora -II	06/12/2014	09.42	06/12/2014	20.04	Measurement of Tan Delta of CT
Dhamangaon - Rly TSS - I	06/12/2014	11.23	06/12/2014	17.26	Retrofitting of Distance Relay
Lote - Dasturi	06/12/2014	15.55	06/12/2014	20.12	Q.M.Work
Voltage Level : 500KV			Outage Type FORCED OUTAGE		
HVDC Pole-I	06/12/2014	07.11	06/12/2014	10.43	Problem in Tap Changer
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Talegaon PG - Aurangabad - II	05/12/2014	17.19	05/12/2014	20.11	Attending hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Boiser PGCIL-Boiser II	05/12/2014	12.40	05/12/2014	19.51	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	04/12/2014	16.47	05/12/2014	07.45	Over Voltage
Bhusawal- Aurangabad	04/12/2014	17.38	05/12/2014	06.29	Over Voltage
Karad-Jaigad I	04/12/2014	19.50	05/12/2014	07.54	Over Voltage
Lonikand- Koyna Stage IV	04/12/2014	20.00	05/12/2014	06.16	Over Voltage
Karad - Kolhapur - I	05/12/2014	16.36	06/12/2014	08.30	Over Voltage
Bhusawal- Aurangabad	05/12/2014	17.09	06/12/2014	10.08	Over Voltage
Karad-Jaigad II	05/12/2014	17.10	06/12/2014	08.45	Over Voltage
Lonikand- Koyna Stage IV	05/12/2014	21.16	06/12/2014	06.34	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Aurangabad - Babaleshtar	05/12/2014	06.20		Continued.	To control A'bad ICT loading.
Chikhali - Jalna - II	05/12/2014	09.27	05/12/2014	11.27	220KV Paras EXTN-Chikhali I under outage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Bhandara	05/12/2014	17.40	05/12/2014	17.48	Sparking at Bus II isolator.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Malegaon - Satana - I	04/12/2014	13.56	05/12/2014	08.44	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 06/Dec/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	155
Unit 7	210	155
	620	310
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	352
Unit 5	500	306
	1420	658
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	141
Unit 6	250	180
Unit 7	250	180
	1130	501
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	0
Unit 4	210	190
Unit 5	500	370
Unit 6	500	370
Unit 7	500	370
	2340	1450
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	170
Unit 4	210	170
Unit 5	500	420
	1340	1120
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	62
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	250
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1135
WARDHA	405	110
Adani	2640	2468
Other CPPs	300	745
	4545	4458
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5604
	3455	5604